



**Bangladesh Power Development Board**  
**DAILY ELECTRICITY GENERATION REPORT**

Office of the Member, Generation  
Tel: 9564867, 9551095

Month September, 2020		Day : Saturday				Date : 05.09.20						
Probable Maximum Demand :		12500 MW				Probable Maximum Generation : 14876 MW						
Water Level of Kaptai Lake at 06:00 AM		Yesterday = 93.31 ft				Today = 93.37 ft				Rule Curve = 99.92 ft		
Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	04.09.20 (Yesterday)		05.09.20 (Today)		04.09.20 (Yesterday)		Status of Machines under shut-down/ Maintenance	
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :			
					Day	Evening	Day	Evening	Gas/water/Coal limitation MW	Machines shut down (MW)		Description/ Remarks
<b>(A) Plants in operation:</b>												
1	a) Ghorasal TPP (Unit-1&2)	Gas (PDB)	2 x 55	110	85	28	28	28	28		57	Unit 2 under maint.
	b) Ghorasal Repowered CCPP Unit-3	Gas (PDB)	1 x 210	210	170	0	0	0	0	170		Gas Shortage
	c) Ghorasal Repowered CCPP Unit-4	Gas (PDB)	1 x 210	210	180	100	140	100	140	40		Gas Shortage
	d) Ghorasal TPP Unit-5	Gas (PDB)	1 x 210	210	190	110	110	110	110	80		Gas Shortage
2	Ghorasal 365 MW CCPP Unit-7	Gas (PDB)	1x 254+1x 126	365	365	0	0	0	0		365	Under maint.
3	Ghorasal 108MW PP (Regent)	Gas (IPP)	34x3.35	108	108	71	72	90	90	36		Gas Shortage
4	Ghorasal 78.5 MW PP(MAX)	Gas (QRPP)	2x40	78	78	0	0	0	0	78		Gas Shortage
5	Tong 80 MW GTPP	Gas (PDB)	1 x 105	105	105	0	0	0	0	105		Gas Shortage
6	Haripur GTPP	Gas (PDB)	1 x 32	32	20	0	0	0	0	20		Gas Shortage
7	Haripur 360MW CCPP(HPL)	Gas (IPP)	1x235+1x125	360	360	302	352	360	360			
8	Meghnaghat 450 MW CCPP(MPL)	Gas (IPP)	2x140+1x170	450	450	350	450	450	450			
9	210 MW Siddhirgonj TPP	Gas (PDB)	1 x 210	210	115	0	0	0	0		115	Under Overhauling
10	Haripur 412 MW CCPP	Gas (EGCB)	1x273+1x139	412	412	345	340	412	412			
11	Siddhirgonj 2*120 MW GTPP	Gas (EGCB)	2 x 105	210	210	0	0	0	0	210		Gas Shortage
12	Siddhirgonj 335 MW CCPP	Gas (EGCB)	1 x 217+1x118	335	335	0	300	335	335	35		Gas Shortage
13	Siddhirgonj 100 PP(Dutch Bangla)	HFO (QRPP)	12x8.9	100	100	90	100	100	100			
14	Meghnaghat CCPP(Summit)	GAS (IPP)	2x110+1x110	305	305	125	140	150	150			
15	Meghnaghat 100 MW(EL)	HFO (QRPP)	12x8.9	100	100	75	91	100	100			
16	Madanganj 102 PP(Summit)	HFO (QRPP)	6x17	102	100	52	97	96	96			
17	Madanganj-55 MW PP(Summit)	HFO (IPP)	5x17.08+1x11.3	55	55	46	45	55	55			
18	Keraniganj 100 MW PP (Powerpac)	HFO (QRPP)	8x13.45	100	100	9	87	100	100			
19	Gagnagar 102 MW PP (Digital Pow)	HFO (IPP)	12x8.924	102	102	50	93	93	93			
20	Narsingdi 22 MW PP (Doreen)	Gas (SIPP, REB)	8x2.90	22	22	22	22	22	22			
21	Summit Power, (Madhabdi+Ashulia)	Gas (SIPP, REB)	6x3.87+7x8.73	80	80	38	54	55	55			
22	Maona 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	28	28	33	33			
23	Rupganj 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	33	25	33	33			
