

EVENING PEAK GENERATION AND DAY LONG ENERGY DATA OF POWER STATIONS

Date : 20-Feb-21

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| Sl. No. | Name of the Power Stations | Producer | Installed Capacity | Present | Peak | Energy | Remarks |
|-------------------------------|----------------------------------|------------------------|--------------------|---------------------|-------------|-----------------|-----------------------------|
| | | | | Capacity | Hour | Generated | |
| | | | | Unit No. X Capacity | MW | MW | MW |
| | Ghorasal Repowered CCGP Unit-1 | PDB | 1210 | 170 | 0 | 0 | Under maint. |
| | Ghorasal Repowered CCGP Unit-2 | PDB | 1210 | 160 | 0 | 0 | Under maint. |
| | Ghorasal TPP Unit-5 | PDB | 1210 | 190 | 110 | 378000 | |
| 2 | Ghorasal 365 MW CCGP Unit-7 | PDB | 1*243+1*122 | 365 | 220 | 5357100 | |
| 3 | Ghorasal 78.5 MW PP(MAX) | ORPP | 2*40 | 78 | 0 | 0 | Contract Expired |
| 4 | Ghorasal 108MW PP (Regent) | IPP | 34*3.35 | 108 | 12 | 296909 | Gas shortage |
| 5 | Haripur GTTP | SBU, PDB | 2*32 | 20 | 0 | 0 | Under maint. |
| 6 | Haripur 412 MW CCGP | EGCB | 1*273+1*138 | 412 | 338 | 8370180 | FGMO |
| 7 | Haripur 360MW CCGP(HPL) | IPP | 1*235+1*125 | 360 | 0 | 0 | Under maint. |
| 8 | Meghnaghat 450 MW CCGP(MPL) | IPP | 2*150+1*150 | 450 | 225 | 5356300 | GT-1 Under maint. |
| 9 | Meghnaghat 100 MW(EL) | ORPP | 12*8.9 | 100 | 18 | 20160 | High Voltage. |
| 10 | Meghnaghat CCGP(Summit) | IPP | 2*110+1*110 | 305 | 250 | 6707636 | FGMO |
| 11 | Madanganj 102 PP(Summit) | ORPP | 6*17 | 100 | 80 | 1019448 | Low demand |
| 12 | Madanganj-55 MW PP(Summit) | (IPP) | 3*17.08+1*11.3 | 55 | 30 | 166818 | Low demand |
| 13 | Karaniganj 100 MW PP (Rovertee) | ORPP | 8*13.45 | 100 | 58 | 777124 | Engine problem |
| 14 | Narshingdi 22 MW PP (Doreen) | SIPP, REB | 8*2.90 | 22 | 19 | 413528 | Engine problem |
| 15 | 210 MW Siddhirgonj TPP | PDB | 1*210 | 115 | 0 | 0 | Under maint. |
| 16 | Siddhirgonj 2*120 MW GTTP | EGCB | 2*105 | 210 | 33 | 1521000 | Gas shortage |
| 17 | Siddhirgonj 100 PP(Dutch Bangla) | ORPP | 12*8.9 | 100 | 64 | 144960 | High Voltage. |
| 18 | Siddhirgonj 335 MW CCGP | EGCB | 1*217+1*18 | 335 | 70 | 1170910 | synchronized at 17:23 |
| 19 | Saagaraj 102 MW PP (Digital Po | IPP | 12*8.924 | 102 | 0 | 15696 | Reserve. |
| 20 | Katpali 52 MW PP (Sinha) | IPP | 7*7.9 | 51 | 0 | 0 | Reserve. |
| 21 | Kamalaghat 54 MW PP(Banco En | IPP | 3*18 | 54 | 17 | 28800 | Low demand |
| 22 | Kodda 150MW PP | BPDB-RPCL | 9*17.06 | 149 | 115 | 572160 | High Voltage. |
| 23 | Manikganj 55 MW PP (Northern) | IPP | 3*19.3 | 55 | 35 | 46017 | Engine problem |
| 24 | Nabaganj 55 MW PP (Southern) | IPP | 3*19.3 | 55 | 17 | 50177 | Low demand |
| 25 | Bosila 108MW PP(EL) | IPP | 12*8.75+1*13.5 | 108 | 0 | 0 | Fuel shortage |
| 26 | Summit Power (Madhabdidi Ashuli) | SIPP, REB | 3*3.67+4*8.73 | 80 | 56 | 1292640 | Engine problem |
