



**Bangladesh Power Development Board**  
**DAILY ELECTRICITY GENERATION REPORT**

Office of the Member, Generation  
Tel : 9544667, 9551095

Month May, 2020			Day : Friday		Date : 15.05.20						
Probable Maximum Demand :			11000	MW	Probable Maximum Generation :		14739	MW			
Water Level of Kaptai Lake at 06:00 AM			Yesterday = 76.30		Today = 76.11		Rule Curve = 79.34				
Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Dered/ Present Capacity (MW)	14.05.20 (Yesterday)		15.05.20 (Today)		14.05.20 (Yesterday)		Status of Machines under shut-down/ Maintenance
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :		
					Day	Evening	Day	Evening	Gas/Water/Coal limitation MW	Machines shut down (MW)	
<b>(A) Plants in operation:</b>											
1	a) Ghorasal TPP (Unit-1&2)	Gas (PDB)	2 x 55	110	85	0	0	0	0	85	Under maint.
	b) Ghorasal Repowered CCPP Unit-3	Gas (PDB)	1 x 210	210	170	0	0	0	0	170	Under maint.
	c) Ghorasal Repowered CCPP Unit-4	Gas (PDB)	1 x 210	210	180	220	200	220	220		
	d) Ghorasal TPP Unit-5	Gas (PDB)	1 x 210	210	190	0	0	0	0	190	Under maint.