24	Gazipur 52 MW PP	HFO (RPCL)	6x8.90	52	52	22	51	52	52			
25	Gazipur 100 MW PP	HFO (RPCL)	6x18.415	105	105	60	104	100	100			
26	Kodda 150MW PP	HFO (BPDB-RPCL)	9x17.06	149	149	32	149	149	149			
27	Katpotti 52 MW PP (Sirha)	HFO (IPP)	7x7.90	51	51	0	0	0	0			
28	Kamalaghat 54 MW PP (Banco Energy)	HFO (IPP)	3x18.69	54	54	53	53	54	54			
29	Kodda 300 MW PP Unit-2 (Summit)	HFO (IPP)	18x17.076	300	300	155	253	300	300			
30	Kodda 149 MW PP Unit-1 (Summit)	HFO (IPP)	8x18.415+1x8.97	149	149	96	113	133	133			
31	Keraniganj 300 MW PP (APR)	HSD (IPP)	256x1.4	300	300	0	0	100	300			
32	Bramhangonj 100 MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	0	0	50	100			
33	Aurahi 100MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	0	0	100	100			
34	Nababganj 55 MW PP (Southern p)	HFO (IPP)	3x19.3	55	55	40	55	55	55			
35	Manikganj 55 MW PP (Northern)	HFO (IPP)	3x19.3	55	55	35	55	55	55			
36	Bosila 108MW PP(CLC)	HFO (IPP)	12x8.775+1x3.5	108	108	0	0	0	0			
37	Meghnaghat 104 MW PP (OPSL)	HFO (IPP)	6x18.5	104	104	104	104	104	104			
<b>Dhaka Zone Total</b>				<b>6119</b>	<b>5895</b>	<b>2471</b>	<b>3511</b>	<b>3974</b>	<b>4264</b>	<b>774</b>	<b>537</b>	
38	Karnaphuli Hydro PP Unit-1,2,3,4,	Hydro (PDB)	2x40, 3x50	230	230	78	77	77	77	153		Low Water Level
39	a) Chattogram TPP-1	Gas (PDB)	1 x 210	210	180	0	0	0	0		180	Under maint.
	b) Chattogram TPP-2	Gas (PDB)	1 x 210	210	180	0	0	0	0		180	Under maint.
40	Kaptai 7 MW Solar PP	Solar (PDB)		7	7	5.2	0	5	0			
41	Raozan 25 MW PP	HFO (RPCL)	3x8.9	25	25	16	25	25	25			
42	Teknaf 20MW PP (Solartech)	Solar (IPP)	1x20	20	20	0	0	20	0			
43	Patenga 50MW PP (Baraka)	HFO (IPP)	8x6.89	50	50	10	50	50	50			
44	Sikalbaha 105 MW PP (Baraka Sil)	HFO (IPP)	6x18.415	105	105	0	0	100	100			
45	Sikalbaha Peaking GT	Gas (PDB)	1 x 150	150	150	0	0	0	0	150		Under Mt
46	Sikalbaha 225 MW CCPP	Gas (PDB)	1 x 150+1 x 75	225	225	218	204	225	225			
47	Anwara 300 MW PP (Uniled)	HFO (IPP)	17x17.076+ 3x8.04	300	300	180	216	300	300			
48	Juidah 100 MW Unit-1 (Accom)	HFO (QRPP)	8x13.45	100	100	20	20	100	100			
49	Juidah 100 MW PP Unit-3 (Accom)	HFO (IPP)	8x13.45	100	100	100	100	100	100			
50	Dohazari -Kalaish 100 MW Peakin	HFO (PDB)	6x17.0	102	102	0	102	100	100			
51	Hathazari 100 MW peaking PP	HFO (PDB)	11x8.9	98	98	0	0	0	0			
52	Baratkunda 22 MW PP (Regent)	Gas (SIPP, PDB)	8x2.90	22	22	20	20	21	21			
*	Malancha, Ctg EPZ (Uniled)	Gas	5x8.73+3x9.34			23	42	20	30			
53	Chattogram 108 MW PP (ECPV)	HFO (IPP)	16x7.00	108	108	32	85	95	95			
54	Sikalbaha 54 MW Power Plant(Jodiac Power)	HFO (IPP)	3x18.55+1x3.6	54	54	0	0	54	54			
55	Karnaphuli Power Ltd.	HFO (IPP)	6x18.41+1x6.4	110	110	0	0	110	110			
56	Juidah unit-2 (Accom)	HFO (IPP)	8x13.6	100	100	90	100	100	100			
<b>Chattogram Zone Total</b>				<b>2326</b>	<b>2266</b>	<b>792.2</b>	<b>1041</b>	<b>1502</b>	<b>1487</b>	<b>153</b>	<b>510</b>	
