

**Bangladesh Power Development Board**  
**DAILY ELECTRICITY GENERATION REPORT**

Office of the Member, Generation  
 Tel: 9564667, 9551095

Month February, 2021			Day: Tuesday				Date: 02.02.21						
Probable Maximum Demand: 9300 MW			Probable Maximum Generation: 12933 MW				Rule Curve = 96.86 ft.						
Water Level of Kaptai Lake at 06:00 AM			Yesterday =		Today = 95.56 ft.		01.02.21 (Yesterday)						
Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	01.02.21 (Yesterday)		02.02.21 (Today)		Gen. shortfall for:		Status of Machines under shut-down/ Maintenance	Description/ Remarks	Probable start-up date
					Actual Generation (MW)	Probable Peak Generation (MW)	Day	Evening	Day	Evening			
<b>(A) Plants in operation:</b>													
1	a) Ghorasal TPP (Unit-1&2)	Gas (PDB)	2 x 55	110	85	0	0	0	0		85	Under maint.	
	b) Ghorasal Repowered CCGP Unit-3	Gas (PDB)	1 x 210	210	170	0	0	0	0		170	Under maint.	
	c) Ghorasal Repowered CCGP Unit-4	Gas (PDB)	1 x 210	210	180	0	0	0	0		180	Under maint.	
	d) Ghorasal TPP Unit-5	Gas (PDB)	1 x 210	210	190	180	180	180	180				
2	Ghorasal 365 MW CCGP Unit-7	Gas (PDB)	1x 254+1x 126	365	365	0	0	0	0		365	Under maint.	
3	Ghorasal 108MW PP (Regent)	Gas (IPP)	34x3.35	108	108	103	105	108	108				
4	Ghorasal 78.5 MW PP(MAX)	Gas (QRPP)	2x40	78	78	0	0	0	0			Contract Expired	
5	Tongi 80 MW GTPP	Gas (PDB)	1 x 105	105	105	0	0	0	0	105		Gas Shortage	
6	Haripur GTTP	Gas (PDB)	1 x 32	32	20	0	0	0	0	20		Gas Shortage	
7	Haripur 360MW CCGP(HPL)	Gas (IPP)	1x235+1x125	360	360	271	243	360	360				
8	Meghnaghat 450 MW CCGP(MPL)	Gas (IPP)	2x140+1x170	450	450	0	0	0	0	450		Under maint.	9/2/2021
9	210 MW Siddhirgonj TPP	Gas (PDB)	1 x 210	210	115	0	0	0	0		115	Under Overhauling	
10	Haripur 412 MW CCGP	Gas (EGCB)	1x273+1x139	412	412	0	0	0	0		412	Under maint.	8/2/2021
11	Siddhirgonj 2*120 MW GTTP	Gas (EGCB)	2 x 105	210	210	100	183	200	200	27		Gas Shortage	
12	Siddhirgonj 335 MW CCGP	Gas (EGCB)	1 x 217+1x118	335	335	0	0	0	0		335	Under maint.	
13	Siddhirgonj 100 PP(Dutch Bangla)	HFO (QRPP)	12x8.9	100	100	40	88	100	100				
14	Meghnaghat CCGP(Summit)	GAS (IPP)	2x110+1x110	305	305	305	280	305	305				
15	Meghnaghat 100 MW(IEI)	HFO (QRPP)	12x8.9	100	100	50	55	100	100				
16	Madanganj 102 PP(Summit)	HFO (QRPP)	6x17	102	100	80	101	100	100				
17	Madanganj-55 MW PP(Summit)	HFO (IPP)	5x17.08+1x11.3	55	55	55	55	55	55				
18	Keraniganj 100 MW PP (Powerpac)	HFO (QRPP)	8x13.45	100	100	60	73	85	85				
19	Gagnagar 102 MW PP (Digital Powe)	HFO (IPP)	12x8.924	102	102	40	102	100	100				
20	Narsingdi 22 MW PP (Doreen)	Gas (SIPP, REB)	8x2.90	22	22	22	22	22	22				
21	Summit Power, (Madhabdi+Ashulia)	Gas (SIPP, REB)	6x3.67+1x8.73	80	80	56	57	58	58				
22	Maona 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	25	25	25	25				
23	Rupganj 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	33	33	33	33				