| 27 | Maona 33 MW PP(Summit) | SIPP,REB | 4*8.73 | 33 | 17 | 532400 | Engine problem |
| 28 | Rupganj 33 MW PP(Summit) | SIPP,REB | 4*8.73 | 33 | 25 | 519700 | Engine problem |
| 29 | Gazipur 52 MW PP | IPP | 6*8.9 | 52 | 0 | 0 | Reserve. |
| 30 | Tongi 80 MW GTTP | PDB | 1*105 | 105 | 0 | 0 | Under maint. |
| 31 | Kodda 300 MW PP Unit-2 (Summ | IPP | 18*17.076 | 300 | 277 | 2366072 | Low demand |
| 32 | Karaniganj 300 MW PP (APR) | IPP | 25*11.4 | 300 | 0 | 0 | Reserve. |
| 33 | Bramhangonj 100 MW PP (Aggr | IPP | 100 | 100 | 0 | 0 | Reserve. |
| 34 | Aurahati 100MW PP (Aggreko) | IPP | 0.85*23+0.95*91 | 100 | 0 | 0 | Reserve. |
| 35 | Kodda 149 MW PP Unit-1 (Summ | IPP | 149 | 149 | 137 | 848160 | Low demand |
| 36 | Gazipur 100 MW PP | RPCL | 100 MW | 105 | 0 | 13128 | Reserve. |
| 37 | Meghnaghat 104 MW PP (OPCL) | IPP | 18.5*6 | 104 | 88 | 503040 | Engine problem |
| 38 | Manikganj 162MW PP(MPGL) | IPP | 9*18 | 162 | 144 | 2777180 | Engine problem |
| 39 | Spectra Solar Plant Ltd. | IPP | 0 | 35 | 0 | 86718 | |
| Dhaka area Total | | | | 5872 | 2456 | 44754941 | |
| 39 | Chattogram TPP-1 | PDB | 1*210 | 180 | 0 | 0 | Gas shortage. |
| 40 | Chattogram TPP-2 | PDB | 1*210 | 180 | 0 | 0 | Gas shortage. |
| 41 | Raozan 25 MW PP | IPP | 3*8.9 | 25 | 0 | 22008 | Reserve. |
| 42 | Teknal 20MW PP (Solartech) | Teknal Solartech Etera | 20 | 20 | 0 | 30075 | |
| 43 | Patenga 50MW PP (Baraka) | IPP | 8*8.98 | 50 | 42 | 483600 | |
| 44 | Kapali Hydro Unit-1,2,3,4, 5 | PDB | 2*40+3*50 | 230 | 70 | 1688000 | Unit-2 under maint |
| 45 | Sikalbaha 225MW | PDB | 1*150+1*175 | 225 | 0 | 0 | Gas shortage |
| 46 | Sikalbaha Peaking GT | PDB | 1*150 | 150 | 0 | 0 | Gas shortage |
| 47 | Sikalbaha 105 MW PP (Baraka S | IPP | 105 MW | 105 | 0 | 0 | Reserve. |
| 48 | Hathazari 100 MW peaking PP | PDB | 11*8.9 | 98 | 0 | 0 | Under maint. |
| 49 | Dhazari-Kataish 100 MW Peakin | PDB | 6*17 | 102 | 51 | 384189 | Low demand |
| 50 | Juidah 100 MW PP Unit-1 (Acorn) | ORPP | 8*13.45 | 100 | 0 | 0 | Reserve. |
| 51 | Juidah 100 MW PP Unit-3 (Acorn) | IPP | 0 | 100 | 100 | 1230720 | |
| 52 | Barabkunda 22 MW PP (Regent) | SIPP, PDB | 8*2.90 | 22 | 20 | 463968 | Engine problem |
| 53 | Malancha, Ctg. EP2 (Uniled) | IPP | 5*8.73+3*9.34 | 0 | 31 | 776160 | |
| 54 | Chattogram 108 MW PP (ECPV) | IPP | 16*7 | 108 | 24 | 35520 | Reserve. |
| 55 | Kapali 7 MW Solar PP | PDB | 7.4 MW | 7 | 0 | 15600 | |
| 56 | Anwara 300 MW PP (Uniled) | IPP | 300 MW | 300 | 306 | 5592764 | |
| 57 | Jodac Power | IPP | 3*18.55+1*3.6 | 54 | 33 | 98406 | |
| 58 | Karnaphuli Power Ltd. | IPP | 110 | 110 | 0 | 0 | Reserve. |
| 59 | Juidah unit-2 (Acorn) | IPP | 8*13.6 | 100 | 100 | 1621440 | |
| 60 | Anilma Energy Ltd. | IPP | 6*21.2 | 116 | 0 | 0 | Reserve. |
| Chattogram area Total | | | | 2382 | 797 | 12417850 | |
| 61 | Ashuganj TPP Unit-3 | APSCl | 1*150 | 135 | 0 | 0 | Gas shortage |
| 62 | Ashuganj TPP Unit-4 | APSCl | 1*150 | 129 | 0 | 0 | Gas shortage |
