



**Bangladesh Power Development Board**  
**DAILY ELECTRICITY GENERATION REPORT**

Office of the Member, Generation  
Tel : 9564667, 9551095

Month August, 2020		Day : Sunday				Date : 02.08.20						
Probable Maximum Demand :		11000 MW		Probable Maximum Generation : 14707 MW								
Water Level of Kaptai Lake at 06:00 AM		Yesterday = 89.70 ft		Today = 89.93 ft		Rule Curve = 89.32 ft						
Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	01.08.20 (Yesterday)		02.08.20 (Today)		01.08.20 (Yesterday)		Status of Machines under shut-down/ Maintenance	
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :			
					Day	Evening	Day	Evening	Gas/water/Coal limitation MW	Machines shut down (MW)		Description/ Remarks
<b>(A) Plants in operation:</b>												
1	a) Ghorasal TPP (Unit-1&2)	Gas (PDB)	2 x 55	110	85	33	33	33			Unit 2 under maint.	
	b) Ghorasal Repowered CCPP Unit-3	Gas (PDB)	1 x 210	210	170	0	0	0		170	Under maint.	
	c) Ghorasal Repowered CCPP Unit-4	Gas (PDB)	1 x 210	210	180	100	180	180				
	d) Ghorasal TPP Unit-5	Gas (PDB)	1 x 210	210	190	0	0	0	190		Gas Shortage	
2	Ghorasal 365 MW CCPP Unit-7	Gas (PDB)	1x 254+1x 126	365	365	260	300	300	300			
3	Ghorasal 108MW PP (Regent)	Gas (IPP)	34x3.35	108	108	25	96	100	100			
4	Ghorasal 78.5 MW PP(MAX)	Gas (QRPP)	2x40	78	78	40	69	70	70	9	Gas Shortage	
5	Tongi 80 MW GTPP	Gas (PDB)	1 x 105	105	105	0	0	0	105		Gas Shortage	
6	Haripur GTPP	Gas (PDB)	1 x 32	32	20	0	0	0	20		Gas Shortage	
7	Haripur 360MW CCPP(HPL)	Gas (IPP)	1x235+1x125	360	360	278	351	360	360			
8	Meghnaghat 450 MW CCPP(MPL)	Gas (IPP)	2x140+1x170	450	450	330	420	450	450			
9	210 MW Siddhirgonj TPP	Gas (PDB)	1 x 210	210	115	0	0	0		115	Under Overhauling	
10	Haripur 412 MW CCPP	Gas (EGCB)	1x273+1x139	412	412	0	0	0	0			
11	Siddhirgonj 2*120 MW GTPP	Gas (EGCB)	2 x 105	210	210	78	144	200	200	66	Gas Shortage	
12	Siddhirgonj 335 MW CCPP	Gas (EGCB)	1 x 217+1x118	335	335	250	321	330	330			
13	Siddhirgonj 100 PP(Dutch Bangla)	HFO (QRPP)	12x8.9	100	100	0	0	100	100			
14	Meghnaghat CCPP(Summit)	GAS (IPP)	2x110+1x110	305	305	150	130	150	150			
15	Meghnaghat 100 MW(IEL)	HFO (QRPP)	12x8.9	100	100	0	93	100	100			
16	Madanganj 102 PP(Summit)	HFO (QRPP)	6x17	102	100	0	64	70	70			
17	Madanganj-55 MW PP(Summit)	HFO (IPP)	5x17.08+1x11.3	55	55	0	0	55	55			
18	Keraniganj 100 MW PP (Powerpac)	HFO (QRPP)	8x13.45	100	100	0	0	100	100			
19	Gagnagar 102 MW PP (Digital Pow)	HFO (IPP)	12x8.924	102	102	0	0	102	102			
20	Narsingdi 22 MW PP (Doreen)	Gas (SIPP, REB)	8x2.90	22	22	16	16	22	22			
21	Summit Power,(Madhabdi+Ashulia)	Gas (SIPP, REB)	6x3.67+7x8.73	80	80	32	36	55	55			
22	Maona 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	26	26	33	33			
23	Rupganj 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	15	19	33	33			
24	Gazipur 52 MW PP	HFO (RPCL)	6x8.90	52	52	0	0	35	50			
25	Gazipur 100 MW PP	HFO (RPCL)	6x18.415	105	105	0	0	100	100			
26	Kodda 150MW PP	HFO (BPDB-RPCL)	9x17.06	149	149	0	48	149	149			
27	Kalpothi 52 MW PP (Sinha)	HFO (IPP)	7x7.90	51	51	0	0	0	0			
28	Kamalaghat 54 MW PP (Banco Energy)	HFO (IPP)	3x18.69	54	54	0	0	54	54			
29	Kodda 300 MW PP Unit-2 (Summit)	HFO (IPP)	18x17.076	300	300	0	15	300	300			
30	Kodda 149 MW PP Unit-1 (Summit)	HFO (IPP)	8x18.415+1x8.97	149	149	0	149	149	149			
31	Keraniganj 300 MW PP (APR)	HSD (IPP)	256x1.4	300	300	0	0	100	300			
32	Bramhangonj 100 MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	0	0	50	100			
33	Aurahati 100MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	0	0	80	100			
34	Nababganj 55 MW PP (Southern p)	HFO (IPP)	3x19.3	55	55	0	55	55	55			
35	Manikganj 55 MW PP (Northern)	HFO (IPP)	3x19.3	55	55	0	0	55	55			
36	Bosila 108MW PP(CLC)	HFO (IPP)	12x8.775+1x3.5	108	108	0	0	0	0			
37	Meghnaghat 104 MW PP (QPSL)	HFO (IPP)	6x18.5	104	104	0	104	104	104			
<b>Dhaka Zone Total</b>				<b>6119</b>	<b>5895</b>	<b>1633</b>	<b>2669</b>	<b>4074</b>	<b>4359</b>	<b>390</b>	<b>337</b>	
38	Karnaphuli Hydro PP Unit-1,2,3,4,5	Hydro (PDB)	2x40, 3x50	230	230	141	144	145	145	86		Low Water Level
39	a) Chattogram TPP-1	Gas (PDB)	1 x 210	210	180	90	90	90	90			
	b) Chattogram TPP-2	Gas (PDB)	1 x 210	210	180	0	0	0	0	180		Under maint.