24	Gazipur 52 MW PP	HFO (RPCL)	6x8.90	52	52	0	8	52	52				
25	Gazipur 100 MW PP	HFO (RPCL)	6x18.415	105	105	34	62	105	105				
26	Kodda 150MW PP	HFO (BPDB-RPCL)	9x17.06	149	149	48	150	149	149				
27	Katpott 52 MW PP (Sinha)	HFO (IPP)	7x7.90	51	51	0	0	50	50				
28	Kamalaghat 54 MW PP (Banos Energy)	HFO (IPP)	3x18.69	54	54	35	54	54	54				
29	Kodda 300 MW PP Unit-2 (Summit)	HFO (IPP)	18x17.076	300	300	208	286	300	300				
30	Kodda 149 MW PP Unit-1 (Summit)	HFO (IPP)	8x18.415+1x8.97	149	149	122	102	149	149				
31	Keraniganj 300 MW PP (APR)	HSD (IPP)	25x6.14	300	300	0	75	100	300				
32	Bramhangon 100 MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	0	0	50	100				
33	Aurahi 100MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	0	0	100	100				
34	Nababganj 55 MW PP (Southern po)	HFO (IPP)	3x19.3	55	55	17	55	55	55				
35	Manikganj 55 MW PP (Northern)	HFO (IPP)	3x19.3	55	55	35	35	35	35				
36	Bosila 108MW PP(CLC)	HFO (IPP)	12x8.775+1x3.5	108	108	0	0	0	0				
37	Meghnaghat 104 MW PP (OPSL)	HFO (IPP)	6x18.5	104	104	72	91	104	104				
38	Manikganj 162MW PP(MPGL)	HFO (IPP)	9x18	162	162	144	144	144	144				
<b>Dhaka Zone Total</b>				<b>6281</b>	<b>6057</b>	<b>2135</b>	<b>2664</b>	<b>3278</b>	<b>3528</b>	<b>602</b>	<b>1662</b>		
39	Karnaphuli Hydro PP Unit-1,2,3,4, 5	Hydro (PDB)	2x40, 3x50	230	230	56	47	46	46	183		Low Water Level	
40	a) Chattogram TPP-1	Gas (PDB)	1 x 210	210	180	0	0	0	0	180		Gas Shortage	
	b) Chattogram TPP-2	Gas (PDB)	1 x 210	210	180	0	0	0	0		180	Under maint.	
41	Kaptai 7 MW Solar PP	Solar (PDB)	7	7	7	4	0	5	0				
42	Raazan 25 MW PP	HFO (RPCL)	3x8.9	25	25	8	16	25	25				
43	Teknaf 20MW PP (SolarTech)	Solar (IPP)	1x20	20	20	16	0	20	0				
44	Patenga 50MW PP (Baraka)	HFO (IPP)	8x6.89	50	50	19	19	46	46				
45	Sikalbaha 105 MW PP (Baraka Sik)	HFO (IPP)	6x18.415	105	105	0	0	0	100				
46	Sikalbaha Peaking GT	Gas (PDB)	1 x 150	150	150	0	0	0	0	150		Gas Shortage	
47	Sikalbaha 225 MW CCGP	Gas (PDB)	1 x 150+1 x 75	225	225	0	0	0	0	225		Gas Shortage	
48	Anwara 300 MW PP (United)	HFO (IPP)	17x17.076+ 3x8.04	300	300	283	307	300	300				
49	Juldah 100 MW Unit-1 (Acorn)	HFO (QRPP)	8x13.45	100	100	0	0	100	100				
50	Juldah 100 MW Unit-3 (Acorn)	HFO (IPP)	8x13.45	100	100	100	100	100	100				
51	Dohazari -Kalaish 100 MW Peaking	HFO (PDB)	6x17.0	102	102	0	85	85	102				
52	Hathazari 100 MW peaking PP	HFO (PDB)	11x8.9	98	98	0	0	0	0				
53	Barakunda 22 MW PP (Regent)	Gas (SIPP, PDB)	8x2.90	22	22	20	20	22	22				
*	Malancha, Ctg EPZ (United)	Gas	5x8.73+3x9.34			8	26	15	25				
54	Chattogram 108 MW PP (ECPV)	HFO (IPP)	16x7.00	108	108	0	12	97	97				
55	Sikalbaha 54 MW Power Plant(Jodiac Power)	HFO (IPP)	3x18.55+1x3.6	54	54	35	48	54	54				
56	Karnaphuli Power Ltd.	HFO (IPP)	6x18.41+1x6.4	110	110	0	0	110	110				
