

**Bangladesh Power Development Board
DAILY ELECTRICITY GENERATION REPORT**

Office of the Member, Generation
Tel : 8564667, 8551095

Month February, 2021			Day: Wednesday		Date: 17.02.21						
Probable Maximum Demand:		9700 MW	Yesterday = 93.54 ft		Today = 93.39 ft		14144 MW	Rule Curve = 94.76 ft			
Water Level of Kaptai Lake at 06:00 AM											
Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	16.02.21 (Yesterday)		17.02.21 (Today)		16.02.21 (Yesterday)		Status of Machines under shut-down/ Maintenance
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for : Gas/Water/Coal limitation MW		
					Day	Evening	Day	Evening			
(A) Plants in operation:											
1	a) Ghorassal Repowered CCPP Unit-3	Gas (PDB)	1 x 210	210	170	0	0	0	0	170	Under maint.
	b) Ghorassal Repowered CCPP Unit-4	Gas (PDB)	1 x 210	210	180	0	0	0	0	180	Under maint.
	c) Ghorassal TPP Unit-5	Gas (PDB)	1 x 210	210	190	190	190	190	190		
2	Ghorassal 365 MW CCPP Unit-7	Gas (PDB)	1x 254-1x 126	365	365	0	0	0	0	365	Under maint.
3	Ghorassal 108MW PP (Regent)	Gas (IPP)	3x3.35	108	108	103	12	108	108		
4	Ghorassal 78.5 MW PP(MAX)	Gas (QRPP)	2x40	78	78	0	0	0	0		Contract Expired
5	Tongi 80 MW GTPP	Gas (PDB)	1 x 105	105	105	0	0	0	0	105	Gas Shortage
6	Haripur GTTP	Gas (PDB)	1 x 32	32	20	0	0	0	0	20	Gas Shortage
7	Haripur 360MW CCPP(HPL)	Gas (IPP)	1x235+1x125	360	360	0	0	0	0	360	Under maint. 7/3/2021
8	Meghnaghat 450 MW CCPP(MPL)	Gas (IPP)	2x140+1x170	450	450	0	210	225	225	240	Under maint.
9	210 MW Siddhirganj TPP	Gas (PDB)	1 x 210	210	115	0	0	0	0	115	Under Overhauling
10	Haripur 412 MW CCPP	Gas (EGCB)	1x273+1x139	412	412	337	339	412	412		
11	Siddhirganj 2*120 MW GTTP	Gas (EGCB)	2 x 105	210	210	115	115	200	200	95	Gas Shortage
12	Siddhirganj 335 MW CCPP	Gas (EGCB)	1 x 217+1x118	335	335	0	0	0	0	335	Under maint.
13	Siddhirganj 100 PP(Dutch Bangla)	HFO (QRPP)	12x8.9	100	100	7	70	100	100		
14	Meghnaghat CCPP(Summit)	Gas (IPP)	2x110+1x110	305	305	280	240	300	300		
15	Meghnaghat 100 MW(HEL)	HFO (QRPP)	12x8.9	100	100	0	42	100	100		
16	Madanganj 102 PP(Summit)	HFO (QRPP)	6x17	102	100	64	85	100	100		
17	Madanganj-55 MW PP(Summit)	HFO (IPP)	5x17.08+1x11.3	55	55	15	55	55	55		
18	Keraniganj 100 MW PP (Powerpac)	HFO (QRPP)	8x13.45	100	100	50	51	60	60		
19	Gagnagar 102 MW PP (Digital Pow)	HFO (IPP)	12x8.924	102	102	0	72	100	102		
20	Narsinghdi 22 MW PP (Doreen)	Gas (SIPP, REB)	8x2.90	22	22	16	16	22	22		
21	Summit Power,(Madhabdi+Ashulia)	Gas (SIPP, REB)	6x3.67+7x8.73	80	80	35	55	58	58		
22	Maona 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	20	20	25	25		
23	Rupganj 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	25	8	33	33		
24	Gazipur 52 MW PP	HFO (RPCL)	6x8.90	52	52	0	0	52	52		
25	Gazipur 100 MW PP	HFO (RPCL)	6x18.415	105	105	0	0	105	105		
