

**Bangladesh Power Development Board  
DAILY ELECTRICITY GENERATION REPORT**

Office of the Member, Generation  
Tel : 9564667, 9551095

Month April, 2021		Day : Friday				Date : 02.04.21								
Probable Maximum Demand :		12500 MW		Probable Maximum Generation :		15662 MW								
Water Level of Kaptai Lake at 06:00 AM		Yesterday = 85.06 ft		Today = 84.58 ft		Rule Curve = 88.00 ft								
Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	01.04.21 (Yesterday)		02.04.21 (Today)		01.04.21 (Yesterday) Probable Peak Generation (MW)	02.04.21 (Today) Probable Peak Generation (MW)	Gen. shortfall for :		Status of Machines under shut-down/ Maintenance	Probable start-up date
					Actual Peak Generation (MW)	Evening	Actual Peak Generation (MW)	Evening			Gas/Water/Coal limitation (MW)	Machines shut down (MW)		
<b>(A) Plants in operation:</b>														
1	a) Ghorasal Repowered CCGP Unit-3	Gas (PDB)	1 x 210	210	170	0	0	0	0			170	Under Repowering	
	b) Ghorasal Repowered CCGP Unit-4	Gas (PDB)	1 x 210	210	180	0	0	0	0			180	Under Repowering	
	c) Ghorasal TPP Unit-5	Gas (PDB)	1 x 210	210	190	170	170	170	170					
2	Ghorasal 365 MW CCGP Unit-7	Gas (PDB)	1x 254+1x 126	365	365	300	300	300	300					
3	Ghorasal 108MW PP (Regent)	Gas (IPP)	34x3.35	108	108	90	96	100	100					
4	Ghorasal 78.5 MW PPI(MAX)	Gas (QRPP)	2x40	78	78	0	0	0	0					Contract Expired on 08/01/2021
5	Tongi 80 MW GTPP	Gas (PDB)	1 x 105	105	105	0	0	0	0			105	CB Problem	
6	Hariapur GTPP	Gas (PDB)	1 x 32	32	20	0	0	0	0		20		Gas Shortage	
7	Hariapur 360MW CCGP(HPL)	Gas (IPP)	1x235+1x125	360	360	185	181	360	360		179		Gas Shortage	
8	Meghnaghat 450 MW CCGP(MPL)	Gas (IPP)	2x140+1x170	450	450	400	320	450	450					
9	210 MW Siddhirgonj TPP	Gas (PDB)	1 x 210	210	115	0	0	0	0			115	Under Overhauling	