57	a) Ashuganj TPP Unit- 3	Gas (APSCL)	1 x 150	150	135	0	0	0	0	135		Gas Shortage
	b) Ashuganj TPP Unit- 4	Gas (APSCL)	1 x 150	150	129	0	0	0	0	129		Gas Shortage
	c) Ashuganj TPP Unit- 5	Gas (APSCL)	1 x 150	150	134	80	80	80	100	54		Gas Shortage
58	Ashuganj 50 MW PP	Gas (APSCL)	14x3.968	53	45	32	32	35	36			
59	Ashuganj 225 MW CCPP	Gas (APSCL)	1x142+1*75	221	221	192	180	225	225			
60	Ashuganj 450 MW CCPP(South)	Gas (APSCL)	1x360	360	360	250	250	360	360			
61	Ashuganj 450 MW CCPP(North)	Gas (APSCL)	1x361	360	360	270	275	360	360			
62	Ashuganj 55 MW PP (Precision)	Gas (RPP)	15*4	55	55	10	10	10	10	45		Gas shortage
63	Ashuganj 195MW PP (APSCL-	Gas (IPP)	20*9.73+1*16	195	195	8	8	8	8	187		Gas shortage
64	Ashuganj 51 MW PP (Midland)	Gas (IPP)	6x9.34	51	51	51	51	51	51			
65	Ashuganj 150MW PP (Midland)	HFO (IPP)	23x7.015	150	150	52	92	150	150			
66	Titas 50 MW Peaking PP	HFO (PDB)	6x8.92	52	52	0	50	0	44			
67	Chandpur 150 MW CCPP	Gas (PDB)	1X106+1x57	163	163	86	95	100	100			
68	Chandpur 200MW (Desh energy)	HFO (IPP)	12x18.415	200	200	0	16	200	200			
69	Feni 22MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	18	18	21	21			
70	Feni 11 MW PP (Doreen)	Gas (SIPP, REB)	4x2.90	11	11	0	8	11	11			
71	Jangalia 33MW PP (Summit)	Gas (SIPP, PDB)	4x8.73	33	33	33	33	33	33			
72	Jangalia 52 MW PP (Lakdanavi)	HFO (IPP)	6x8.92	52	52	5	40	43	43			
73	Cumilla 25 MW PP (Summit)	Gas (SIPP, REB)	3x3.67+2x6.97	25	25	18	20	20	20			
74	Daudkandi 200 MW PP (B. Trac)	HSD (IPP)	9x14.40+1.515+15x1.05	200	200	0	0	0	200			
75	Feni 114 MW Power Plant(Lakdanavi)	HFO (IPP)	7*18.415+1*9.78	114	114	34	114	114	114			
76	Chowmuhani 113 MW	HFO (IPP)	12*9.78+2*3.1	113	113	108	113	113	113			
**	Impoport (Tripura)	India		160	160	118	172	157	173			
<b>Cumilla Zone Total</b>				<b>3040</b>	<b>2980</b>	<b>1365</b>	<b>1657</b>	<b>2091</b>	<b>2372</b>	<b>550</b>	<b>0</b>	
77	RPCL 210MW CCPP	Gas (IPP)	4x35+1x70	210	202	153	154	157	160			
78	Tangail 22 MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	22	20	22	22			
79	Jamalpur 95 MW PP(Powerpac)	HFO (IPP)	12x8.924	95	95	64	72	72	72			
80	Jamalpur 115 MW PP (Uniled)	HFO (IPP)	12x9.87	115	115	35	115	115	115			
81	Mymensingh 200 MW PP (Uniled)	HFO (IPP)	21x9.780	200	200	200	200	200	200			
82	Sarishabari 3 MW Solar Plant	Solar (IPP)	12x8.924	3	3	2.3	0	1.6	0			
<b>Mymensingh Zone Total</b>				<b>645</b>	<b>637</b>	<b>476.3</b>	<b>561</b>	<b>567.6</b>	<b>569</b>	<b>0</b>	<b>0</b>	

Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	04.09.20 (Yesterday)		05.09.20 (Today)		04.09.20 (Yesterday)		Status of Machines under shut-down/ Maintenance	
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :		Description/ Remarks	Probable start-up date
					Day	Evening	Day	Evening	Gas/water/Coal limitation MW	Machines shut down (MW)		