2	Ghorasal 365 MW CCPP Unit-7	Gas (PDB)	1x 254+1x 126	365	365	0	0	0	0	365	Under maint.
3	Ghorasal 108MW PP (Regent)	Gas (IPP)	34x3.35	108	108	101	104	108	108		
4	Ghorasal 78.5 MW PP(MAX)	Gas (QRPP)	2x40	78	78	40	40	78	78	38	Gas Shortage
5	Tongi 80 MW GTPP	Gas (PDB)	1 x 105	105	105	0	0	0	0	105	Gas Shortage
6	Haripur GTPP	Gas (PDB)	2 x 32	64	40	0	0	0	0	40	Gas Shortage
7	Haripur 360MW CCPP(HPL)	Gas (IPP)	1x235+1x125	360	360	303	334	360	360		
8	Meghnaghat 450 MW CCPP(MPL)	Gas (IPP)	2x140+1x170	450	450	350	380	450	450		
9	210 MW Siddhirganj TPP	Gas (PDB)	1 x 210	210	115	0	0	0	0	115	Under Overhauling
10	Haripur 412 MW CCPP	Gas (EGCB)	1x273+1x139	412	412	347	338	360	330		
11	Siddhirganj 2*120 MW GTPP	Gas (EGCB)	2 x 105	210	210	107	120	200	200	90	Gas Shortage
12	Siddhirganj 335 MW CCPP	Gas (EGCB)	1 x 217+1x118	335	335	0	0	0	0	335	Under maint.
13	Siddhirganj 100 PP(Dutch Bangla)	HFO (QRPP)	12x8.9	100	100	0	0	100	100		
14	Meghnaghat CCPP(Summit)	GAS (IPP)	2x110+1x110	305	305	285	290	300	300		
15	Meghnaghat 100 MW(EL)	HFO (QRPP)	12x8.9	100	100	16	7	100	100		
16	Madanganj 102 PP(Summit)	HFO (QRPP)	6x17	102	100	25	25	100	100		
17	Madanganj-55 MW PP(Summit)	HFO (IPP)	5x17.08+1x11.3	55	55	15	0	55	55		
18	Keraniganj 100 MW PP (Powerpac)	HFO (QRPP)	8x13.45	100	100	0	0	100	100		
19	Gagnagar 102 MW PP (Digital Pow)	HFO (IPP)	12x8.924	102	102	0	0	102	102		
20	Narsingdi 22 MW PP (Doreen)	Gas (SIPP, REB)	8x2.90	22	22	19	0	22	22		
21	Summit Power (Madhabdi-Ashulia)	Gas (SIPP, REB)	6x3.67+7x8.73	80	80	47	39	50	49		
22	Maona 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	33	24	33	33		
23	Ruganj 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	0	29	30	30		
24	Gazipur 52 MW PP	HFO (RPCL)	6x8.90	52	52	0	0	52	52		
25	Gazipur 100 MW PP	HFO (RPCL)	6x18.415	105	105	0	0	100	100		
26	Kodda 150MW PP	HFO (BPDB-RPCL)	9x17.06	149	149	0	0	149	149		
27	Katpott 52 MW PP (Sinha)	HFO (IPP)	7x7.90	51	51	0	0	47	47		
28	Kamalaghat 54 MW PP (Banco Energy)	HFO (IPP)	3x18.69	54	54	17	53	54	54		
29	Kodda 300 MW PP Unit-2 (Summit)	HFO (IPP)	18x17.076	300	300	138	210	100	300		
30	Kodda 149 MW PP Unit-1 (Summit)	HFO (IPP)	8x18.415+1x8.97	149	149	122	116	149	149		
31	Keraniganj 300 MW PP (APR)	HSD (IPP)	26x1.4	300	300	0	0	0	0		
32	Bramhangaan 100 MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	0	0	0	100		
33	Aurahati 100MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	0	0	0	100		
34	Nabaganj 55 MW PP (Southern pc)	HFO (IPP)	3x19.3	55	55	0	17	55	55		
35	Manikganj 55 MW PP (Northern)	HFO (IPP)	3x19.3	55	55	17	17	55	55		
36	Bosila 108MW PP(CLC)	HFO (IPP)	12x8.775+1x3.5	108	108	0	0	0	0		
<b>Dhaka Zone Total</b>			<b>6047</b>	<b>5811</b>	<b>2202</b>	<b>2343</b>	<b>3529</b>	<b>3898</b>	<b>273</b>	<b>1260</b>	
37	Karnaphuli Hydro PP Unit-1,2,3,4, 5	Hydro (PDB)	2x40, 3x90	230	230	37	37	35	35	193	Low Water Level
38	a) Chattogram TPP-1	Gas (PDB)	1 x 210	210	180	95	95	100	100		
