



**Bangladesh Power Development Board  
DAILY ELECTRICITY GENERATION REPORT**

Office of the Member, Generation  
Tel : 9564667, 9551095

Month July, 2020										Day : <b>Saturday</b>			Date : <b>04.07.20</b>					
Probable Maximum Demand : 12000 MW					Probable Maximum Generation : 15265 MW													
Water Level of Kaptai Lake at 06:00 AM										Yesterday = 83.50 ft			Today = 83.50 ft			Rule Curve = 84.48 ft		
Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	03.07.20 (Yesterday)		04.07.20 (Today)		03.07.20 (Yesterday)		Status of Machines under shut-down/ Maintenance							
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :		Description/ Remarks	Probable start-up date						
								Gas/water/Coal limitation MW	Machines shut down (MW)									
						Day	Evening	Day	Evening									
<b>(A) Plants in operation:</b>																		
1	a) Ghorasal TPP (Unit-1&2)	Gas (PDB)	2 x 55	110	85	35	35	35	35		50	Unit 2 under maint.						
	b) Ghorasal Repowered CCPP Unit-3	Gas (PDB)	1 x 210	210	170	0	0	0	0		170	Under maint.						
	c) Ghorasal Repowered CCPP Unit-4	Gas (PDB)	1 x 210	210	180	0	0	0	0		180	STG Commissioning						
	d) Ghorasal TPP Unit-5	Gas (PDB)	1 x 210	210	190	0	0	0	0		190	Under maint.						
2	Ghorasal 365 MW CCPP Unit-7	Gas (PDB)	1x 254+1x 126	365	365	300	300	300	300									
3	Ghorashal 108MW PP (Regent)	Gas (IPP)	34x3.35	108	108	80	99	100	104									
4	Ghorashal 78.5 MW PP(MAX)	Gas (QRPP)	2x40	78	78	50	65	66	66		13	Gas Shortage						
5	Tongi 80 MW GTPP	Gas (PDB)	1 x 105	105	105	0	0	0	0		105	Gas Shortage						
6	Haripur GTPP	Gas (PDB)	1 x 32	32	20	0	0	0	0		20	Gas Shortage						
7	Haripur 360MW CCPP(HPL)	Gas (IPP)	1x235+1x125	360	360	343	346	360	360									
8	Meghnaghat 450 MW CCPP(MPL)	Gas (IPP)	2x140+1x170	450	450	350	420	450	450									
9	210 MW Siddhirgonj TPP	Gas (PDB)	1 x 210	210	115	0	0	0	0		115	Under Overhauling						
10	Haripur 412 MW CCPP	Gas (EGCB)	1x273+1x139	412	412	364	368	412	412									
11	Siddhirgonj 2*120 MW GTPP	Gas (EGCB)	2 x 105	210	210	0	0	0	0		210	Gas Shortage						
12	Siddhirgonj 335 MW CCPP	Gas (EGCB)	1 x 217+1x118	335	335	280	320	320	325									
13	Siddhirgonj 100 PP(Dutch Bangla)	HFO (QRPP)	12x8.9	100	100	8	90	100	100									
14	Meghnaghat CCPP(Summit)	GAS (IPP)	2x110+1x110	305	305	135	140	150	150									
15	Meghnaghat 100 MW(IEL)	HFO (QRPP)	12x8.9	100	100	40	0	100	100									
16	Madanganj 102 PP(Summit)	HFO (QRPP)	6x17	102	100	62	97	100	100									
17	Madanganj-55 MW PP(Summit)	HFO (IPP)	5x17.08+1x11.3	55	55	0	55	55	55									
18	Keraniganj 100 MW PP (Powerpac)	HFO (QRPP)	8x13.45	100	100	0	0	100	100									
19	Gagnagar 102 MW PP (Digital Pow)	HFO (IPP)	12x8.924	102	102	16	93	93	93									
20	Narshingdi 22 MW PP (Doreen)	Gas (SIPP, REB)	8x2.90	22	22	19	19	22	22									
21	Summit Power,(Madhabdi+Ashulia)	Gas (SIPP, REB)	6x3.67+7x8.73	80	80	48	55	55	55									
22	Maona 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	33	33	33	33									
23	Rupganj 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	33	33	33	33									
24	Gazipur 52 MW PP	HFO (RPCL)	6x8.90	52	52	0	0	35	50									
25	Gazipur 100 MW PP	HFO (RPCL)	6x18.415	105	105	0	0	100	100									
26	Kodda 150MW PP	HFO (BPDB-RPCL)	9x17.06	149	149	5	48	100	149									
27	Katpotti 52 MW PP (Sinha)	HFO (IPP)	7x7.90	51	51	0	0	0	0									
28	Kamalaghat 54 MW PP (Banco Energy)	HFO (IPP)	3x18.69	54	54	0	53	54	54									
29	Kodda 300 MW PP Unit-2 (Summit)	HFO (IPP)	18x17.076	300	300	102	250	300	300									
30	Kodda 149 MW PP Unit-1 (Summit)	HFO (IPP)	8x18.415+1x8.97	149	149	93	130	149	149									
31	Keraniganj 300 MW PP (APR)	HSD (IPP)	256x1.4	300	300	0	0	100	300									
32	Bramhanganj 100 MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	0	0	50	100									
33	Aurahati 100MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	0	0	80	100									
34	Nababganj 55 MW PP (Southern p)	HFO (IPP)	3x19.3	55	55	0	55	55	55									
35	Manikganj 55 MW PP (Northern)	HFO (IPP)	3x19.3	55	55	0	55	55	55									
36	Bosila 108MW PP (CLC)	HFO (IPP)	12x8.775+1x3.5	108	108	0	0	0	0									
	Meghnaghat 104 MW PP (OPCL)	HFO (IPP)				0	0	90	90									
<b>Dhaka Zone Total</b>				<b>6015</b>	<b>5791</b>	<b>2396</b>	<b>3159</b>	<b>4052</b>	<b>4395</b>	<b>348</b>	<b>705</b>							
37	Karnaphuli Hydro PP Unit-1,2,3,4, 5	Hydro (PDB)	2x40, 3x50	230	230	105	106	107	107		124	Low Water Level						
38	a) Chattogram TPP-1	Gas (PDB)	1 x 210	210	180	90	90	100	100									
	b) Chattogram TPP-2	Gas (PDB)	1 x 210	210	180	0	0	0	0		180	Under maint.						