83	Fenchugonj CAPP Phase-1	Gas (PDB)	2x32+1x33	97	70	91	86	90	90			
84	Fenchugonj CAPP Phase-2	Gas (PDB)	2x35+1x35	104	90	30	30	30	30		60	GT-4 Under maint.
85	Fenchugonj 51 MW PP (Barakatu)	Gas (RPP)	19x2.90	51	51	44	50	51	51			
86	Fenchugonj 44MW (Energyprima)	Gas (RPP)	12x3.3+5x2.0	44	44	45	49	44	44			
87	Kushlira 163 MW CAPP (KP)	Gas (IPP)	1x109+1x54	163	163	130	163	163	163			
88	Hobiganj 11MW PP Confidence-E	Gas (SIPP_REB)	4x2.90	11	11	8	11	11	11			
89	Shahjibazar GTPP Unit- 8 & 9	Gas (PDB)	2x35	70	66	40	63	66	66			
90	Shahjibazar 330 MW CAPP	Gas (PDB)	2x110+2x110	330	330	199	180	210	210			
91	Shahjibazar 86MW PP (Shahjibaz)	Gas (RPP)	32x2.90	86	86	87	85	86	86			
92	Sylhet 225 MW CAPP	Gas (PDB)	1x142+1x89	231	231	100	140	140	140			
93	Sylhet 20 MW GTPP	Gas (PDB)	1 x 20	20	20	17	18	18	18			
94	Sylhet 50MW PP (EPL)	Gas (RPP)	27x2.0	50	50	0	0	0	0			
95	Sylhet 10MW PP (Desh)	Gas (RPP)	6x1.95	10	10	10	10	10	10			
96	Shahjahanulla 25 MW PP	Gas (CIPP_REB)	3x9.34	25	25	24	24	25	25			
97	Bibiana-II 341 MW CAPP (Summit)	Gas (IPP)	1x222+1x119	341	341	260	290	341	341			
98	Bibiana-III 400 MW CAPP	Gas (PDB)	1x285+1x115	400	400	0	0	0	0		400	Under maint.
	Bibiyana South 400 MW	Gas (PDB)				0	0	0	0			
<b>Sylhet Zone Total</b>				<b>2033</b>	<b>1988</b>	<b>1085</b>	<b>1199</b>	<b>1285</b>	<b>1285</b>	<b>0</b>	<b>460</b>	
99	Bheramara GTPP Unit- 3	HSD (PDB)	1 x 20	20	16	0	0	0	16			
100	Bheramara 410 MW CAPP	Gas (NWPGL)	1 x 278+1 x 132	410	410	340	345	410	410			
101	Fairdour 50 MW Peaking PP	HFO (PDB)	6x6.98	54	54	0	0	0	30			
102	Gopalganj 100 MW Peaking PP	HFO (PDB)	16x6.98	109	109	0	0	0	60			
103	Khulna 225 MW CAPP	HSD (NWPGL)	1 x 150+1x75	230	230	120	195	225	225			
104	Khulna 115 PP MW (KPCL-2)	HFO (QRPP)	7x7	115	115	99	115	115	115			
105	Noapara 100 MW PP (Bangla Trac	HSD (IPP)	70x1.4+7x1.515	100	100	0	100	80	100			
106	Noapara 40 MW PP (Khanjahan A	HFO (QRPP)	5x8.5	40	40	40	40	40	40			
107	Rupsha 105 MW PP (Orion rupsha	HFO (IPP)	6x18.445	105	105	0	105	105	105			
108	Madhumati 100 MW PP	HFO (NWPGL)	6x18.415	105	105	32	0	100	100			
**	Bheramara (HVDC )	India		1000	1000	916	900	918	918			
<b>Khulna Zone Total</b>				<b>2288</b>	<b>2284</b>	<b>1547</b>	<b>1800</b>	<b>1993</b>	<b>2119</b>	<b>0</b>	<b>0</b>	