26	Kodda 150MW PP	HFO (BPDB-RPCL)	9x17.06	149	149	16	132	149	149		
27	Katpotti 52 MW PP (Sinha)	HFO (IPP)	7x7.90	51	51	0	0	50	50		
28	Kamalaghat 54 MW PP (Banco Energy)	HFO (IPP)	3x18.69	54	54	17	54	54	54		
29	Kodda 300 MW PP Unit-2 (Summit)	HFO (IPP)	18x17.076	300	300	260	300	300	300		
30	Kodda 149 MW PP Unit-1 (Summit)	HFO (IPP)	8x18.415+1x8.97	149	149	100	147	149	149		
31	Keraniganj 300 MW PP (APR)	HSD (IPP)	25x6.14	300	300	0	0	100	300		
32	Bramhargan 100 MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	0	0	50	100		
33	Aurabali 100MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	0	0	100	100		
34	Nababganj 55 MW PP (Southern po)	HFO (IPP)	3x19.3	55	55	0	50	55	55		
35	Manikganj 55 MW PP (Northern)	HFO (IPP)	3x19.3	55	55	0	55	55	55		
36	Bosilia 108MW PP(CLC)	HFO (IPP)	12x8.775+1x3.5	108	108	0	0	0	0		
37	Meghnaghat 104 MW PP (OPSL)	HFO (IPP)	6x18.5	104	104	104	101	104	104		
38	Manikganj 162MW PP(MPGL)	HFO (IPP)	9x18	162	162	144	144	144	144		
	Spectra Solar Plant Ltd.	Solar				28	0	30	0		
Dhaka Zone Total				6171	5972	1926	2563	3585	3807	460	1525
39	Karnaphuli Hydro PP Unit-1,2,3,4, 5	Hydro (PDB)	2x40, 3x50	230	230	70	70	70	70	160	Low Water Level
40	a) Chattogram TPP-1	Gas (PDB)	1 x 210	210	180	0	0	0	0	180	Gas Shortage
	b) Chattogram TPP-2	Gas (PDB)	1 x 210	210	180	0	0	0	0	180	Under maint.
41	Kaptai 7 MW Solar PP	Solar (PDB)		7	7	4	0	5	0		
42	Raazzan 25 MW PP	HFO (RPCL)	3x8.9	25	25	0	25	25	25		
43	Teknaf 20MW PP (Solartech)	Solar (IPP)	1x20	20	20	18	0	20	0		
44	Patenga 50MW PP (Baraka)	HFO (IPP)	8x6.89	50	50	39	41	46	46		
45	Sikalbaha 105 MW PP (Baraka Sika)	HFO (IPP)	6x18.415	105	105	0	0	50	100		
46	Shikalbaha Peaking GT	Gas (PDB)	1 x 150	150	150	0	0	0	0	150	Gas Shortage
47	Sikalbaha 225 MW CCPP	Gas (PDB)	1 x 150+1 x 75	225	225	0	0	0	0	225	Gas Shortage
48	Anwara 300 MW PP (United)	HFO (IPP)	17x17.076+3x8.04	300	300	304	306	300	300		
49	Juldah 100 MW Unit-1 (Accorn)	HFO (QRPP)	8x13.45	100	100	0	10	100	100		
50	Juldah 100 MW Unit-3 (Accorn)	HFO (IPP)	8x13.45	100	100	90	100	100	100		
51	Dohazari Kalaish 100 MW Peaking	HFO (PDB)	6x17.0	102	102	0	85	85	85		
52	Halhazari 100 MW peaking PP	HFO (PDB)	11x8.9	98	98	0	0	0	0		
53	Barakunda 22 MW PP (Regent)	Gas (SIPP, PDB)	8x2.90	22	22	19	19	22	22		
*	Malancha, Ctg EPZ (United)	Gas	5x8.73+3x9.34			3	19	12	25		
54	Chattogram 108 MW PP (ECPV)	HFO (IPP)	16x7.00	108	108	0	45	102	102		
55	Sikalbaha 54 MW Power Plant(Jodiac Power)	HFO (IPP)	3x18.55+1x3.6	54	54	0	46	54	54		
56	Karnaphuli Power Ltd.	HFO (IPP)	6x18.41+1x6.4	110	110	0	0	110	110		
57	Juldah unit-2 (Accorn)	HFO (IPP)	8x13.6	100	100	100	100	100	100		
58	Chattogram 116 MW PP (Anima Er)	HFO (IPP)	6x21.06	116	116	0	0	116	116		
Chattogram Zone Total				2442	2382	647	866	1317	1355	715	180
59	a) Ashuganj TPP Unit- 3	Gas (APSCL)	1 x 150	150	135	0	0	0	0	135	Gas Shortage