10	Hariapur 412 MW CCGP	Gas (EGCB)	1x273+1x139	412	412	317	336	412	412		76		Gas Shortage	
11	Siddhirgonj 2120 MW GTTP	Gas (EGCB)	2 x 105	210	210	120	120	200	200					
12	Siddhirgonj 335 MW CCGP	Gas (EGCB)	1 x 217+1x118	335	335	209	218	222	222			117	ST under maint.	
13	Siddhirgonj 100 PPI(Dutch Bangla)	HFO (QRPP)	12x8.9	100	100	100	100	100	100					
14	Meghnaghat CCGP(Summit)	GAS (IPP)	2x110+1x110	305	305	260	265	270	270		40			dirty in gas
15	Meghnaghat 100 MW(IEI)	HFO (QRPP)	12x8.9	100	100	90	100	100	100					
16	Madanganj 102 PPI(Summit)	HFO (QRPP)	6x17	102	100	0	0	0	0					
17	Madanganj-55 MW PPI(Summit)	HFO (IPP)	5x17.08+1x11.3	55	55	48	55	55	55					
18	Keraniganj 100 MW PP (Powerpac)	HFO (QRPP)	8x13.45	100	100	0	60	100	100					
19	Gagragar 102 MW PP (Digital Powe)	HFO (IPP)	12x8.924	102	102	102	102	100	100					
20	Narshingdi 22 MW PP (Doreen)	Gas (SIPP, REB)	8x2.90	22	22	19	22	22	22					
21	Summit Power (Madhabat+Ashulia)	Gas (SIPP, REB)	6x8.97+8x7.73	80	80	31	39	58	58					
22	Masna 33 MW PPI(Summit)	Gas (SIPP, REB)	4x8.75	33	33	33	33	33	33					
23	Ruggan 33 MW PPI(Summit)	Gas (SIPP, REB)	4x8.75	33	33	25	25	25	25					
24	Gazipur 52 MW PP	HFO (RPCL)	6x8.90	52	52	16	51	52	52					
25	Gazipur 100 MW PP	HFO (RPCL)	6x18.415	105	105	52	90	105	105					
26	Kodda 150MW PP	HFO (BPDB-RPCL)	9x17.06	149	149	64	130	149	149					
27	Katpotti 52 MW PP (Sinha)	HFO (IPP)	7x7.90	51	51	0	0	0	0					
28	Kamalghat 54 MW PP (Banco Energy)	HFO (IPP)	3x18.69	54	54	54	54	54	54					
29	Kodda 300 MW PP Unit-2 (Summit)	HFO (IPP)	18x17.076	300	300	110	297	300	300					
30	Kodda 149 MW PP Unit-1 (Summit)	HFO (IPP)	8x18.415+1x8.97	149	149	149	149	149	149					
31	Karanganj 300 MW PP (APR)	HSD (IPP)	25x11.4	300	300	0	0	100	300					
32	Bramhanagan 100 MW PP (Aggregate)	HSD (IPP)	23x0.85+9x1x.959	100	100	0	0	50	100					
33	Aurahi 100MW PP (Aggregate)	HSD (IPP)	23x0.85+9x1x.959	100	100	0	52	100	100					
34	Nabaganj 55 MW PP (Southern po)	HFO (IPP)	3x19.3	55	55	10	55	35	35					
35	Manikganj 55 MW PP (Northern)	HFO (IPP)	3x19.3	55	55	55	55	55	55					
36	Bosila 108MW PP(CLC)	HFO (IPP)	12x8.775-1x3.5	108	108	0	0	0	0					
37	Meghnaghat 104 MW PP (OPSL)	HFO (IPP)	6x18.5	104	104	104	104	104	104					
38	Manikganj 162MW PP(MPGL)	HFO (IPP)	9x18	162	162	144	144	144	144					
	Spectra Solar Plant Ltd.	Solar (IPP)				30	0	30	0					
<b>Dhaka Zone Total</b>				<b>6171</b>	<b>5972</b>	<b>3287</b>	<b>3723</b>	<b>4504</b>	<b>4724</b>		<b>315</b>	<b>687</b>		
39	Kamaphuli Hydro PP Unit-1,2,3,4, 5	Hydro (PDB)	2x40, 3x50	230	230	100	106	106	106		124		Low Water Level	
40	a) Chattogram TPP-1	Gas (PDB)	1 x 210	210	180	0	0	0	0			180	Under maint.	
	b) Chattogram TPP-2	Gas (PDB)	1 x 210	210	180	0	0	0	0			180	Under maint.	