39	Kaptai 7 MW Solar PP	Solar (PDB)		7	7	5.8	0	5	0									
40	Raozan 25 MW PP	HFO (RPCL)	3x8.9	25	25	0	0	25	25									
41	Teknaf 20MW PP (Solartech)	Solar (IPP)	1x20	20	20	14.26	0	20	0									
42	Patenga 50MW PP (Baraka)	HFO (IPP)	8x6.89	50	50	0	0	50	50									
43	Sikalbaha 105 MW PP (Baraka Sik)	HFO (IPP)	6x18.415	105	105	0	0	100	100									
44	Shikalbaha Peaking GT	Gas (PDB)	1 x 150	150	150	139	143	150	150									
45	Sikalbaha 225 MW CCPP	Gas (PDB)	1 x 150+1 x 75	225	225	0	0	0	0		225	Under maint.						
46	Anwara 300 MW PP (United)	HFO (IPP)	17x17.076+ 3x8.04	300	300	138	308	300	300									
47	Juldah 100 MW Unit-1 (Acorn)	HFO (QRPP)	8x13.45	100	100	0	0	80	100									
48	Juldah 100 MW Unit-3 (Acorn)	HFO (IPP)	8x13.45	100	100	90	100	100	100									
49	Dohazari -Kalaish 100 MW Peaking	HFO (PDB)	6x17.0	102	102	0	68	100	102									
50	Hathazari 100 MW peaking PP	HFO (PDB)	11x8.9	98	98	0	0	0	0									
51	Barabkunda 22 MW PP (Regent)	Gas (SIPP, PDB)	8x2.90	22	22	18	18	22	22									
*	Malancha, Ctg.EPZ (United)	Gas	5x8.73+3x9.34			31	42	35	35									
52	Chattogram 108 MW PP (ECPV)	HFO (IPP)	16x7.00	108	108	0	26	80	100									
53	Sikalbaha 54 MW Power Plant(Jodiac Power)	HFO (IPP)	3x18.55+1x3.6	54	54	0	54	10	54									
54	Karnaphuli Power Ltd.	HFO (IPP)	6x18.41+1x6.4	110	110	0	0	50	110									
55	Juldah unit-2 (Acorn)	HFO (IPP)	8x13.6	100	100	90	100	100	100									
<b>Chattogram Zone Total</b>				<b>2326</b>	<b>2266</b>	<b>721.06</b>	<b>1055</b>	<b>1434</b>	<b>1555</b>	<b>124</b>	<b>405</b>							
56	a) Ashuganj TPP Unit- 3	Gas (APSCL)	1 x 150	150	135	0	0	0	0		135	Gas Shortage						
	b) Ashuganj TPP Unit- 4	Gas (APSCL)	1 x 150	150	129	80	80	100	129									
	c) Ashuganj TPP Unit- 5	Gas (APSCL)	1 x 150	150	134	0	0	0	0		134	Gas Shortage						
57	Ashuganj 50 MW PP	Gas (APSCL)	14x3.968	53	45	38	37	41	41									
58	Ashuganj 225 MW CCPP	Gas (APSCL)	1x142+1*75	221	221	181	210	215	215									
59	Ashuganj 450 MW CCPP(South)	Gas (APSCL)	1x360	360	360	265	330	360	360									
60	Ashuganj 450 MW CCPP(North)	Gas (APSCL)	1x361	360	360	295	350	360	360									
61	Ashuganj 55 MW PP (Precision)	Gas (RPP)	15*4	55	55	10	30	50	50									
62	Ashuganj 150MW PP (AP-SCL-Unit-6)	Gas (IPP)	20*9.73+1*16	195	195	8	8	8	8									