	b) Ashuganj TPP Unit- 4	Gas (APSCL)	1 x 150	150	129	0	0	0	0	129	Gas Shortage
	c) Ashuganj TPP Unit- 5	Gas (APSCL)	1 x 150	150	134	0	0	0	0	134	Gas Shortage
60	Ashuganj 50 MW PP	Gas (APSCL)	14x3.968	53	45	5	5	20	20	40	Gas Shortage
61	Ashuganj 225 MW CCPP	Gas (APSCL)	1x142+1*75	221	221	166	167	220	220		
62	Ashuganj 450 MW CCPP(South)	Gas (APSCL)	1x360	360	360	255	260	280	280		
63	Ashuganj 450 MW CCPP(North)	Gas (APSCL)	1x361	360	360	275	275	280	280		
64	Ashuganj 55 MW PP (Precision)	Gas (RPP)	15*4	55	55	2	2	40	40	53	Gas Shortage
65	Ashuganj 185MW PP (APSCL United)	Gas (IPP)	20*9.73+1*16	195	195	0	8	8	8	187	Gas shortage
66	Ashuganj 51 MW PP (Midland)	Gas (IPP)	6x9.34	51	51	0	0	0	0	51	Gas Shortage
67	Ashuganj 150MW PP (Midland)	HFO (IPP)	23x7.015	150	150	0	0	0	0	150	Gas Shortage
68	Titas 50 MW Peaking PP	HFO (PDB)	6x8.92	52	52	0	0	0	0	50	
69	Chandpur 150 MW CCPP	Gas (PDB)	1X106+1x57	163	163	80	74	80	80		
70	Chandpur 200MW (Desh energy)	HFO (IPP)	12x18.415	200	200	60	85	200	200		
71	Feni 22MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	0	18	22	22		
72	Feni 11 MW PP (Doreen)	Gas (SIPP, REB)	4x2.90	11	11	5	11	11	11		
73	Jangala 33MW PP (Summit)	Gas (SIPP, PDB)	4x8.73	33	33	33	33	33	33		
74	Jangala 52 MW PP (Lakdanavi)	HFO (IPP)	6x8.92	52	52	0	16	52	52		
75	Cumilla 25 MW PP (Summit)	Gas (SIPP, REB)	3x3.67+2x6.97	25	25	21	20	19	19		
76	Daudkandi 200 MW PP (B.Trac)	HSD (IPP)	8x14+4x13.15+1x15.026	200	200	0	0	0	200		
77	Feni 114 MW Power Plant(Lakdanavi)	HFO (IPP)	7*18.415+1*9.78	114	114	0	0	114	114		
78	Chowmuhani 113 MW	HFO (IPP)	12*9.78+2*3.1	113	113	0	52	113	113		
**	Impoport (Tripura)	India		160	160	90	110	135	147		
	Bhairab 54.5 MW	HFO (IPP)				2	8	0	0		
Cumilla Zone Total				3040	2980	994	1144	1627	1889	879	0
79	RPCL 210MW CCPP	Gas (IPP)	4x35+1x70	210	202	104	118	145	145	84	Gas Shortage
80	Tangail 22 MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	22	22	22	22		
81	Jamalpur 95 MW PP(Powerpac)	HFO (IPP)	12x8.924	95	95	40	30	80	80		
82	Jamalpur 115 MW PP (United)	HFO (IPP)	12x9.87	115	115	8	95	115	115		
83	Mymensingh 200 MW PP (United)	HFO (IPP)	21x9.780	200	200	194	195	200	200		
84	Sarishabari 3 MW Solar Plant	Solar (IPP)	1x3	3	3	2	0	1.6	0		
85	Sutiakhali 50 MW Solar PP	Solar (IPP)	1x50	50	50	38	0	50	0		
86	Tangail 22 MW PP(PPLG)	HFO (IPP)	4x6.7	22	22	17	14	22	22		
Mymensingh Zone Total				717	709	425	474	636	584	84	0

Sl. No.	Name of Power Station			Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	16.02.21 (Yesterday)		17.02.21 (Today)		16.02.21 (Yesterday)		Status of Machines under shut-down/ Maintenance	
							Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :		Description/ Remarks	Probable start-up date
							Day	Evening	Day	Evening	Gas/water/Coal limitation MW	Machines shut down (MW)		