41	Kaptai 7 MW Solar PP	Solar (PDB)	7	7	7	3	0	5	0					
42	Raccan 25 MW PP	HFO (RPCL)	3x8.9	25	25	25	25	25	25					
43	Telnaf 20MW PP (Sartech)	Solar (IPP)	1x20	20	20	0	0	20	0					
44	Patenga 50MW PP (Baraka)	HFO (IPP)	8x6.89	50	50	44	49	50	50					
45	Sikalbaha 105 MW PP (Baraka Sika)	HFO (IPP)	6x18.415	105	105	0	0	50	100					
46	Sikalbaha Peaking GT	Gas (PDB)	1 x 150	150	150	120	110	110	110					
47	Sikalbaha 225 MW CCGP	Gas (PDB)	1 x 150+1 x 75	225	225	0	0	0	0			225	Under maint.	
48	Anwara 300 MW PP (United)	HFO (IPP)	17x17.076+3x8.94	300	300	70	215	300	300					
49	Juldah 100 MW Unit-1 (Acorn)	HFO (QRPP)	8x13.45	100	100	65	100	100	100					
50	Juldah 100 MW PP Unit-3 (Acorn)	HFO (IPP)	8x13.45	100	100	100	100	100	100					
51	Dohazari - Kalash 100 MW Peaking	HFO (PDB)	6x17.0	102	102	0	68	85	85					
52	Hathazari 100 MW peaking PP	HFO (PDB)	11x8.9	98	98	0	0	0	0					
53	Barabkunda 22 MW PP (Regent)	Gas (SIPP, PDB)	8x2.90	22	22	22	22	22	22					
*	Malancha, Ctg.EPZ (United)	Gas	5x8.73+3x9.34			2	15	20	35					
54	Chattogram 108 MW PP (ECPV)	HFO (IPP)	16x7.00	108	108	45	71	92	92					
55	Sikalbaha 54 MW Power Plant(Jodioc Power)	HFO (IPP)	3x18.55+1x3.6	54	54	54	54	54	54					
56	Kamaphuli Power Ltd.	HFO (IPP)	6x18.41+1x6.4	110	110	0	0	110	110					
57	Juldah unit-2 (Acorn)	HFO (IPP)	8x13.6	100	100	90	100	100	100					
58	Chattogram 116 MW PP (Arima En)	HFO (IPP)	6x21.06	116	116	116	114	116	116					
<b>Chattogram Zone Total</b>				<b>2442</b>	<b>2382</b>	<b>856</b>	<b>1149</b>	<b>1465</b>	<b>1505</b>		<b>124</b>	<b>585</b>		
59	a) Ashuganj TPP Unit- 3	Gas (APSCL)	1 x 150	150	135	80	70	100	100			65	Gas Shortage	
	b) Ashuganj TPP Unit- 4	Gas (APSCL)	1 x 150	150	129	0	0	0	0			129	Gas Shortage	
	c) Ashuganj TPP Unit- 5	Gas (APSCL)	1 x 150	150	134	80	80	80	80			54	Gas Shortage	
60	Ashuganj 50 MW PP	Gas (APSCL)	14x3.968	53	45	26	26	26	26					
61	Ashuganj 225 MW CCGP	Gas (APSCL)	1x142+1x75	221	221	172	203	225	225					
62	Ashuganj 450 MW CCGP(South)	Gas (APSCL)	1x360	360	360	270	305	330	330					
63	Ashuganj 450 MW CCGP(North)	Gas (APSCL)	1x360	360	360	275	320	340	340					
64	Ashuganj 55 MW PP (Precision)	Gas (RPP)	15'4	55	55	10	47	20	30					
65	Ashuganj 199MW PP (APSCL-United)	Gas (IPP)	20'9.73+1'16	195	195	8	8	8	8			187	Gas shortage	
66	Ashuganj 51 MW PP (Midland)	Gas (IPP)	6x9.34	51	51	0	0	0	0			51	Gas Shortage	
67	Ashuganj 150MW PP (Midland)	HFO (IPP)	23x7.015	150	150	0	0	0	0					
68	Titas 50 MW Peaking PP	HFO (PDB)	6x8.92	52	52	0	50	0	50					
69	Chandpur 150 MW CCGP	Gas (PDB)	1X106+1x57	163	163	136	142	135	140					
70	Chandpur 200MW (Desh energy)	HFO (IPP)	12x18.415	200	200	135	68	68	68					
71	Feni 22MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	22	22	22	22					
72	Feni 11 MW PP (Doreen)	Gas (SIPP, REB)	4x2.90	11	11	8	11	11	11					
73	Jangalia 33MW PP (Summit)	Gas (SIPP, PDB)	4x8.73	33	33	30	33	33	33					
74	Jangalia 52 MW PP (Lakdanavi)	HFO (IPP)	6x8.92	52	52	25	43	43	43					
75	Cumilla 25 MW PP (Summit)	Gas (SIPP, REB)	3x3.67+2x6.97	25	25	17	19	20	20					
76	Daukandi 200 MW PP (B.Trac)	HSD (IPP)	89x4+8x1.559+15x1.088	200	200	0	0	100	200					
77	Feni 114 MW Power Plant(Lakdanavi)	HFO (IPP)	7'18.415+1'9.78	114	114	0	100	114	114					
78	Chowmuhani 113 MW	HFO (IPP)	12'9.78+2'3.1	113	113	104	111	113	113					
**	Impport (Tripura)	India		160	160	0	72	151	168					
	Bhairab 54.5 MW	HFO (IPP)				0								

Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	01.04.21 (Yesterday)		02.04.21 (Today)		01.04.21 (Yesterday)		Status of Machines under shut-down/ Maintenance		
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :		Description/ Remarks	Probable start-up date	
					Day	Evening	Day	Evening	Gas/water/Coal limitation MW	Machines shut down (MW)			