| 63 | Ashuganj TPP Unit-5 | APSCl | 1*150 | 134 | 0 | 0 | Gas shortage |
| 64 | Ashuganj 225 MW CCGP | APSCl | 1*142+1*75 | 211 | 194 | 4804000 | FGMO |
| 65 | Ashuganj 450 MW CCGP(North) | APSCl | 1*360 | 360 | 260 | 6827200 | Gas shortage |
| 66 | Ashuganj 450 MW CCGP(South) | APSCl | 1*360 | 360 | 270 | 6589000 | Gas shortage |
| 67 | Ashuganj 50 MW PP | APSCl | 14*3.968 | 45 | 26 | 546264 | Gas shortage |
| 68 | Ashuganj 55 MW PP (Precision) | RPP | 15.4 | 55 | 20 | 673440 | Gas shortage |
| 69 | Ashuganj 185MW APSCl-Unit | IPP | 20*9.3+1*16 | 185 | 8 | 200727 | Gas shortage |
| 70 | Ashuganj 51 MW PP (Midland) | IPP | 6*9.34 | 51 | 0 | 0 | Engine problem |
| 71 | Ashuganj 150MW PP (Midland) | IPP | 23*7.015 | 150 | 0 | 0 | Engine problem |
| 72 | Titas 50 MW Peaking PP | PDB | 6*8.92 | 52 | 0 | 0 | Reserve. |
| 73 | Chandpur 150 MW CCGP | PDB | 1*106+1*57 | 163 | 81 | 1127420 | |
| 74 | Chandpur 200MW (Desh energy) | IPP | 0 | 200 | 68 | 1179360 | High Voltage. |
| 75 | Feni 22MW (Doreen) | SIPP, PDB | 8*2.90 | 22 | 22 | 497196 | |
| 76 | Feni 11 MW PP (Doreen) | SIPP, REB | 4*2.90 | 11 | 11 | 258480 | |
| 77 | Impopr (Tripura) | Imported power | 0 | 160 | 108 | 2042880 | |
| 78 | Jangalia 33MW PP (Summit) | SIPP, PDB | 4*8.73 | 33 | 33 | 821000 | |
| 79 | Jangalia 52 MW PP (Lakdanavi) | IPP | 6*8.92 | 52 | 0 | 0 | Reserve. |
| 80 | Tamukanda 200 MW PP (B. Trac) | IPP | 3*3.67+2*6.97 | 25 | 20 | 468340 | |
| 81 | Daulakanda 200 MW PP (B. Trac) | IPP | 154*1.4 | 200 | 0 | 0 | Reserve. |
| 82 | Feni Lanka Power Plant | IPP | 7*18.41+5*19.78 | 114 | 0 | 0 | Reserve. |
| 83 | Chowmahani 113 MW | IPP | 12*9.78+2*3.1 | 113 | 26 | 102480 | High Voltage. |
| 84 | Bhairab 54.5 MW | IPP | 3*18.2 | 0 | 22 | 241560 | |
| Cumilla Area Total | | | | 2980 | 1169 | 26379347 | |
| 85 | RPCL 210MW CCGP | IPP | 4*35+1*70 | 202 | 139 | 3289160 | Gas shortage |
| 86 | Tangail 22 MW PP (Doreen) | SIPP, PDB | 8*2.90 | 22 | 22 | 337212 | |
| 87 | Jamalpur 95 MW PP(Powerpac) | IPP | 12*8.924 | 95 | 72 | 773760 | Engine problem |
| 88 | Saishahabari 3 MW Solar Plant | IPP | 1*3 | 3 | 0 | 3760 | |
| 89 | Myrmensting 200 MW PP (Uniled) | IPP | 200 | 200 | 200 | 3799200 | Low demand |
| 90 | Jamalpur 115 MW PP (Uniled) | IPP | 115 MW | 115 | 32 | 98400 | #REF! |
| 91 | Suliakhali 50 MW Solar PP | IPP | 50 | 50 | 0 | 178720 | |
| 92 | Tangail Pali Power Gen 22 MW | IPP | 4*6.7 | 22 | 20 | 227760 | |
| Myrmensting Area Total | | | | 709 | 485 | 8713812 | |
| 93 | Fenchugonj CCGP Phase-1 | PDB | 2*32+1*33 | 70 | 0 | 0 | Gas shortage & GT-2 under r |
| 94 | Fenchugonj CCGP Phase-2 | PDB | 2*35+1*35 | 90 | 43 | 1017480 | Machine problem |
| 95 | Kushara 163 MW (KGR) | IPP | 1*108+1*54 | 163 | 0 | 0 | Under maint. |
| 96 | Shahbazar 330 MW CCGP | PDB | 3*110 | 330 | 155 | 3055000 | GT-2 & STG under shut dow |
| 97 | Fenchugonj 51 MW PP (Barakati | RPP | 19*2.90 | 51 | 50 | 1166400 | |