63	Ashuganj 51 MW PP (Midland)	Gas (IPP)	6x9.34	51	51	43	43	43	43									
64	Ashuganj 150MW PP (Midland)	HFO (IPP)	23x7.015	150	150	0	90	150	150									
65	Titas 50 MW Peaking PP	HFO (PDB)	6x8.92	52	52	0	0	0	50									
66	Chandpur 150 MW CCPP	Gas (PDB)	1X106+1x57	163	163	0	91	90	90									
67	Chandpur 200MW (Desh energy)	HFO (IPP)	12x18.415	200	200	0	0	200	200									
68	Feni 22MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	20	21	22	22									
69	Feni 11 MW PP (Doreen)	Gas (SIPP, REB)	4x2.90	11	11	8	10	10	11									
70	Jangalia 33MW PP (Summit)	Gas (SIPP, PDB)	4x8.73	33	33	25	25	25	25									
71	Jangalia 52 MW PP (Lakdanavi)	HFO (IPP)	6x8.92	52	52	0	33	52	52									
72	Cumilla 25 MW PP (Summit)	Gas (SIPP, REB)	3x3.67+2x6.97	25	25	20	21	21	21									
73	Daudkandi 200 MW PP (B.Trac)	HSD (IPP)	99x1.4+40x1.515+15x1.056	200	200	0	0	0	200									
74	Feni 114 MW Power Plant(Lakdanavi)	HFO (IPP)	7*18.415+1*9.78	114	114	0	0	114	114									
75	Chowmuhani 113 MW	HFO (IPP)	12*9.78+2*3.1	113	113	95	94	113	113									
**	Impoprt (Tripura)	India		160	160	114	160	154	173									
<b>Cumilla Zone Total</b>				<b>3040</b>	<b>2980</b>	<b>1202</b>	<b>1633</b>	<b>2128</b>	<b>2427</b>	<b>269</b>	<b>0</b>							
76	RPCL 210MW CCPP	Gas (IPP)	4x35+1x70	210	202	152	153	160	160									
77	Tangail 22 MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	22	22	22	22									
78	Jamalpur 95 MW PP(Powerpac)	HFO (IPP)	12x8.924	95	95	24	24	24	24									
79	Jamalpur 115 MW PP (United)	HFO (IPP)	12x9.87	115	115	109	115	115	115									
80	Mymensingh 200 MW PP (United)	HFO (IPP)	21x9.780	200	200	2	195	170	200									
81	Sarishabari 3 MW Solar Plant	Solar (IPP)	12x8.924	3	3	1.8	0	1.6	0									
<b>Mymensingh Zone Total</b>				<b>645</b>	<b>637</b>	<b>310.8</b>	<b>509</b>	<b>492.6</b>	<b>521</b>	<b>0</b>	<b>0</b>							

Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	03.07.20 (Yesterday)		04.07.20 (Today)		03.07.20 (Yesterday)		Status of Machines under shut-down/ Maintenance		
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :		Description/ Remarks	Probable start-up date	
					Day	Evening	Day	Evening	Gas/water/Coal limitation MW	Machines shut down (MW)			