87	Fenchugonj CCPP Phase-1	Gas (PDB)	2x32+1x33	97	70	40	42	42	42		28	GT-1 Load gear problem	
88	Fenchugonj CCPP Phase-2	Gas (PDB)	2x35+1x35	104	90	0	0	30	30		90	Under maint.	
89	Fenchugonj 51 MW PP (Barakatula)	Gas (RPP)	19x2.90	51	51	49	53	51	51				
90	Fenchugonj 44MW (Energyprima)	Gas (RPP)	12x3.3+5x2.0	44	44	0	0	0	0			Contract Expired on 14/02/2021	
91	Kushara 163 MW CCPP (KP)	Gas (IPP)	1x109+1x54	163	163	163	110	0	163				
92	Hobiganj 11MW PP Confidence-E	Gas (SIPP, REB)	4x2.90	11	11	11	11	11	11				
93	Shahjibazar GTPP Unit- 8 & 9	Gas (PDB)	2x35	70	66	0	0	0	0		66	Under maint.	
94	Shahjibazar 330 MW CCPP	Gas (PDB)	2x110+1x110	330	330	289	291	288	300		39	STG under maint.	
95	Shahjibazar 86MW PP (Shahjibazar)	Gas (RPP)	32x2.90	86	86	76	80	80	80				
96	Sylhet 225 MW CCPP	Gas (PDB)	1x142+1x89	231	231	163	163	165	176		68	Water Problem	
97	Sylhet 20 MW GTPP	Gas (PDB)	1 x 20	20	20	18	18	20	20				
98	Sylhet 50MW PP (EPL)	Gas (RPP)	27x2.0	50	50	0	0	0	0			Contract Expired on 04/01/2020	
99	Sylhet 10MW PP (Desh)	Gas (RPP)	6x1.95	10	10	7	7	10	10				
100	Shahjahanulla 25 MW PP	Gas (CIPP, REB)	3x9.34	25	25	16	16	16	16				
101	Bibiana-II 341 MW CCPP (Summit)	Gas (IPP)	1x222+1x119	341	341	300	315	341	341				
102	Bibiana-III 400 MW CCPP	Gas (PDB)	1x285+1x115	400	400	373	402	400	400				
103	Bibiana South 383 MW CCPP	Gas (PDB)	1x252+1x131	383	383	394	360	350	350	23		Gas Shortage	
	Shahjibazar 100 MW GTPP	Gas (PDB)				0	0	0	0			On Test	
	<b>Sylhet Zone Total</b>			<b>2416</b>	<b>2371</b>	<b>1899</b>	<b>1868</b>	<b>1804</b>	<b>1990</b>	<b>0</b>	<b>291</b>		
104	Bheramara GTPP Unit- 3	HSD (PDB)	1 x 20	20	16	0	0	0	16				
105	Bheramara 410 MW CCPP	Gas (NWPGL)	1 x 278+1 x 132	410	410	260	225	400	400	185		Gas Shortage	
106	Fandpur 50 MW Peaking PP	HFO (PDB)	8x6.98	54	54	0	18	20	20				
107	Gopalganj 100 MW Peaking PP	HFO (PDB)	16x6.98	109	109	0	0	60	60				
108	Khulna 225 MW CCPP	HSD (NWPGL)	1 x 150+1x75	230	230	0	0	0	220				
109	Khulna 115 PP MW (KPCL-2)	HFO (QRPP)	7x17	115	115	83	85	98	98				
110	Noapara 100 MW PP (Bangla Trac)	HSD (IPP)	70x1.4+7x1.515	100	100	0	100	50	100				
111	Noapara 40 MW PP (Kharjahan Ali)	HFO (QRPP)	5x8.5	40	40	0	40	40	40				
112	Rupsha 105 MW PP (Orion rupsha)	HFO (IPP)	6x18.445	105	105	90	100	100	100				
113	Madhumati 100 MW PP	HFO (NWPGL)	6x18.415	105	105	0	0	100	100				
**	Bheramara (HVDC)	India		1000	1000	837	836	852	852				
	<b>Khulna Zone Total</b>			<b>2288</b>	<b>2284</b>	<b>1270</b>	<b>1404</b>	<b>1721</b>	<b>2007</b>	<b>185</b>	<b>0</b>		