109	Barisal 110 MW PP (Summit )	HFO (IPP)	7 x 17.076	110	110	110	80	110	110			
110	Bhola 33 MW PP (Venture)	Gas (RPP)	1x34.50	33	33	20	35	33	33			
111	Bhola 225 MW CAPP	Gas (PDB)	2x63+1x68	194	194	90	90	0	90		104	GT-2 Under maint.
112	Bhola 95 MW PP (Aggreko)	Gas (QRPP)	1.1x96	95	95	76	78	80	80			
113	Payra 1320 MW Unit-1	Coal (BCPCL)	1x622	622	0	535	450	490	490			
<b>Barishal Zone Total</b>				<b>1054</b>	<b>1054</b>	<b>296</b>	<b>818</b>	<b>673</b>	<b>803</b>	<b>0</b>	<b>104</b>	
114	a) Baghabari 71 MW GTPP	Gas (PDB)	1 x 71	71	71	0	0	0	71			Gas Shortage
	b) Baghabari 100 MW GTPP	Gas (PDB)	1 x 100	100	100	0	0	65	65		100	Gas Shortage
115	Baghabari 50 MW Peaking PP	HFO (PDB)	6x8.9	52	52	0	50	0	50			
116	Baghabari 200 MW PP (Paramoun	HSD (IPP)	135x1.6	200	200	0	0	200	200			
117	Bera 70 MW Peaking PP	HFO (PDB)	9x8.29	71	71	0	34	0	40			
118	Amnura 50 MW PP(Sinha)	HFO (QRPP)	7x7.79	50	50	0	0	0	0			
119	Chapainawabganj 100 MW Peakin	HFO (PDB)	12x8.924	104	104	0	96	100	100			
120	Katakhal 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	43	50	50			
121	Katakhal 50 MW PP (Northern)	HFO (QRPP)	6x8.9	50	50	0	0	0	0			
122	Santahar 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	30	0	32			
123	Sirajgonj 225MW CAPP Unit-1	Gas (NWPGL)	1x150+1x75	210	210	0	0	0	0		210	Gas Shortage
124	Sirajgonj 225MW CAPP Unit-2	Gas (NWPGL)	1x150 + 1x75	220	220	171	153	220	220			
125	Sirajgonj 225MW CAPP Unit-3	Gas (NWPGL)	1x141+1x79	220	220	150	210	220	220			
126	Sirajgonj 400 MW CAPP Unit-4	Gas (IPP)	1x282+1x132	414	414	356	348	414	414			
127	Bogra 22 MW PP (GBB)	Gas (RPP)	6x4.0	22	22	21	21	22	22			
128	Bogra 20 MW PP (Energyprima)	Gas (RPP)	5x3.3+5x2.0	20	10	11	11	11	11			
129	Ullapara 11 MW PP (Summit)	Gas (SIPP_REB)	4x2.90	11	11	8	11	11	11			
130	Natore 52 MW PP (Rajlanka)	HFO (IPP)	6x8.92	52	52	35	43	43	43			
131	Bagura 113 MW PP (Confidence) Unit-1	HFO (IPP)	6*18.55	113	113	50	106	113	113			
132	Bagura 113 MW PP (Confidence) Unit-2	HFO (IPP)	6x18.55	113	113	32	113	113	113			
<b>Rajshahi Zone Total</b>				<b>2193</b>	<b>2163</b>	<b>834</b>	<b>1269</b>	<b>1582</b>	<b>1704</b>	<b>381</b>	<b>0</b>	
133	a) Barapukuria TPP Unit-1	Coal (PDB)	1 x 125	125	85	0	0	0	85			Coal Shortage
	b) Barapukuria TPP Unit-2	Coal (PDB)	1 x 125	125	85	0	0	0	85			Coal Shortage
134	Barapukuria 275 MW TPP Unit-3	Coal (PDB)	1 x 274	274	274	150	150	150	150			
135	Rangpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	0	0			
136	Rangpur 113 MW PP (Confidence)	HFO (IPP)	7*16x 2'3	113	113	52	95	113	113			
137	Saidpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	0	10			
138	Majpara, Tatalia 8 MW Solar PP (Sympa 1	Solar (IPP)	1 x 8	8	8	7.2	0	8	0			
<b>Rangpur Zone Total</b>				<b>685</b>	<b>605</b>	<b>209</b>	<b>245</b>	<b>271</b>	<b>273</b>	<b>170</b>	<b>0</b>	
<b>Sub-total: Plants in operation</b>				<b>20383</b>	<b>19892</b>	<b>9075.7</b>	<b>12101</b>	<b>13939</b>	<b>14876</b>	<b>2028</b>	<b>1611</b>	