82	Fenchugonj CCPP Phase-1	Gas (PDB)	2x32+1x33	97	70	91	88	91	91				
83	Fenchugonj CCPP Phase-2	Gas (PDB)	2x35+1x35	104	90	30	30	30	30	60		GT-4 Under maint.	
84	Fenchugonj 51 MW PP (Barakatull)	Gas (RPP)	19x2.90	51	51	41	44	51	51				
85	Fenchugonj 44MW (Energyprima)	Gas (RPP)	12x3.3+5x2.0	44	44	45	45	48	48				
86	Kushiara 163 MW CCPP (KP)	Gas (IPP)	1x109+1x54	163	163	130	163	163	163				
87	Hobiganj 11MW PP Confidence-E	Gas (SIPP, REB)	4x2.90	11	11	11	11	11	11				
88	Shahjibazar GTPP Unit- 8 & 9	Gas (PDB)	2x35	70	66	56	59	61	66				
89	Shahjibazar 330 MW CCPP	Gas (PDB)	2x110+2x110	330	330	318	308	330	330				
90	Shahjibazar 86MW PP (Shahjibaza)	Gas (RPP)	32x2.90	86	86	50	73	80	80				
91	Sylhet 225 MW CCPP	Gas (PDB)	1x142+1x89	231	231	0	0	0	0				
92	Sylhet 20 MW GTPP	Gas (PDB)	1 x 20	20	20	18	18	18	18				
93	Sylhet 50MW PP (EPL)	Gas (RPP)	27x2.0	50	50	0	0	0	0				
94	Sylhet 10MW PP (Desh)	Gas (RPP)	6x1.95	10	10	10	10	10	10				
95	Shahjahanulla 25 MW PP	Gas (CIPP, REB)	3x9.34	25	25	24	24	24	25				
96	Bibiana-II 341 MW CCPP (Summit)	Gas (IPP)	1x222+1x119	341	341	325	325	341	341				
97	Bibiyana-III 400 MW CCPP	Gas (PDB)	1x285+1x115	400	400	0	0	0	0	400		Under maint.	
	Bibiyana South 400 MW	Gas (PDB)				0	0	0	0				
<b>Sylhet Zone Total</b>				<b>2033</b>	<b>1988</b>	<b>1149</b>	<b>1198</b>	<b>1258</b>	<b>1264</b>	<b>0</b>	<b>460</b>		
98	Bheramara GTPP Unit- 3	HSD (PDB)	1 x 20	20	16	0	0	0	16				
99	Bheramara 410 MW CCPP	Gas (NWPGL)	1 x 278+1 x 132	410	410	380	400	410	410				
100	Faridpur 50 MW Peaking PP	HFO (PDB)	8x6.98	54	54	0	0	0	30				
101	Gopalganj 100 MW Peaking PP	HFO (PDB)	16x6.98	109	109	0	0	0	60				
102	Khulna 225 MW CCPP	HSD (NWPGL)	1 x 150+1x75	230	230	0	0	0	225				
103	Khulna 115 PP MW (KPCL-2)	HFO (QRPP)	7x17	115	115	0	99	115	115				
104	Noapara 100 MW PP (Bangla Trac)	HSD (IPP)	70x1.4+7x1.515	100	100	0	100	60	100				
105	Noapara 40 MW PP (Khanjahan Ali)	HFO (QRPP)	5x8.5	40	40	0	40	40	40				
106	Rupsha 105 MW PP (Orion rupsha)	HFO (IPP)	6x18.445	105	105	0	105	105	105				
107	Madhumati 100 MW PP	HFO (NWPGL)	6x18.415	105	105	0	0	100	105				
**	Bheramara (HVDC)	India		1000	1000	916	918	724	921				
<b>Khulna Zone Total</b>				<b>2288</b>	<b>2284</b>	<b>1296</b>	<b>1662</b>	<b>1554</b>	<b>2127</b>	<b>0</b>	<b>0</b>		