87	Fenchuganj	CCPP Phase-1	Gas (PDB)	2x32+1x33	97	70	0	0	0	0				
88	Fenchuganj	CCPP Phase-2	Gas (PDB)	2x35+1x35	104	90	32	32	32	32				
89	Fenchuganj	51 MW PP (Barakatuli)	Gas (RPP)	19x2.90	51	51	11	38	51	51				
90	Fenchuganj	44MW (Energyprima)	Gas (RPP)	12x3.3+5x2.0	44	44	0	0	0	0				
91	Kushiana	163 MW CCPP (KF)	Gas (IPP)	1x109+1x54	163	163	130	130	163	163				
92	Hobiganj	11MW PP Confidence-E	Gas (SIPP, REB)	4x2.90	11	11	8	11	11	11				
93	Shahjibazar	GTTP Unit- 8 & 9	Gas (PDB)	2x35	70	66	0	0	0	0		66	Under maint.	
94	Shahjibazar	330 MW CCPP	Gas (PDB)	2x110+2x110	330	330	126	114	135	135	216		Gas Shortage	
95	Shahjibazar	86MW PP (Shahjibazar)	Gas (RPP)	32x2.90	86	86	72	72	72	72			Gas Shortage	
96	Sylhet	225 MW CCPP	Gas (PDB)	1x142+1x89	231	231	138	138	136	136	93		Gas Shortage	
97	Sylhet	20 MW GTTP	Gas (PDB)	1 x 20	20	20	0	0	20	20				
98	Sylhet	50MW PP (EPL)	Gas (RPP)	27x2.0	50	50	0	0	0	0				
99	Sylhet	10MW PP (Desh)	Gas (RPP)	6x1.95	10	10	4	5	10	10				
100	Shahjahanulla	25 MW PP	Gas (CIPP, REB)	3x9.34	25	25	8	8	16	16				
101	Bibiana-II	341 MW CCPP (Summit)	Gas (IPP)	1x222+1x119	341	341	300	290	341	341				
102	Bibiyana-II	400 MW CCPP	Gas (PDB)	1x285+1x115	400	400	304	340	350	350				
		Bibiyana South 400 MW	Gas (PDB)				422	205	400	400				
		Shahjibazar 100 MW GTTP	Gas (PDB)				0	0	100	100			On Test	
Sylhet Zone Total														
				2033	1988	1555	1383	1837	1837	309	66			
103	Bheramara	GTTP Unit- 3	HSD (PDB)	1 x 20	20	16	0	0	0	16				
104	Bheramara	410 MW CCPP	Gas (NWPGL)	1 x 278+1 x 132	410	410	320	320	250	250				
105	Faridpur	50 MW Peaking PP	HFO (PDB)	8x6.98	54	54	6	7	25	25				
106	Gopalganj	100 MW Peaking PP	HFO (PDB)	16x6.98	109	109	0	10	60	60				
107	Khulna	225 MW CCPP	HSD (NWPGL)	1 x 150+1x75	230	230	0	0	0	220				
108	Khulna	115 PP MW (KPL-2)	HFO (QRPP)	7x17	115	115	0	83	115	115				
109	Noapara	100 MW PP (Bangla Trac)	HSD (IPP)	70x1.4+7x1.515	100	100	0	0	50	100				
110	Noapara	40 MW PP (Kharjahan Ali)	HFO (QRPP)	5x8.5	40	40	0	0	40	40				
111	Rupsha	105 MW PP (Onon rupsha)	HFO (IPP)	6x18.445	105	105	53	80	90	90				
112	Madhumati	100 MW PP	HFO (NWPGL)	6x18.415	105	105	0	0	100	100				
**	Bheramara	(HVDC)	India	1000	1000	1000	823	843	836	933				
Khulna Zone Total				2288	2284	1202	1343	1566	1949	0	0			
113	Barsal	110 MW PP (Summit)	HFO (IPP)	7 x 17.076	110	110	0	32	110	110				
114	Bhola	33 MW PP (Venture)	Gas (RPP)	1x34.50	33	33	14	25	26	26				
115	Bhola	225 MW CCPP	Gas (PDB)	2x63+1x68	194	194	0	0	0	0	194		Under maint.	
116	Bhola	95 MW PP (Agreko)	Gas (QRPP)	1.1x96	95	95	34	87	95	95				
117	Payra	1320 MW TPP	Coal (BCPCL)	2x622	1244	1244	420	430	620	620				
118	Potuaekhali	150MW PP (UPPL)	HFO (IPP)	8x18.415+1x9.78	150	150	0	0	150	150				