57	Juldah unit-2 (Acorn)	HFO (IPP)	8x13.6	100	100	100	100	100	100				
	Anlima Energy Ltd.	HFO (IPP)				19	0	0	0				
<b>Chattogram Zone Total</b>				<b>2326</b>	<b>2266</b>	<b>668</b>	<b>780</b>	<b>1125</b>	<b>1227</b>	<b>738</b>	<b>180</b>		
58	a) Ashuganj TPP Unit-3	Gas (APSCL)	1 x 150	150	135	130	130	130	130		5	Gas Shortage	
	b) Ashuganj TPP Unit-4	Gas (APSCL)	1 x 150	150	129	0	0	0	0		129	Gas Shortage	
	c) Ashuganj TPP Unit-5	Gas (APSCL)	1 x 150	150	134	0	0	0	0		134	Gas Shortage	
59	Ashuganj 50 MW PP	Gas (APSCL)	14x3.968	53	45	26	26	26	26		19	Gas Shortage	
60	Ashuganj 225 MW CCGP	Gas (APSCL)	1x142+1*75	221	221	210	195	225	225				
61	Ashuganj 450 MW CCGP(South)	Gas (APSCL)	1x360	360	360	325	290	350	350				
62	Ashuganj 450 MW CCGP(North)	Gas (APSCL)	1x361	360	360	0	0	0	0		360	Under Maint.	3/2/2021
63	Ashuganj 55 MW PP (Precision)	Gas (RPP)	15*4	55	55	5	5	5	5		50	Gas Shortage	
64	Ashuganj 195MW PP (APSCL-United)	Gas (IPP)	20*9.73+1*16	195	195	8	8	8	8		187	Gas shortage	
65	Ashuganj 51 MW PP (Midland)	Gas (IPP)	6x9.34	51	51	43	43	51	51				
66	Ashuganj 150MW PP (Midland)	HFO (IPP)	23x7.015	150	150	122	90	150	150				
67	Titas 50 MW Peaking PP	HFO (PDB)	6x8.92	52	52	0	0	0	50				
68	Chandpur 150 MW CCGP	Gas (PDB)	1X106+1x57	163	163	51	51	50	50				
69	Chandpur 200MW (Desh energy)	HFO (IPP)	12x18.415	200	200	17	17	200	200				
70	Feni 22MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	19	21	22	22				
71	Feni 11 MW PP (Doreen)	Gas (SIPP, REB)	4x2.90	11	11	11	11	11	11				
72	Jargalia 33MW PP (Summit)	Gas (SIPP, PDB)	4x8.73	33	33	33	33	33	33				
73	Jargalia 52 MW PP (Lakdanavi)	HFO (IPP)	6x8.92	52	52	0	0	52	52				
74	Cumilla 25 MW PP (Summit)	Gas (SIPP, REB)	3x3.67+2x6.97	25	25	22	22	22	22				
75	Daudkandi 200 MW PP (B.Trac)	HSD (IPP)	9x1.4+40x1.515+15x1.02	200	200	0	0	0	200				
76	Feni 114 MW Power Plant(Lakdanavi)	HFO (IPP)	7*18.415+1*9.78	114	114	0	0	114	114				
77	Chowmuhani 113 MW	HFO (IPP)	12*9.78+2*3.1	113	113	16	36	113	113				
**	Import (Tijura)	India		160	160	92	104	135	147				
<b>Cumilla Zone Total</b>				<b>3040</b>	<b>2980</b>	<b>1130</b>	<b>1082</b>	<b>1697</b>	<b>1959</b>	<b>524</b>	<b>360</b>		
78	RPCL 210MW CCGP	Gas (IPP)	4x35+1x70	210	202	95	85	110	110		117	Gas Shortage	
79	Tangail 22 MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	22	22	22	22				
80	Jamalpur 95 MW PP(Powerpac)	HFO (IPP)	12x8.924	95	95	72	82	82	82				
81	Jamalpur 115 MW PP (United)	HFO (IPP)	12x9.87	1									

Sl. No.	Name of Power Station		Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	01.02.21 (Yesterday)		02.02.21 (Today)		01.02.21 (Yesterday)		Status of Machines under shut-down/ Maintenance		
						Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :		Description/ Remarks	Probable start-up date	
						Day	Evening	Day	Evening	Gas/water/Coal limitation MW	Machines shut down (MW)			