	b) Chattogram TPP-2	Gas (PDB)	1 x 210	210	180	0	0	0	0	180	Under maint.
39	Kaptai 7 MW Solar PP	Solar (PDB)		7	7	5.2	0	5	0		
40	Raozan 25 MW PP	HFO (RPCL)	3x8.9	25	25	0	8	25	25		
41	Teknaf 20MW PP (Solartech)	Solar (IPP)	1x20	20	20	19.2	0	20	0		
42	Patenga 50MW PP (Baraka)	HFO (IPP)	8x6.89	50	50	42	18	50	50		
43	Sikalbaha 105 MW PP (Baraka Siki)	HFO (IPP)	6x18.415	105	105	0	0	105	100		
44	Shikalbaha Peaking GT	Gas (PDB)	1 x 150	150	150	139	140	150	150		
45	Sikalbaha 225 MW CCPP	Gas (PDB)	1 x 150+1 x 75	225	225	218	218	225	225		
46	Anwara 300 MW PP (United)	HFO (IPP)	17x17.076+ 3x8.04	300	300	161	215	230	230		
47	Juldah 100 MW Unit-1 (Acorn)	HFO (QRPP)	8x13.45	100	100	0	0	100	100		
48	Juldah 100 MW PP Unit-3 (Acorn)	HFO (IPP)	8x13.45	100	100	100	50	100	100		
49	Dohazari -Kalaish 100 MW Peaking	HFO (PDB)	6x17.0	102	102	0	68	100	100		
50	Hathazari 100 MW peaking PP	HFO (PDB)	11x8.9	98	98	0	0	0	0		
51	Barakunda 22 MW PP (Regent)	Gas (SIPP, PDB)	8x2.90	22	22	21	22	22	2		
*	Melanha, Ctg.EPZ (United)	Gas	5x8.73+3x9.34			2	30	5	42		
52	Chattogram 108 MW PP (ECPV)	HFO (IPP)	16x7.00	108	108	0	12	100	100		
53	Sikalbaha 54 MW Power Plant(Jodiac Power)	HFO (IPP)	3x18.55+1x3.6	54	54	0	0	54	54		
54	Karnaphuli Power Ltd.	HFO (IPP)	6x18.41+1x6.4	110	110	0	0	50	110		
	Juldah unit-2	HFO (IPP)				100	100	100	100		
<b>Chattogram Zone Total</b>			<b>2226</b>	<b>2166</b>	<b>939.4</b>	<b>1013</b>	<b>1576</b>	<b>1623</b>	<b>193</b>	<b>180</b>	
55	a) Ashuganj TPP Unit- 3	Gas (APSCL)	1 x 150	150	135	135	135	135	135		
	b) Ashuganj TPP Unit- 4	Gas (APSCL)	1 x 150	150	129	0	0	0	0	129	Gas Shortage
	c) Ashuganj TPP Unit- 5	Gas (APSCL)	1 x 150	150	134	0	0	0	0	134	Gas Shortage
56	Ashuganj 50 MW PP	Gas (APSCL)	14x3.968	53	45	42	42	42	42		
57	Ashuganj 225 MW CCPP	Gas (APSCL)	1x142+1*75	221	221	183	191	225	225		
58	Ashuganj 450 MW CCPP(South)	Gas (APSCL)	1x360	360	360	320	280	350	350		
59	Ashuganj 450 MW CCPP(North)	Gas (APSCL)	1x361	360	360	350	300	360	360		
60	Ashuganj 55 MW PP (Precision)	Gas (RPP)	15*4	55	55	45	51	45	45		
61	Ashuganj 150MW PP (APSCL)	Gas (IPP)	20*9.73+1*16	195	195	45	92	26	26		
62	Ashuganj 51 MW PP (Midland)	Gas (IPP)	6x9.34	51	51	51	51	51	51		
63	Ashuganj 150MW PP (Midland)	HFO (IPP)	23x7.015	150	150	20	100	100	100		
64	Titas 50 MW Peaking PP	HFO (PDB)	6x8.92	52	52	0	0	0	50		
65	Chandpur 150 MW CCPP	Gas (PDB)	1X106+1x57	163	163	0	0	0	0	163	Under maint.
66	Chandpur 200MW (Desh energy)	HFO (IPP)	12x18.415	200	200	0	0	0	200		
67	Feni 22MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	18	21	22	21		
68	Feni 11 MW PP (Doreen)	Gas (SIPP, REB)	4x2.90	11	11	8	10	11	11		
69	Jengalia 33MW PP (Summit)	Gas (SIPP, PDB)	4x8.73	33	33	33	0	33	33		
70	Jengalia 52 MW PP (Lakdanavi)	HFO (IPP)	6x8.92	52	52	0	0	0	0		
71	Cumilla 25 MW PP (Summit)	Gas (SIPP, REB)	3x3.67+2x6.97	25	25	17	0	21	20		
72	Daudkandi 200 MW PP (B.Trac)	HSD (IPP)	8x1.4+40x1.515+15x1.05	200	200	0	0	0	200		