		Bhola Nutan Biddut BD LTD	Gas/HSD (IPP)				37	36	38	38				
Barishal Zone Total				1826	1826	505	610	1039	1039	0	194			
119	a)	Baghabari 71 MW GTTP	Gas (PDB)	1 x 71	71	71	0	0	0	0	71		Gas Shortage	
120	b)	Baghabari 100 MW GTTP	Gas (PDB)	1 x 100	100	100	0	0	0	0	100		Gas Shortage	
121		Baghabari 50 MW Peaking PP	HFO (PDB)	6x8.9	52	52	0	43	0	50				
121		Baghabari 200 MW PP (Paramount)	HSD (IPP)	135x1.6	200	200	0	0	200	200				
122		Bera 70 MW Peaking PP	HFO (PDB)	9x8.29	71	71	0	0	0	40				
123		Ammura 50 MW PP (Sirha)	HFO (QRPP)	7x7.79	50	50	0	12	12	12				
124		Chapainawabganj 100 MW Peaking	HFO (PDB)	12x8.924	104	104	0	101	104	104				
125		Katakhal 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	0	50	50				
126		Katakhal 50 MW PP (Northern)	HFO (QRPP)	6x8.9	50	50	0	0	0	0				
127		Santahar 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	26	0	34				
128		Sirajgonj 225MW CCPP Unit-1	Gas (NWPGL)	1x150+1x75	210	210	0	0	0	0	210		Gas Shortage	
129		Sirajgonj 225MW CCPP Unit-2	Gas (NWPGL)	1x150+1x75	220	220	0	0	0	0	220		Gas Shortage	
130		Sirajgonj 225MW CCPP Unit-3	Gas (NWPGL)	1x141+1x79	220	220	187	161	220	220				
131		Sirajgonj 400 MW CCPP Unit-4	Gas (IPP)	1x282+1x132	414	414	379	297	400	400				
132		Bogra 22 MW PP (GBB)	Gas (RPP)	6x4.0	22	22	20	21	22	22				
133		Bogra 20 MW PP (Energyprima)	Gas (RPP)	5x3.3+5x2.0	20	10	0	0	0	0				
134		Ullapara 11 MW PP (Summit)	Gas (SIPP, REB)	4x2.90	11	11	11	11	11	11				
135		Natore 52 MW PP (Rajlanka)	HFO (IPP)	6x8.92	52	52	0	8	52	52				
136		Bagura 113 MW PP (Confidence) Unit-1	HFO (IPP)	6'18.55	113	113	95	113	113	113				
137		Bagura 113 MW PP (Confidence) Unit-2	HFO (IPP)	6x18.55	113	113	113	112	113	113				
Rajshahi Zone Total				2193	2183	805	905	1297	1421	601	0			
138	a)	Barapukuria TPP Unit-1	Coal (PDB)	1 x 125	125	85	0	0	0	0	85		Coal Shortage	
	b)	Barapukuria TPP Unit-2	Coal (PDB)	1 x 125	125	85	0	0	0	0	85		Coal Shortage	
139		Barapukuria 275 MW TPP Unit-3	Coal (PDB)	1 x 274	274	274	150	150	150	150				
140		Rangpur 20 MW GTTP	HSD (PDB)	1 x 20	20	20	0	0	0	0	20		Under Overhauling	
141		Rangpur 113 MW PP (Confidence)	HFO (IPP)	7'16x 2'3	113	113	99	107	113	113				
142		Saidpur 20 MW GTTP	HSD (PDB)	1 x 20	20	20	0	0	0	0				
143		Majpara, Tatulia 8 MW Solar PP (Sympa Pt)	Solar (IPP)	1 x 8	8	8	5	0	8	0				
Rangpur Zone Total				685	605	254	257	271	263	170	20			
Sub-total: Plants in operation				21395	20929	8313.0	9545	13175	14144	3218	1985			
Available Power at Sub-station end excluding PIS auxiliary use and Transmission loss						7937	9113	12578	13504					
(B) Contract expired power plants														
Sub-Total: Plants under long term maintenance				0	0	0	0	0	0					