108	Barisal 110 MW PP (Summit)	HFO (IPP)	7 x 17.076	110	110	0	110	80	110				
109	Bhola 33 MW PP (Venture)	Gas (RPP)	1x34.50	33	33	25	38	30	33				
110	Bhola 225 MW CCPP	Gas (PDB)	2x63+1x68	194	194	87	89	88	89	105		GT-2 Under maint.	
111	Bhola 95 MW PP (Aggreko)	Gas (QRPP)	1.1x96	95	95	76	75	78	78				
112	Payra 1320 MW Unit-1	Coal (BCPCL)	1x622	622	622	539	616	600	660				
<b>Barishal Zone Total</b>				<b>1054</b>	<b>1054</b>	<b>727</b>	<b>928</b>	<b>876</b>	<b>970</b>	<b>0</b>	<b>105</b>		
113	a) Baghabari 71 MW GTPP	Gas (PDB)	1 x 71	71	71	65	65	70	70	6		Gas Shortage	
	b) Baghabari 100 MW GTPP	Gas (PDB)	1 x 100	100	100	0	0	0	0	100		Gas Shortage	
114	Baghabari 50 MW Peaking PP	HFO (PDB)	6x8.9	52	52	0	0	0	50				
115	Baghabari 200 MW PP (Paramount)	HSD (IPP)	135x1.6	200	200	0	0	200	200				
116	Bera 70 MW Peaking PP	HFO (PDB)	9x8.29	71	71	0	0	0	40				
117	Amnura 50 MW PP(Sinha)	HFO (QRPP)	7x7.79	50	50	0	0	0	0				
118	Chapainawabganj 100 MW Peaking PP	HFO (PDB)	12x8.924	104	104	0	100	100	100				
119	Katakhali 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	0	43	45				
120	Katakhali 50 MW PP (Northern)	HFO (QRPP)	6x8.9	50	50	0	0	50	50				
121	Santahar 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	25	0	35				
122	Sirajgonj 225MW CCPP Unit-1	Gas (NWPGL)	1x150+1x75	210	210	0	0	0	0	210		Gas Shortage	
123	Sirajgonj 225MW CCPP Unit-2	Gas (NWPGL)	1x150 + 1x75	220	220	190	207	200	200				
124	Sirajgonj 225MW CCPP Unit-3	Gas (NWPGL)	1x141+1x79	220	220	190	200	210	210				
125	Sirajgonj 400 MW CCPP Unit-4	Gas (IPP)	1x282+1x132	414	414	400	399	410	410				
126	Bogra 22 MW PP (GBB)	Gas (RPP)	6x4.0	22	22	21	21	22	22				
127	Bogura 20 MW PP (Energyprima)	Gas (RPP)	5x3.3+5x2.0	20	10	11	10	11	11				
128	Ullapara 11 MW PP (Summit)	Gas (SIPP, REB)	4x2.90	11	11	10	11	11	11				
129	Natore 52 MW PP (Rajlanka)	HFO (IPP)	6x8.92	52	52	0	0	43	43				
130	Bagura 113 MW PP (Confidence) Unit-1	HFO (IPP)	6*18.55	113	113	0	0	70	113				
131	Bagura 113 MW PP (Confidence) Unit-2	HFO (IPP)	6x18.55	113	113	0	37	70	113				
<b>Rajshahi Zone Total</b>				<b>2193</b>	<b>2183</b>	<b>887</b>	<b>1075</b>	<b>1510</b>	<b>1723</b>	<b>316</b>	<b>0</b>		
132	a) Barapukuria TPP Unit-1	Coal (PDB)	1 x 125	125	85	0	0	0	0	85		Coal Shortage	
	b) Barapukuria TPP Unit-2	Coal (PDB)	1 x 125	125	85	0	0	0	0	85		Coal Shortage	
133	Barapukuria 275 MW TPP Unit-3	Coal (PDB)	1 x 274	274	274	149	149	150	150				
134	Rangpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	0	0				
135	Rangpur 113 MW PP (Confidence)	HFO (IPP)	7*16x 2*3	113	113	0	113	90	113				
136	Saidpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	10	0	20				
137	Majipara, Tatalia 8 MW Solar PP (Sympa F)	Solar (IPP)	1 x 8	8	8	3.8	0	8	0				
<b>Rangpur Zone Total</b>				<b>685</b>	<b>605</b>	<b>153</b>	<b>272</b>	<b>248</b>	<b>283</b>	<b>170</b>	<b>0</b>		