86	Fenchugonj	CCPP Phase-1	Gas (PDB)	2x32+1x33	97	70	30	30	30	30				
87	Fenchugonj	CCPP Phase-2	Gas (PDB)	2x35+1x35	104	90	0	0	0	0				
88	Fenchugonj	51 MW PP (Barakatuli)	Gas (RPP)	19x2.90	51	51	45	46	51	51				
89	Fenchugonj	44MW (Energyprima)	Gas (RPP)	12x3.3+5x2.0	44	44	50	50	50	50				
90	Kushiana	163 MW CCPP (KP)	Gas (IPP)	1x109+1x54	163	163	0	0	0	0				
91	Hobiganj	11MW PP Confidence-E	Gas (SIPP, REB)	4x2.90	11	11	11	11	11	11				
92	Shahjibazar	GTTP Unit- 8 & 9	Gas (PDB)	2x35	70	66	0	0	0	0	66	Under maint.		
93	Shahjibazar	330 MW CCPP	Gas (PDB)	2x110+2x110	330	330	0	0	105	105	330	Gas Shortage		
94	Shahjibazar	86MW PP (Shahjibazar)	Gas (RPP)	32x2.90	86	86	66	69	74	74				
95	Sylhet	225 MW CCPP	Gas (PDB)	1x142+1x89	231	231	0	0	0	0	231	Gas Shortage		
96	Sylhet	20 MW GTTP	Gas (PDB)	1 x 20	20	20	0	0	0	0				
97	Sylhet	50MW PP (EPL)	Gas (RPP)	27x2.0	50	50	0	0	0	0				
98	Sylhet	10MW PP (Desh)	Gas (RPP)	6x1.95	10	10	9	9	10	10				
99	Shahjahanulla	25 MW PP	Gas (CIPP, REB)	3x9.34	25	25	16	16	16	16				
100	Bibiana-II	341 MW CCPP (Summit)	Gas (IPP)	1x222+1x119	341	341	290	320	341	341				
101	Bibiana-III	400 MW CCPP	Gas (PDB)	1x285+1x115	400	400	300	261	280	280	139	Gas Shortage		
		Bibiyana South 400 MW	Gas (PDB)				415	415	415	415				
		Shahjibazar 100 MW GTTP	Gas (PDB)				60	0	100	100		On Test		
<b>Sylhet Zone Total</b>						<b>2033</b>	<b>1988</b>	<b>1292</b>	<b>1227</b>	<b>1483</b>	<b>1513</b>	<b>700</b>	<b>66</b>	
102	Bheramara	GTTP Unit- 3	HSD (PDB)	1 x 20	20	16	0	0	0	16				
103	Bheramara	410 MW CCPP	Gas (NWPGL)	1 x 278+1 x 132	410	410	300	350	410	410				
104	Faridpur	50 MW Peaking PP	HFO (PDB)	8x6.98	54	54	0	0	25	25				
105	Gopalganj	100 MW Peaking PP	HFO (PDB)	16x6.98	109	109	0	17	70	70				
106	Khulna	225 MW CCPP	HSD (NWPGL)	1 x 150+1x75	230	230	0	0	0	220				
107	Khulna	115 PP MW (KPL-2)	HFO (QRPP)	7x17	115	115	82	99	115	115				
108	Noapara	100 MW PP (Bangla Trac)	HSD (IPP)	70x1.4+7x1.515	100	100	0	0	50	100				
109	Noapara	40 MW PP (Khanjahan Ali)	HFO (QRPP)	5x8.5	40	40	8	40	40	40				
110	Rupsha	105 MW PP (Orion rupsha)	HFO (IPP)	6x18.445	105	105	105	105	105	105				
111	Madhumati	100 MW PP	HFO (NWPGL)	6x18.415	105	105	0	0	100	100				
**	Bheramara (HVDC)	India		1000	1000	435	416	440	440					
<b>Khulna Zone Total</b>						<b>2288</b>	<b>2284</b>	<b>930</b>	<b>1027</b>	<b>1355</b>	<b>1641</b>	<b>0</b>	<b>0</b>	