114	Bansal 110 MW PP (Summit)	HFO (IPP)	7 x 17.076	110	110	0	64	110	110				
115	Bhola 33 MW PP (Venture)	Gas (RPP)	1x34.50	33	33	21	32	33	33				
116	Bhola 225 MW CCPP	Gas (PDB)	2x63+1x68	194	194	65	67	70	70		127	GT-2 & STG Under maint.	
117	Bhola 95 MW PP (Aggreko)	Gas (QRPP)	1.1x96	95	95	36	82	95	95				
118	Payra 1320 MW TPP	Coal (BCPCL)	2x622	1244	1244	490	600	622	622				
119	Potlukhali 150MW PP (UPPL)	HFO (IPP)	8x18.415+1x9.78	150	150	0	0	150	150				
	Bhola Nutan Biddut BD LTD	Gas/HSD (IPP)				73	73	75	75				
	<b>Barishal Zone Total</b>			<b>1826</b>	<b>1826</b>	<b>685</b>	<b>918</b>	<b>1155</b>	<b>1155</b>	<b>0</b>	<b>127</b>		
120	a) Baghabari 71 MW GTPP	Gas (PDB)	1 x 71	71	71	0	0	0	0	71		Gas Shortage	
	b) Baghabari 100 MW GTPP	Gas (PDB)	1 x 100	100	100	0	0	0	0	100		Gas Shortage	
121	Baghabari 50 MW Peaking PP	HFO (PDB)	6x8.9	52	52	0	50	50	50				
122	Baghabari 200 MW PP (Paramount)	HSD (IPP)	135x1.6	200	200	0	0	200	200				
123	Bera 70 MW Peaking PP	HFO (PDB)	9x8.29	71	71	0	30	40	40				
124	Amnura 50 MW PP (Sinha)	HFO (QRPP)	7x7.79	50	50	0	0	0	0				
125	Chapainawabganj 100 MW Peaking	HFO (PDB)	12x8.924	104	104	0	90	100	100				
126	Katakali 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	40	40	40				
127	Katakali 50 MW PP (Northern)	HFO (QRPP)	6x8.9	50	50	0	0	0	0				
128	Santahar 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	33	0	34				
129	Sirajgonj 225MW CCPP Unit-1	Gas (NWPGL)	1x150+1x75	210	210	75	110	140	140				
130	Sirajgonj 225MW CCPP Unit-2	Gas (NWPGL)	1x150+1x75	220	220	175	178	200	200				
131	Sirajgonj 225MW CCPP Unit-3	Gas (NWPGL)	1x141+1x79	220	220	175	185	200	200				
132	Sirajgonj 400 MW CCPP Unit-4	Gas (IPP)	1x282+1x132	414	414	409	408	0	0				
133	Bogra 22 MW PP (GBB)	Gas (RPP)	6x4.0	22	22	20	21	22	22				
134	Bogura 20 MW PP (Energyprima)	Gas (RPP)	5x3.3+5x2.0	20	10	0	0	0	0			Contract Expired on 12/11/2020	
135	Lillaipara 11 MW PP (Summit)	Gas (SIPP, REB)	4x2.90	11	11	11	11	11	11				
136	Natore 52 MW PP (Rajshahi)	HFO (IPP)	6x8.92	52	52	43	52	52	52				
137	Bagura 113 MW PP (Confidence) Unit-1	HFO (IPP)	6'18.55	113	113	113	113	113	113				
138	Bagura 113 MW PP (Confidence) Unit-2	HFO (IPP)	6x18.55	113	113	104	113	113	113				
	<b>Rajshahi Zone Total</b>			<b>2193</b>	<b>2183</b>	<b>1125</b>	<b>1434</b>	<b>1281</b>	<b>1315</b>	<b>171</b>	<b>0</b>		
139	a) Barapukuria TPP Unit-1	Coal (PDB)	1 x 125	125	85	0	0	0	85			Coal Shortage	
	b) Barapukuria TPP Unit-2	Coal (PDB)	1 x 125	125	85	0	0	0	85			Coal Shortage	
140	Barapukuria 275 MW TPP Unit-3	Coal (PDB)	1 x 274	274	274	0	0	150	150	274		Coal Shortage	
141	Rangpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	4	10	10				