40	Kaptai 7 MW Solar PP	Solar (PDB)		7	7	5.4	0	5	0			
41	Raozan 25 MW PP	HFO (RPCL)	3x8.9	25	25	0	16	25	25			
42	Teknaf 20MW PP (Solartech)	Solar (IPP)	1x20	20	20	19.4	0	20	0			
43	Patenga 50MW PP (Baraka)	HFO (IPP)	8x6.89	50	50	0	0	50	50			
44	Sikalbaha 105 MW PP (Baraka Sik)	HFO (IPP)	6x18.415	105	105	0	0	100	100			
45	Sikalbaha Peaking GT	Gas (PDB)	1 x 150	150	150	112	139	140	140			
46	Sikalbaha 225 MW CCPP	Gas (PDB)	1 x 150+1 x 75	225	225	0	0	0	0	225		Under maint.
47	Anwara 300 MW PP (United)	HFO (IPP)	17x17.076+3x8.04	300	300	16	250	300	300			
48	Jaldah 100 MW Unit-1 (Acom)	HFO (QRPP)	8x13.45	100	100	0	0	100	100			
49	Jaldah 100 MW PP Unit-3 (Acom)	HFO (IPP)	8x13.45	100	100	40	100	100	100			
50	Dohazari-Kalbish 100 MW Peaking	HFO (PDB)	6x17.0	102	102	0	102	100	100			
51	Hathazari 100 MW peaking PP	HFO (PDB)	11x8.9	98	98	0	0	0	0			
52	Barabkunda 22 MW PP (Regent)	Gas (SIPP, PDB)	8x2.90	22	22	19	19	21	21			
*	Malancha, Ctg,EPZ (United)	Gas	5x8.73+3x9.34	108	108	40	40	40	40			
53	Chattogram 108 MW PP (ECPV)	HFO (IPP)	16x7.00	108	108	0	0	90	90			
54	Sikalbaha 54 MW Power Plant(Jodiac Power)	HFO (IPP)	3x18.55+1x3.6	54	54	0	0	50	54			
55	Karnaphuli Power Ltd.	HFO (IPP)	6x18.41+1x6.4	110	110	0	0	50	110			
56	Jaldah unit-2 (Acom)	HFO (IPP)	8x13.6	100	100	20	100	100	100			
<b>Chattogram Zone Total</b>				<b>2326</b>	<b>2266</b>	<b>502.8</b>	<b>1000</b>	<b>1526</b>	<b>1565</b>	<b>86</b>	<b>405</b>	
57	a) Ashuganj TPP Unit- 3	Gas (APSCL)	1 x 150	150	135	0	0	0	0	135		Gas Shortage
	b) Ashuganj TPP Unit- 4	Gas (APSCL)	1 x 150	150	129	80	80	80	80			
	c) Ashuganj TPP Unit- 5	Gas (APSCL)	1 x 150	150	134	0	0	0	0	134		Gas Shortage
58	Ashuganj 50 MW PP	Gas (APSCL)	14x3.968	53	45	20	38	35	38			
59	Ashuganj 225 MW CCPP	Gas (APSCL)	1x142+175	221	221	204	161	216	216			
60	Ashuganj 450 MW CCPP(South)	Gas (APSCL)	1x360	360	360	290	280	360	360			
61	Ashuganj 450 MW CCPP(North)	Gas (APSCL)	1x361	360	360	320	280	360	360			
62	Ashuganj 55 MW PP (Precision)	Gas (RPP)	15*4	55	55	10	52	50	50			
63	Ashuganj 135MW PP (APSCL-Underflow)	Gas (IPP)	20*9.73+11*6	195	195	8	8	8	8			