112	Barisal	110 MW PP (Summit)	HFO (IPP)	7 x 17.076	110	110	0	32	110	110				
113	Bhola	33 MW PP (Venture)	Gas (RPP)	1x34.50	33	33	20	25	22	22				
114	Bhola	225 MW CCPP	Gas (PDB)	2x63+1x68	194	194	0	0	0	0	194	Under maint.		
115	Bhola	95 MW PP (Agreko)	Gas (QRPP)	1,1x96	95	95	36	87	95	95				
116	Payra	1320 MW TPP	Coal (BCPCL)	2x622	1244	1244	440	510	620	620				
		Bhola Nutan Biddut BD LTD	Gas/HSD (IPP)				12	4	0	0				
		United Payra Power Ltd.	HFO (IPP)				0	0	50	150				
<b>Barishal Zone Total</b>						<b>1676</b>	<b>1676</b>	<b>508</b>	<b>658</b>	<b>897</b>	<b>997</b>	<b>0</b>	<b>194</b>	
117	a)	Baghabari 71 MW GTTP	Gas (PDB)	1 x 71	71	71	0	0	0	0	71	Gas Shortage		
	b)	Baghabari 100 MW GTTP	Gas (PDB)	1 x 100	100	100	0	0	0	0	100	Gas Shortage		
118		Baghabari 50 MW Peaking PP	HFO (PDB)	6x8.9	52	52	50	43	0	50				
119		Baghabari 200 MW PP (Paramount)	HSD (IPP)	135x1.6	200	200	0	0	200	200				
120		Bera 70 MW Peaking PP	HFO (PDB)	9x8.29	71	71	0	40	0	40				
121		Ammura 50 MW PP (Siraha)	HFO (QRPP)	7x7.79	50	50	25	25	25	25				
122		Chapainawabganj 100 MW Peaking	HFO (PDB)	12x8.924	104	104	0	100	104	104				
123		Katakhal 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	0	50	50				
124		Katakhal 50 MW PP (Northern)	HFO (QRPP)	6x8.9	50	50	0	0	0	0				
125		Santahar 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	25	31	0	34				
126		Sirajganj 225MW CCPP Unit-1	Gas (NWPGL)	1x150+1x75	210	210	0	0	0	0	210	Gas Shortage		
127		Sirajganj 225MW CCPP Unit-2	Gas (NWPGL)	1x150+1x75	220	220	157	180	220	220				
128		Sirajganj 225MW CCPP Unit-3	Gas (NWPGL)	1x141+1x79	220	220	114	183	220	220				
129		Sirajganj 400 MW CCPP Unit-4	Gas (IPP)	1x282+1x132	414	414	0	0	0	0	414	Under Maint.	13/2/2021	
130		Bogra 22 MW PP (GBB)	Gas (RPP)	6x4.0	22	22	22	22	22	22				
131		Bogra 20 MW PP (Energyprima)	Gas (RPP)	5x3.3+5x2.0	20	10	0	0	0	0				
132		Ullapara 11 MW PP (Summit)	Gas (SIPP, REB)	4x2.90	11	11	11	11	11	11				
133		Natore 52 MW PP (Rajlanka)	HFO (IPP)	6x8.92	52	52	52	52	52	52				
134		Bagura 113 MW PP (Confidence) Unit-1	HFO (IPP)	6'18.55	113	113	35	100	35	113				
135		Bagura 113 MW PP (Confidence) Unit-2	HFO (IPP)	6'18.55	113	113	0	113	113	113				
<b>Rajshahi Zone Total</b>						<b>2193</b>	<b>2183</b>	<b>491</b>	<b>900</b>	<b>1052</b>	<b>1254</b>	<b>381</b>	<b>414</b>	
136	a)	Barapukuria TPP Unit-1	Coal (PDB)	1 x 125	125	85	0	0	0	0	85	Coal Shortage		
	b)	Barapukuria TPP Unit-2	Coal (PDB)	1 x 125	125	85	0	0	0	0	85	Coal Shortage		
137		Barapukuria 275 MW TPP Unit-3	Coal (PDB)	1 x 274	274	274	281	180	150	150				
138		Rangpur 20 MW GTTP	HSD (PDB)	1 x 20	20	20	0	0	0	0				
139		Rangpur 113 MW PP (Confidence)	HFO (IPP)	7'16x 2'3	113	113	5	113	113	113				
140		Saidpur 20 MW GTTP	HSD (PDB)	1 x 20	20	20	0	0	0	0				
141		Majpara, Tatulia 8 MW Solar PP (Sympa Pt)	Solar (IPP)	1 x 8	8	8	3	0	8	0				
<b>Rangpur Zone Total</b>						<b>685</b>	<b>605</b>	<b>289</b>	<b>293</b>	<b>271</b>	<b>263</b>	<b>170</b>	<b>0</b>	