142	Rangpur 113 MW PP (Confidence)	HFO (IPP)	7'16x 2'3	113	113	109	113	113	113				
143	Saidpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	8	5	0	0				
144	Majpara, Taula 8 MW Solar PP (Sympa Po)	Solar (IPP)	1 x 8	8	8	4	0	8	0				
	<b>Rangpur Zone Total</b>			<b>685</b>	<b>605</b>	<b>121</b>	<b>122</b>	<b>281</b>	<b>273</b>	<b>444</b>	<b>0</b>		
	<b>Sub-total: Plants in operation</b>			<b>21778</b>	<b>21312</b>	<b>11079.0</b>	<b>12893</b>	<b>14766</b>	<b>15662</b>	<b>1805</b>	<b>1690</b>		
	<b>Available Power at Sub-station end excluding PIS auxiliary use and Transmission loss</b>					<b>10508</b>	<b>12228</b>	<b>14004</b>	<b>14854</b>				
	<b>(B) Contract expired power plants</b>												
	Sub-Total: Plants under long term maintenance					0	0	0	0				
	<b>Gross Total</b>			<b>21778</b>	<b>21312</b>	<b>11079</b>	<b>12893</b>	<b>14766</b>	<b>15662</b>	<b>1805</b>	<b>1690</b>		
	<b>(C) Actual data of 01.04.21 (Yesterday) Thursday :</b>												
01.	Max. Demand (Generation end)					12893.00	MW, at = 19:30 hrs						
02.	Max. Demand (Sub-station end)					12228.00	MW, at = 19:30 hrs						
03.	Highest Generation (Generation end)					12893.00	MW, at = 19:30 hrs						
04.	Minimum Generation (Generation end)					9266.00	MW, at = 8:00 hrs	Dhaka	4555	0	1015	0	
05.	Day-peak Generation (Generation end)					11079.00	MW, at = 12:00 hrs	Chattogram	1271	1271	0	377	0
06.	Evening-peak Generation (Generation end)					12893.00	MW, at = 19:30 hrs	Khulna	1518	1518	0	340	0
07.	Evening Peak Load-shed (Sub-station end)					0.00	MW, at = 19:30 hrs	Rajshahi	1305	1305	0	655	0
08.	Minimum Generation Forecast up to 8:00 hrs.					9558.00	MW, at = 5:00 hrs	Cumilla	1192	1192	0		
09.	Generation shortfall at evening peak due to :												
a)	Gas limitation					1237	MW						
d)	Coal supply Limitation					444	MW						
b)	Low water level in Kaptai lake					124	MW						
c)	Plants under shut down/ maintenance					1690	MW						
10.	Total Energy (Generation + India Import)					268.37	MKWh						
	By Gas =	154.541	MKWh										
	By Coal =	15.267	MKWh										
	By Solar =	0.712	MKWh										
						73.029	MKWh						
						2.525	MKWh						
11.	Total Gas Supplied					1230.58	MMCFD						
	<b>(D) Forecast of 02.04.21 (Today) Friday :</b>												
01.	Maximum Demand					12500	MW	(Generation end)					
02.	Maximum Generation					15662	MW	(Generation end)					
03.	Maximum Shortage					-3162	MW	(Generation end)					
04.	Maximum Load-shed					0	MW	At evening peak (Sub-station end)					
05.	Total Generation					260.18	MKWh						
06.	Probable Max. Temperature in Dhaka					39.0° C							

#Remarks: Highest Generation 12893MW on 29-05-2019 at 21:00 & 01-04-2021 at 19:30

(Fazul Islam Shaker)  
Deputy Secretary, Generation