| 98 | Fenchugonj 44MW (Energyprima | RPP | 12*3.3+5*2 | 44 | 0 | 0 | Under maint. |
| 99 | Hobiganj 11MW PP Confidence-E | SIPP, REB | 4*2.90 | 11 | 11 | 238528 | |
| 100 | Shahbazar 60MW PP Unit- 8 & 9 | PDB | 2*35 | 66 | 0 | 0 | GT-8,9 Under maint. |
| 101 | Shahbazar 60MW PP (Shahjibaz | RPP | 32*2.90 | 96 | 78 | 1722440 | Engine problem |
| 102 | Shahbazar 100 MW GTTP | PDB | 1*100 | 0 | 0 | 0 | On test. |
| 103 | Sylhet 225 MW CCGP | PDB | 1*142+1*89 | 231 | 0 | 0 | Gas shortage |
| 104 | Sylhet 20 MW GTTP | PDB | 1*20 | 20 | 18 | 429000 | |
| 105 | Sylhet 50MW PP (EPL) | RPP | 27*2 | 50 | 0 | 0 | Contract Expired |
| 106 | Shahjahanulla 25 MW PP | SIPP, REB | 3*3.34 | 25 | 8 | 292588 | Engine problem |
| 107 | Bibiana-II 341 MW CCGP (Summit | IPP | 1*222+1*119 | 341 | 280 | 7411500 | FGMO |
| 108 | Bibiana-III 400 MW CCGP | PDB | 400 MW | 400 | 426 | 9247000 | |
| 109 | Sylhet 10MW PP (Desh) | RPP | 6*1.95 | 10 | 5 | 128340 | Engine problem |
| 110 | Bibiana South 400 MW | PDB | 400 MW | 0 | 0 | 0 | On test. |
| Sylhet Area Total | | | | 1988 | 1074 | 24708076 | |
| 111 | Bheramara GTTP Unit-3 | PDB | 1*20 | 16 | 0 | 0 | Reserve. |
| 112 | Bheramara (HVDC) | Imported power | 2*500 | 1000 | 846 | 18734909 | |
| 113 | Khulna 115 PP (KPL-2) | ORPP | 7*17 | 115 | 48 | 81600 | Low demand |
| 114 | Fatidpur 50 MW Peaking PP | PDB | 8*6.89 | 54 | 0 | 0 | Reserve. |
| 115 | Khulna 225 MW CCGP | NWPGCL | 1*150+1*75 | 230 | 0 | 0 | Reserve. |
| 116 | Gopalganj 100 MW Peaking PP | PDB | 16*6.98 | 109 | 12 | 69120 | Low demand |
| 117 | Bheramara 410 MW CCGP | NWPGCL | 1*278+1*132 | 410 | 410 | 9444960 | Gas Shortage |
| 118 | Noapara 40 MW PP (Khanjahan A | ORPP | 5*8.5 | 40 | 0 | 0 | Reserve. |
| 119 | Noapara 100 MW PP (Bangla Tr | IPP | 70*1.4 | 100 | 0 | 0 | Reserve. |
| 120 | Rupsha 105 MW PP (Kiron rupsh | IPP | 6*13.445 | 105 | 90 | 564480 | Low demand |
| 121 | Madhumati 100 MW PP | SWPGCL | 100 MW | 105 | 0 | 0 | Reserve. |
| Khulna Area Total | | | | 2284 | 1407 | 28955069 | |
| 122 | Barisal 110 MW PP (Summit.) | IPP | 7*17.076 | 110 | 32 | 166656 | High Voltage. |
| 123 | Bhola 33 MW PP (Venture) | RPP | 1*34.50 | 33 | 23 | 457800 | Engine problem |
| 124 | Bhola 225 MW CCGP | PDB | 2*63+1*68 | 194 | 0 | 0 | Under maint. |
| 125 | Bhola 95 MW PP (Aggreko) | ORPP | 96*1.10 | 95 | 75 | 1234473 | High Voltage. |
| 126 | Payra 1333 MW | BCPCL | 2*622 | 1244 | 420 | 10813900 | High Voltage. |
| 127 | Bhola Nutan Bidut BD LTD | IPP | 220 | 0 | 0 | 0 | |
| 128 | United Payra Power Ltd. | IPP | 8*18.5+1*9.5 | 150 | 0 | 0 | Reserve. |
| Barisal Area Total | | | | 1826 | 550 | 12696829 | |
| 129 | Baghabari 71 MW GTTP | PDB | 1*71 | 71 | 0 | 0 | Gas shortage. |
| 130 | Baghabari 100 MW GTTP | PDB | 1*100 | 100 | 0 | 0 | Gas shortage. |
| 131 | Baghabari 50 MW Peaking PP | PDB | 6*8.9 | 50 | 50 | 68016 | |
| 132 | Bara 70 MW Peaking PP | PDB</ | | | | | |