<b>Sub-total: Plants in operation</b>						<b>21239</b>	<b>20748</b>	<b>7901.0</b>	<b>9074</b>	<b>11761</b>	<b>12933</b>	<b>3232</b>	<b>2876</b>	
<b>Available Power at Sub-station end excluding PIS auxiliary use and Transmission loss</b>						<b>7615</b>	<b>8746</b>	<b>11335</b>	<b>12466</b>					
<b>(B) Contract expired power plants</b>														
Sub-Total: Plants under long term maintenance						0	0	0	0	0	0			
<b>Gross Total</b>						<b>21239</b>	<b>20748</b>	<b>7901</b>	<b>9074</b>	<b>11761</b>	<b>12933</b>	<b>3232</b>	<b>2876</b>	
<b>(C) Actual data of 01.02.21 (Yesterday) Monday :</b>														
01.	Max. Demand (Generation end)			: 9074.00 MW, at = 19:00 hrs	12. Zone wise Demand and Load-shed at Evening Peak (Sub-station end) :									
02.	Max. Demand (Sub-station end)			: 8746.00 MW, at = 19:00 hrs	Zone	Demand MW	Supply MW	Load Shed MW	Zone	Demand MW	Supply MW	Load Shed MW		
03.	Highest Generation (Generation end)			: 9074.00 MW, at = 19:00 hrs	Dhaka	3025	3025	0	Mymensingh	805	805	0		
04.	Minimum Generation (Generation end)			: 5589.00 MW, at = 5:00 hrs	Chattogram	844	844	0	Sylhet	337	337	0		
05.	Day-peak Generation (Generation end)			: 7901.00 MW, at = 12:00 hrs	Khulna	1100	1100	0	Barishal	247	247	0		
06.	Evening-peak Generation (Generation end)			: 9074.00 MW, at = 19:00 hrs	Rajshahi	969	969	0	Rangpur	679	679	0		
07.	Evening Peak Load-shed (Sub-station end)			: 0.00 MW, at = 19:00 hrs	Cumilla	740	740	0						
08.	Actual Minimum Generation up to 8:00 hrs.			: 5579.00 MW, at = 7:00 hrs	<b>Total</b> 8746 8746 0									
09.	Generation shortfall at evening peak due to :				13. Fuel cost : (a) Gas = 97774527 Taka (c) Coal = 75427596 Taka									
	a) Gas limitation			: 2879 MW	(b) Oil = 339747167 Taka Total = 512949290 Taka									
	d) Coal supply Limitation			: 170 MW										
	b) Low water level in Kaptai lake			: 183 MW										
	c) Plants under shut down/ maintenance			: 2876 MW										
10.	Total Energy (Generation + India Import)			: 178.33 MKWh	14. Maximum Temperature in Dhaka was : 22.4° C									
	By Gas = 94.385 MKWh			52.669 MKWh	15. Export through East-West interconnections :									
	By Coal = 16.200 MKWh			By Hydro = 1.360 MKWh	At evening peak-hour : -233 MW, at 19:00 hrs									
	By Solar= 0.407 MKWh				Maximum : -331 MW, at 9:00 hrs									
					Energy : 1.709 MKWh									
11.	Total Gas Supplied			: 818.02 MMCFD										
<b>(D) Forecast of 02.02.21 (Today) Tuesday :</b>														
01.	Maximum Demand			: 9300 MW (Generation end)	04. Maximum Load-shed : 0 MW At evening peak (Sub-station end)									
02.	Maximum Generation			: 12933 MW (Generation end)	05. Total Generation : 182.78 MKWh									
03.	Maximum Shortage			: -3633 MW (Generation end)	06. Probable Max. Temperature in Dhaka : 25.4° C									

\* Captive Power \*\* Imported Power

#Remarks: Highest Generation 12893MW on 29-05-2019 at 21:00

(Fazul Islam Shaker)  
Deputy Secretary, Generation