<b>Sub-total: Plants in operation</b>				<b>20279</b>	<b>19788</b>	<b>8841.7</b>	<b>11491</b>	<b>13553</b>	<b>15265</b>	<b>1227</b>	<b>1675</b>		
<b>Available Power at Sub-station end excluding P/S auxiliary use and Transmission loss</b>						<b>8389</b>	<b>10903</b>	<b>12859</b>	<b>14484</b>				
<b>(B) Contract expired power plants</b>													
Sub-Total: Plants under long term maintenance													
<b>Gross Total</b>				<b>20279</b>	<b>19788</b>	<b>8842</b>	<b>11491</b>	<b>13553</b>	<b>15265</b>	<b>1227</b>	<b>1675</b>		
<b>(C) Actual data of 03.07.20 (Yesterday) Friday :</b>													
01.	Max. Demand (Generation end)	:	11491.00	MW, at =	21:00 hrs P	12.	Zone wise Demand and Load-shed at Evening Peak (Sub-station end) :						
02.	Max. Demand (Sub-station end)	:	10903.00	MW, at =	21:00 hrs P	Zone	Demand	Supply	Load Shed	Zone	Demand	Supply	Load Shed
03.	Highest Generation (Generation end)	:	11588.00	MW, at =	22:00 hrs	MW	MW	MW	MW	MW	MW	MW	MW
04.	Minimum Generation (Generation end)	:	8157.96	MW, at =	9:00 hrs	Dhaka	3521	3521	0	Mymensingh	949	949	0
05.	Day-peak Generation (Generation end)	:	8841.66	MW, at =	12:00 hrs	Chattogram	1009	1009	0	Sylhet	491	491	0
06.	Evening-peak Generation (Generation end)	:	11491.00	MW, at =	21:00 hrs P	Khulna	1494	1494	0	Barishal	354	354	0
07.	Evening Peak Load-shed (Sub-station end)	:	0.00	MW, at =	21:00 hrs P	Rajshahi	1237	1237	0	Rangpur	708	708	0
08.	Actual Minimum Generation up to 8:00 hrs.	:	8889.00	MW, at =	7:00 hrs am	Cumilla	1140	1140	0				
09.	Generation shortfall at evening peak due to :	:								Total	10903	10903	0
	a) Gas limitation	:	933	MW						(a) Gas =	164320878	Taka	(c) Coal = 86240384 Taka
	d) Coal supply Limitation	:	170	MW						(b) Oil =	342777689	Taka	Total = 593338951 Taka
	b) Low water level in Kaptai lake	:	124	MW									
	c) Plants under shut down/ maintenance	:	1675	MW									
10.	Total Energy (Generation + India Import)	:	233.65	MW						14.	Maximum Temperature in Dhaka was : 35.4° C		
	By Gas =	142.694	MW	By Oil =	44.389	MW				15.	Export through East-West interconnections :		
	By Coal =	18.785	MW	By Hydro =	2.422	MW					At evening peak-hour : -59 MW, at 21:00 hrs PM		
	By Solar=	0.180	MW								Maximum : -59 MW, at 21:00 hrs		
11.	Total Gas Supplied	:	1134.67	MMCFD							Energy : 0.1365 MW		
<b>(D) Forecast of 04.07.20 (Today) Saturday :</b>													
01.	Maximum Demand	:	12000	MW	(Generation end)	04.	Maximum Load-shed	:	0	MW	At evening peak (Sub-station end)		
02.	Maximum Generation	:	15265	MW	(Generation end)	05.	Total Generation	:	241.96	MW			
03.	Maximum Shortage	:	-3265	MW	(Generation end)	06.	Probable Max. Temperature in Dhaka :	:	33.3° C				
* Captive Power ** Imported Power													

#Remarks: Highest Generation 12893MW on 29-05-2019 at 21:00

(Fauzul Islam Shaker)  
Deputy Secretary, Generation