64	Ashuganj 51 MW PP (Midland)	Gas (IPP)	6x9.34	51	51	24	51	51	51			
65	Ashuganj 150MW PP (Midland)	HFO (IPP)	23x7.015	150	150	0	0	150	150			
66	Tilas 50 MW Peaking PP	HFO (PDB)	6x8.92	52	52	0	0	0	42			
67	Chandpur 150 MW CCPP	Gas (PDB)	1x106+1x57	163	163	0	82	90	90			
68	Chandpur 200MW (Desh energy)	HFO (IPP)	12x18.415	200	200	0	0	200	200			
69	Feni 22MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	21	21	22	22			
70	Feni 11 MW PP (Doreen)	Gas (SIPP, REB)	4x2.90	11	11	0	11	11	11			
71	Jangalia 33MW PP (Summit)	Gas (SIPP, PDB)	4x8.73	33	33	33	33	33	33			
72	Jangalia 52 MW PP (Lakdanavi)	HFO (IPP)	6x8.92	52	52	0	52	52	52			
73	Cumilla 25 MW PP (Summit)	Gas (SIPP, REB)	3x3.67+2x6.97	25	25	15	21	21	21			
74	Daudkandi 200 MW PP (B.Trac)	HSD (IPP)	9x1.4+40x1.515+15x1.05	200	200	0	0	0	200			
75	Feni 114 MW Power Plant(Lakdanavi)	HFO (IPP)	7*18.415+1*9.78	114	114	0	52	114	114			
76	Chowmuhani 113 MW Import (Tripura)	HFO (IPP)	12*9.78+2*3.1	113	113	12	113	113	113			
**	India			160	160	92	136	155	186			
<b>Cumilla Zone Total</b>				<b>3040</b>	<b>2980</b>	<b>1129</b>	<b>1471</b>	<b>2121</b>	<b>2397</b>	<b>269</b>	<b>0</b>	
77	RPCL 210MW CCPP	Gas (IPP)	4x35+1x70	210	202	150	155	150	155			
78	Tangail 22 MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	17	17	17	17			
79	Jamalpur 95 MW PP(Powerpac)	HFO (IPP)	12x8.924	95	95	0	95	95	95			
80	Jamalpur 115 MW PP (United)	HFO (IPP)	12x9.87	115	115	0	103	115	115			
81	Mymensingh 200 MW PP (United)	HFO (IPP)	21x9.780	200	200	80	200	200	200			
82	Sarishabari 3 MW Solar Plant	Solar (IPP)	12x8.924	3	3	0.6	0	1.6	0			
<b>Mymensingh Zone Total</b>				<b>645</b>	<b>637</b>	<b>247.6</b>	<b>570</b>	<b>578.6</b>	<b>582</b>	<b>0</b>	<b>0</b>	

Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Deraled/ Present Capacity (MW)	01.08.20 (Yesterday)		02.08.20 (Today)		01.08.20 (Yesterday)		Status of Machines under shut-down/ Maintenance		
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :		Description/ Remarks	Probable start-up date	
					Day	Evening	Day	Evening	Gas/water/Coal limitation MW	Machines shut down (MW)			
