				D COMPANY OF BANGLADE AL LOAD DESPATCH CEN' DAILY REPORT									QF-LDe Pag
				DAIL! REFOR!							ting Date :	25-Dec-20	rag
Till now the maximum The Summary of Yes		24-Dec-20	12893 MW Generation & Demand	1			21:00			29-May		Gen. & Dema	nd
Day Peak Generation	:	7129.0		Hour:	12:0	00		Min. Gen.			5:00		1 MW
Evening Peak Generation		8838.0		Hour :	19:0			Available I			:	13198	
E.P. Demand (at gen en	d) :	8838.0		Hour:	19:0			Max Dema) MW
Maximum Generation Total Gen. (MKWH)	:	8838.0 169.9		Hour :	19:0 oad Factor : 80.0			Reserve(0 Load She		n ena)			MW MW
Total Con. (MICCOTT)		100.0		HROUGH EAST-WEST INT		3070		Loud Ono	-				
Export from East grid to					-266 MW		at	24:00			Energy		MKWHR.
Import from West grid to ater Level of Kaptai Lake	East grid :- Maxim	um	25-Dec-20		MW		at	-			Energy		- MKWHR.
ater Level of Kaptai Lake Actual:		t.(MSL),	25-Dec-20		Rule curve :	103	3.70	Ft.(MSI	1.)				
Gas Consumed :	Total =	819.31	MMCFD.		Oil C	Consu	umed (P	DB):					**
										HSD FO :			Liter Liter
													Liter
Cost of the Consumed F	uel (PDB+Pvt) :	Gas :		Tk114,751,117									
:		Coal :		Tk63,041,714			Oil	: Tk312,49	6,695		Total :	Tk490,289,525	
	Loa	ad Shedding &	Other Information										
Area	Yesterday			atimated Dames 1 (C/C ::				Today	1 CL - 1 F	10/0		Datas (O)	J:
	MW		E	stimated Demand (S/S end) MW				Estimated		g (S/S e MW		Rates of Shed (On Estimated I	
Dhaka	0	0:00		2876							0	0%	
Chittagong Area	0	0:00		970							0	0%	
Khulna Area	0	0:00		868							0	0%	
Rajshahi Area Cumilla Area	0	0:00 0:00		784 709							0	0% 0%	
Mymensingh Area	0	0:00		572							0	0%	
Sylhet Area	Ö	0:00		330							0	0%	
Barisal Area	0	0:00		147							0	0%	
Rangpur Area	0	0:00		441							0	0%	
Total	0			7697							0		
	Information of	the Generating	Units under shut down.										
	Planned Shut- Dow	n					Shut- Do	own Γ: 10) Ashug	:/NI) 45	0.8484/			
								k100 MW	garij(i v)-40	O IVIVV			
							sal Unit-						
								0 MW GT-2	2				
							i-1,2,4,5						
							n #1,2 ganj-335	M/M/					
							anj #1,2 (
							nit Bibiyar						
	Additional Informa	tion of Machin	es, lines, Interruption /	Forced Load shed etc.									
								1-					
a) Halishahar-Rampur-K		scription	t down from 00:17 to 15:	12 for A/M				Commen	ts on Pov	ver Inte	rruption		
b) Aminbazar 230/132 k													
c) UMPL-Sherpur 132 k\													
d) UMPL-Jamalpur 132 l													
e) Siddhirganj-Ullon 132f) Kaliakoir-Dhamrai 132													
g) Saidpur-Jaldhaka 132													
h) Bogura-Barapukuria 2	30 kV Ckt-2 was un	nder shut down f	from 09:04 to 17:28 for A	VM.									
i) Bhandaria 132/33 kV T													
j) Gopalganj(New)-Madak) Noapara-Jashore 132													
I) Baghabari 230/132 kV													
m) Rajshahi-HVDC 230													
n) Polashbari 132/33 kV											ption occur	red under Polas	shbari S/S area
								from 08:1	0 to 10:30	١.			
 o) Bogura 230 kV Bus-1 p) Kodda 132/33 kV T3 t 				M									
q) Ashuganj-Sirajganj 23													
r) Chowmuhoni 132/33 k													
s) Savar 132/33 kV T3 tr	ansformer was unde	er shut down fro	om 09:15 to 17:14 for A/N	И.									
t) Chandpur 132/33 kV T				A/M.									
u) Bibiyana South GT wa													
 v) Ashuganj Unit-3 was s w) Sirajganj Unit-3 GT & 			19:37 respectively										
x) Ullon-Haripur 132 kV (
y) Jashore-Jhenaidah 13	2 kV Ckt-2 was swit	tched on at 16:4	48.										
z) Rajshahi ATR-1 was u													
 aa) Shahmirpur-Sikalbah ab) Dohazari-Sikalbaha 													
ac) Bagerhat 132/33 kV													
ad) Shahjibazar 132/33 k								About 47	MW powe	r interru	ption occur	red under Shah	jibazar S/S area
, ,								from 22:3				2. 2	
ae) Bhangura 132 kV Gr		rgized at 22:34	from Baghabari and was	shut down									
at 00:09(25/12/2020				at a facility									
af) Bhangura 132/33 kV	11 & 12 transforme	rs were charged	at 22:39 & 22:42 respe	ctively.									

Superintendent Engineer Load Despatch Circle

Sub Divisional Engineer Network Operation Division

Executive Engineer Network Operation Division