Gross Total				21395	20929	8313	9545	13175	14144	3218	1985			
(C) Actual data of 16.02.21 (Yesterday) Tuesday :														
01.	Max. Demand (Generation end)	: 9545.00 MW, at = 19:00 hrs												
02.	Max. Demand (Sub-station end)	: 9113.00 MW, at = 19:00 hrs												
03.	Highest Generation (Generation end)	: 9545.00 MW, at = 19:00 hrs												
04.	Minimum Generation (Generation end)	: 6129.00 MW, at = 5:00 hrs												
05.	Day-peak Generation (Generation end)	: 8313.00 MW, at = 12:00 hrs												
06.	Evening-peak Generation (Generation end)	: 9545.00 MW, at = 19:00 hrs												
07.	Evening Peak Load-shed (Sub-station end)	: 0.00 MW, at = 19:00 hrs												
08.	Actual Minimum Generation up to 8:00 hrs.	: 6195.00 MW, at = 7:00 hrs												
09.	Generation shortfall at evening peak due to :													
	a) Gas limitation	: 2888 MW												
	d) Coal supply limitation	: 170 MW												
	b) Low water level in Kaptai lake	: 160 MW												
	c) Plants under shut down/ maintenance	: 1985 MW												
10.	Total Energy (Generation + India Import)	: 190.99 MKWh												
	By Gas = 108.210 MKWh	44.956 MKWh												
	By Coal = 14.956 MKWh	By Hydro = 1.684 MKWh												
	By Solar = 0.597 MKWh													
11.	Total Gas Supplied	: 874.96 MMCFD												
(D) Forecast of 17.02.21 (Today) Wednesday :														
01.	Maximum Demand	: 9700 MW (Generation end)												
02.	Maximum Generation	: 14144 MW (Generation end)												
03.	Maximum Shortage	: -4444 MW (Generation end)												
04.	Maximum Load-shed	: 0 MW At evening peak (Sub-station end)												
05.	Total Generation	: 194.09 MKWh												
06.	Probable Max. Temperature in Dhaka :	30.5° C												
Zone wise Demand and Load-shed at Evening Peak (Sub-station end) :														
	Zone	Demand MW	Supply MW	Load Shed MW	Zone	Demand MW	Supply MW	Load Shed MW						
	Dhaka	3260	3260	0	Mymensingh	774	774	0						
	Chattogram	922	922	0	Sylhet	346	346	0						
	Khulna	1144	1144	0	Barishal	227	227	0						
	Rajshahi	996	996	0	Rangpur	670	670	0						
	Cumilla	774	774	0										
					Total	9113	9113	0						
13.	Fuel cost :	(a) Gas = 110148757 Taka (c) Coal = 69447495 Taka												
		(b) Oil = 281350036 Taka Total = 460946289 Taka												
14.	Maximum Temperature in Dhaka was :	30.0° C												
15.	Export through East-West interconnections :													
	At evening peak-hour :	-64 MW, at 19:00 hrs												
	Maximum :	-64 MW, at 19:00 hrs												
	Energy :	0.023 MKWh												

* Captive Power ** Imported Power
#Remarks: Highest Generation 12893MW on 29-05-2019 at 21:00

(Fazoul Islam Shaker)
Deputy Secretary, Generation