83	Fenchugonj CCGP Phase-1	Gas (PDB)	2x32+1x33	97	70	61	61	60	60				
84	Fenchugonj CCGP Phase-2	Gas (PDB)	2x35+1x35	104	90	30	30	30	30				
85	Fenchugonj 51 MW PP (Barakatal)	Gas (RPP)	19x2.90	51	51	14	52	51	51			60	
86	Fenchugonj 44MW (Energyprima)	Gas (RPP)	12x3.3+5x2.0	44	44	10	48	44	44			GT-4 Under maint.	
87	Kushlari 163 MW CCGP (KP)	Gas (IPP)	1x109+1x54	163	163	110	163	163	163				
88	Hobiganj 11MW PP Confidence-E	Gas (SIPP, REB)	4x2.90	11	11	11	11	11	11				
89	Shahjibazar GTTP Unit- 8 & 9	Gas (PDB)	2x35	70	66	40	61	61	66				
90	Shahjibazar 330 MW CCGP	Gas (PDB)	2x110+2x110	330	330	240	274	270	270				
91	Shahjibazar 86MW PP (Shahjibaza)	Gas (RPP)	32x2.90	86	86	10	88	86	86				
92	Sylhet 225 MW CCGP	Gas (PDB)	1x142+1x89	231	231	0	0	0	0				
93	Sylhet 20 MW GTTP	Gas (PDB)	1 x 20	20	20	18	18	18	18				
94	Sylhet 50MW PP (EPL)	Gas (RPP)	27x2.0	50	50	0	0	0	0				
95	Sylhet 10MW PP (Desh)	Gas (RPP)	6x1.95	10	10	10	10	10	10				
96	Shahjahanulla 25 MW PP	Gas (CIPP, REB)	3x9.34	25	25	22	22	25	25				
97	Bibiana-II 341 MW CCGP (Summit)	Gas (IPP)	1x222+1x119	341	341	315	290	0	0				
98	Bibiyana-III 400 MW CCGP	Gas (PDB)	1x285+1x115	400	400	0	0	0	0			400	
	Bibiyana South 400 MW	Gas (PDB)				0	0	0	0				
	<b>Sylhet Zone Total</b>			<b>2033</b>	<b>1988</b>	<b>891</b>	<b>1128</b>	<b>829</b>	<b>834</b>	<b>0</b>	<b>460</b>		
99	Bheramara GTTP Unit- 3	HSD (PDB)	1 x 20	20	16	0	0	0	16				
100	Bheramara 410 MW CCGP	Gas (NWP/GCL)	1 x 278+1 x 132	410	410	290	340	410	410				
101	Fariapur 50 MW Peaking PP	HFO (PDB)	8x6.98	54	54	0	0	0	30				
102	Gopalganj 100 MW Peaking PP	HFO (PDB)	16x6.98	109	109	0	0	0	60				
103	Khulna 225 MW CCGP	HSD (NWP/GCL)	1 x 150+1x75	230	230	0	0	0	225				
104	Khulna 115 PP MW (KPCL-2)	HFO (QRPP)	7x17	115	115	16	115	115	115				
105	Noapara 100 MW PP (Bangla Trac	HSD (IPP)	70x1.4+7x1.515	100	100	0	100	60	100				
106	Noapara 40 MW PP (Khanjahan Al	HFO (QRPP)	5x8.5	40	40	0	40	40	40				
107	Rupsha 105 MW PP (Orion rupsha	HFO (IPP)	6x18.445	105	105	0	90	105	105				
108	Madhumati 100 MW PP	HFO (NWP/GCL)	6x18.445	105	105	0	0	100	100				
**	Bheramara (HVDC)	India		1000	1000	746	939	755	951				
	<b>Khulna Zone Total</b>			<b>2288</b>	<b>2284</b>	<b>1052</b>	<b>1624</b>	<b>1585</b>	<b>2152</b>	<b>0</b>	<b>0</b>		
109	Barisal 110 MW PP (Summit)	HFO (IPP)	7 x 17.076	110	110	0	110	110	110				
110	Bhola 33 MW PP (Venture)	Gas (RPP)	1x34.50	33	33	27	42	33	33				
111	Bhola 225 MW CCGP	Gas (PDB)	2x63+1x68	194	194	65	65	65	65			129	
112	Bhola 95 MW PP (Aggreko)	Gas (QRPP)	1.1x96	95	95	23	79	76	79				
113	Payra 1320 MW Unit-1	Coal (BCPCL)	1x622	622	622	477	516	600	600				