<b>Available Power at Sub-station end excluding P/S auxiliary use and Transmission loss</b>												
Sub-Total: Plants under long term maintenance				0	0	0	0	0	0	0	0	0
<b>Gross Total</b>				<b>20383</b>	<b>19892</b>	<b>9076</b>	<b>12101</b>	<b>13939</b>	<b>14876</b>	<b>2028</b>	<b>1611</b>	

  

<b>(C) Actual data of 04.09.20 (Yesterday) Friday :</b>												
01.	Max. Demand (Generation end)	: 12101.00	MW, at = 21:00 hrs									
02.	Max. Demand (Sub-station end)	: 11616.00	MW, at = 21:00 hrs									
03.	Highest Generation (Generation end)	: 12106.00	MW, at = 23:00 hrs									
04.	Minimum Generation (Generation end)	: 8634.40	MW, at = 9:00 hrs									
05.	Day-peak Generation (Generation end)	: 9075.70	MW, at = 12:00 hrs									
06.	Evening-peak Generation (Generation end)	: 12101.00	MW, at = 21:00 hrs									
07.	Evening Peak Load-shed (Sub-station end)	: 0.00	MW, at = 21:00 hrs									
08.	Actual Minimum Generation up to 8:00 hrs.	: 9300.70	MW, at = 7:00 hrs									
09.	Generation shortfall at evening peak due to :											
	a) Gas limitation	: 1705	MW									
	d) Coal supply Limitation	: 170	MW									
	b) Low water level in Kaptai lake	: 153	MW									
	c) Plants under shut down/ maintenance	: 1611	MW									
10.	Total Energy (Generation + India Import)	: 251.18	MKWh									
	By Gas = 137.443 MKWh	By Oil =	73.000 MKWh									
	By Coal = 13.450 MKWh	By Hydro =	1.853 MKWh									
	By Solar = 0.182 MKWh											
11.	Total Gas Supplied	: 1110.69	MMCFD									
				12.	<b>Zone wise Demand and Load-shed at Evening Peak (Sub-station end) :</b>							
					Zone	Demand	Supply	Load Shed	Zone	Demand	Supply	Load Shed
						MW	MW	MW		MW	MW	MW
					Dhaka	3766	3766	0	Mymensingh	907	907	0
					Chattogram	1284	1284	0	Sylhet	505	505	0
					Khulna	1513	1513	0	Barishal	356	356	0
					Rajshahi	1279	1279	0	Rangpur	778	778	0
					Cumilla	1228	1228	0				
					<b>Total</b>				<b>11616</b>	<b>11616</b>	<b>0</b>	
					13.	Fuel cost :						
						(a) Gas =	157553205	Taka	(c) Coal =	62839483	Taka	
						(b) Oil =	579612672	Taka	Total =	800005360	Taka	
					14.	Maximum Temperature in Dhaka was :						35.8° C
					15.	Export through East-West interconnections :						
						At evening peak-hour	:	-48	MW, at	21:00	hrs	
						Maximum	:	-86	MW, at	19:30	hrs	
						Energy	:	0.09	MKWh			

  

<b>(D) Forecast of 05.09.20 (Today) Saturday :</b>												
01.	Maximum Demand	: 12500	MW (Generation end)	04.	Maximum Load-shed	: 0	MW	At evening peak (Sub-station end)				
02.	Maximum Generation	: 14876	MW (Generation end)	05.	Total Generation	: 259.35	MKWh					
03.	Maximum Shortage	: -2376	MW (Generation end)	06.	Probable Max. Temperature in Dhaka	: 34.6° C						

#Remarks: Highest Generation 12893MW on 29-05-2019 at 21:00  
Captive Power \*\* Imported Power

(Fazoul Islam Shaker)  
Deputy Secretary, Generation