	<b>Barishal Zone Total</b>			<b>1054</b>	<b>1054</b>	<b>592</b>	<b>812</b>	<b>884</b>	<b>887</b>	<b>0</b>	<b>129</b>		
114	a) Baghabari 71 MW GTTP	Gas (PDB)	1 x 71	71	71	0	0	0	0	71		Gas Shortage	
	b) Baghabari 100 MW GTTP	Gas (PDB)	1 x 100	100	100	0	65	0	0	35		Gas Shortage	
115	Baghabari 50 MW Peaking PP	HFO (PDB)	6x8.9	52	52	0	0	0	50				
116	Baghabari 200 MW PP (Paramour)	HSD (IPP)	135x1.6	200	200	0	0	200	200				
117	Bera 70 MW Peaking PP	HFO (PDB)	9x8.29	71	71	0	0	0	40				
118	Amnura 50 MW PP (Sinha)	HFO (QRPP)	7x7.79	50	50	0	0	0	0				
119	Chapainawabganj 100 MW Peakin	HFO (PDB)	12x8.924	104	104	0	100	100	100				
120	Katakhal 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	43	0	45				
121	Katakhal 50 MW PP (Northern)	HFO (QRPP)	6x8.9	50	50	0	0	50	50				
122	Santahar 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	32	0	35				
123	Sirajgonj 225MW CCGP Unit-1	Gas (NWP/GCL)	1x150+1x75	210	210	0	0	0	0	210		Gas Shortage	
124	Sirajgonj 225MW CCGP Unit-2	Gas (NWP/GCL)	1x150+1x75	220	220	130	170	200	200				
125	Sirajgonj 225MW CCGP Unit-3	Gas (NWP/GCL)	1x141+1x79	220	220	181	178	210	210				
126	Sirajgonj 400 MW CCGP Unit-4	Gas (IPP)	1x282+1x132	414	414	403	392	410	410				
127	Bogra 22 MW PP (GBB)	Gas (RPP)	6x4.0	22	22	20	20	22	22				
128	Bogura 20 MW PP (Energyprima)	Gas (RPP)	5x3.3+5x2.0	20	10	8	8	10	10				
129	Ullapara 11 MW PP (Summit)	Gas (SIPP, REB)	4x2.90	11	11	8	8	8	8				
130	Natore 52 MW PP (Rajanka)	HFO (IPP)	6x8.92	52	52	0	0	52	52				
131	Bagura 113 MW PP (Confidence) Unit-1	HFO (IPP)	6*18.55	113	113	0	109	113	113				
132	Bagura 113 MW PP (Confidence) Unit-2	HFO (IPP)	6x18.55	113	113	0	108	110	113				
	<b>Rajshahi Zone Total</b>			<b>2193</b>	<b>2183</b>	<b>750</b>	<b>1233</b>	<b>1485</b>	<b>1658</b>	<b>316</b>	<b>0</b>		
133	a) Barapukuria TPP Unit-1	Coal (PDB)	1 x 125	125	85	0	0	0	0	85		Coal Shortage	
	b) Barapukuria TPP Unit-2	Coal (PDB)	1 x 125	125	85	0	0	0	0	85		Coal Shortage	
134	Barapukuria 275 MW TPP Unit-3	Coal (PDB)	1 x 274	274	274	150	150	150	150				
135	Rangpur 20 MW GTTP	HSD (PDB)	1 x 20	20	20	0	0	0	0				
136	Rangpur 113 MW PP (Confidence)	HFO (IPP)	7*16x 2*3	113	113	0	113	113	113				
137	Saidpur 20 MW GTTP	HSD (PDB)	1 x 20	20	20	0	8	0	10				
138	Majpara. Tatulia 8 MW Solar PP (Sympa	Solar (IPP)	1 x 8	8	8	1.3	0	8	0				
	<b>Rangpur Zone Total</b>			<b>685</b>	<b>605</b>	<b>151</b>	<b>271</b>	<b>271</b>	<b>273</b>	<b>170</b>	<b>0</b>		
	<b>Sub-total: Plants in operation</b>			<b>20383</b>	<b>19892</b>	<b>6948.7</b>	<b>10778</b>	<b>13354</b>	<b>14707</b>	<b>1231</b>	<b>1331</b>		
	Available Power at Sub-station end excluding PIS auxiliary use and Transmission loss					6659	10328	12796	14093				
	(B) Contract expired power plants												
	Sub-Total: Plants under long term maintenance			0	0	0	0	0	0				
	<b>Gross Total</b>			<b>20383</b>	<b>19892</b>	<b>6949</b>	<b>10778</b>	<b>13354</b>	<b>14707</b>	<b>1231</b>	<b>1331</b>		
	(C) <b>Actual data of 01.08.20 (Yesterday) Saturday :</b>												
01.	Max. Demand (Generation end)			10778.00	MW, at = 21:00 hrs P	12.	Zone wise Demand and Load-shed at Evening Peak (Sub-station end) :						
02.	Max. Demand (Sub-station end)			10328.00	MW, at = 21:00 hrs P	Zone	Demand	Supply	Load Shed	Zone	Demand	Supply	Load Shed
03.	Highest Generation (Generation end)			10865.00	MW, at = 22:00 hrs		MW	MW	MW		MW	MW	MW
04.	Minimum Generation (Generation end)			6840.90	MW, at = 9:00 hrs	Dhaka	2884	2884	0	Mymensingh	973	973	0
05.	Day-peak Generation (Generation end)			6948.70	MW, at = 12:00 hrs	Chattogram	899	899	0	Sylhet	490	490	0
06.	Evening-peak Generation (Generation end)			10778.00	MW, at = 21:00 hrs	Khulna	1493	1493	0	Barishal	376	376	0
07.	Evening Peak Load-shed (Sub-station end)			0.00	MW, at = 21:00 hrs P	Rajshahi	1253	1253	0	Rangpur	758	758	0
08.	Actual Minimum Generation up to 8:00 hrs.			8145.15	MW, at = 7:00 hrs am	Cumilla	1202	1202	0				
09.	Generation shortfall at evening peak due to :									Total	10328	10328	0
a)	Gas limitation			975	MW	13.	Fuel cost : (a) Gas = 159870581 Taka (c) Coal = 71274713 Taka						
d)	Coal supply Limitation			170	MW		(b) Oil = 222940400 Taka Total = 454085694 Taka						
b)	Low water level in Kaptai lake			86	MW								
c)	Plants under shut down/ maintenance			1331	MW								
10.	Total Energy (Generation + India Import)			208.46	MW	14.	Maximum Temperature in Dhaka was : 34.6° C						
	By Gas = 135.566 MKWH				By Oil = 30.605 MKWh	15.	Export through East-West interconnections :						
	By Coal = 15.372 MKWH				By Hydro = 3.343 MKWh		At evening peak-hour : -105 MW, at 21:00 hrs PM						
	By Solar = 0.178 MKWH						Maximum : -278 MW, at 20:00 hrs						
11.	Total Gas Supplied			1106.25	MMCFD		Energy : 0.9105 MKWh						
	(D) <b>Forecast of 02.08.20 (Today) Sunday :</b>												
01.	Maximum Demand			11000	MW (Generation end)	04.	Maximum Load-shed : 0 MW At evening peak (Sub-station end)						
02.	Maximum Generation			14707	MW (Generation end)	05.	Total Generation : 211.05 MKWh						
03.	Maximum Shortage			-3707	MW (Generation end)	06.	Probable Max. Temperature in Dhaka : 35.8° C						

\* Captive Power \*\* Imported Power  
#Remarks: Highest Generation 12893MW on 29-05-2019 at 21:00

(Faouzl Islam Shaker)  
Deputy Secretary, Generation