73	Feni 114 MW Power Plant(Lakdanavi)	HFO (IPP)	7*18.415+1*9.78	114	114	0	114	114	114		
74	Chowmuhani 113 MW	HFO (IPP)	12*9.78+2*3.1	113	113	48	103	113	113		
**	Impoort (Tripura)	India		160	160	136	152	153	172.6		
<b>Cumilla Zone Total</b>			<b>3040</b>	<b>2980</b>	<b>1451</b>	<b>1642</b>	<b>1801</b>	<b>2268.6</b>	<b>263</b>	<b>163</b>	
75	RPCL 210MW CCPP	Gas (IPP)	4x35+1x70	210	202	154	178	192	200		
76	Tangail 22 MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	22	20	20	22		
77	Jamalpur 95 MW PP(Powerpac)	HFO (IPP)	12x8.924	95	95	0	0	95	92		
78	Jamalpur 115 MW PP (United)	HFO (IPP)	12x9.87	115	115	0	0	115	115		
79	Mymensingh 200 MW PP (United)	HFO (IPP)	21x9.780	200	200	125	176	170	180		
80	Sarishabari 3 MW Solar Plant	Solar (IPP)	12x8.924	3	3	1.3	0	1.6	0		
<b>Mymensingh Zone Total</b>			<b>645</b>	<b>637</b>	<b>302.3</b>	<b>374</b>	<b>593.6</b>	<b>609</b>	<b>0</b>	<b>0</b>	

Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	14.05.20 (Yesterday)		15.05.20 (Today)		14.05.20 (Yesterday)		Status of Machines under shut-down/ Maintenance		
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :		Description/ Remarks	Probable start-up date	
					Day	Evening	Day	Evening	Gas/water/Coal limitation MW	Machines shut down (MW)			
81	Fenchugonj CCPP Phase-1	Gas (PDB)	2x32+1x33	97	70	87	87	88	88				
82	Fenchugonj CCPP Phase-2	Gas (PDB)	2x35+1x35	104	90	27	27	29	29		63	GT-4 Under maint.	
83	Fenchugonj 51 MW PP (Barakatull)	Gas (RPP)	19x2.90	51	51	47	50	51	51				
84	Fenchugonj 44MW (Energyprima)	Gas (RPP)	12x3.3+5x2.0	44	44	47	47	44	44				
85	Kushiana 163 MW CCPP (KP)	Gas (IPP)	1x109+1x54	163	163	130	130	163	163				
86	Hobiganj 11MW PP Confidence-E	Gas (SIIP, REB)	4x2.90	11	11	11	11	11	11				
87	Shahjibazar GTPP Unit- 8 & 9	Gas (PDB)	2x35	70	66	57	49	60	60				
88	Shahjibazar 330 MW CCPP	Gas (PDB)	2x110+2x110	330	330	186	190	210	210		140	ST under maint.	
89	Shahjibazar 86MW PP (Shahjibaza)	Gas (RPP)	32x2.90	86	86	40	74	80	80				
90	Sylhet 150 MW CCPP	Gas (PDB)	1x142	142	142	150	150	140	140				
91	Sylhet 20 MW GTPP	Gas (PDB)	1 x 20	20	20	18	19	18	18				
92	Sylhet 50MW PP (EPL)	Gas (RPP)	27x2.0	50	50	0	0	0	0				
93	Sylhet 10MW PP (Desh)	Gas (RPP)	6x1.95	10	10	10	10	10	10				
94	Shahjahanulla 25 MW PP	Gas (CIPP, REB)	3x9.34	25	25	24	24	24	24				
95	Bibiana-II 341 MW CCPP (Summit)	Gas (IPP)	1x222+1x119	341	341	295	275	310	310				
96	Bibiyana-III 400 MW CCPP	Gas (PDB)	1x285+1x115	400	400	0	0	0	0		400	Under maint.	
<b>Sylhet Zone Total</b>				<b>1944</b>	<b>1899</b>	<b>1129</b>	<b>1143</b>	<b>1238</b>	<b>1238</b>	<b>0</b>	<b>603</b>		
97	Bheramara GTPP Unit-1,2 & 3	HSD (PDB)	3 x 20	60	46	0	0	0	0				
98	Bheramara 410 MW CCPP	Gas (NWPGCL)	1 x 278+1 x 132	410	410	335	340	410	410				
99	Fardpur 50 MW Peaking PP	HFO (PDB)	8x6.98	54	54	0	0	0	37				
100	Copalganj 100 MW Peaking PP	HFO (PDB)	16x6.98	109	109	0	0	30	70				
101	Khulna 225 MW CCPP	HSD (NWPGCL)	1 x 150+1x75	230	230	0	0	0	225				
102	Khulna 115 PP MW (KPCL-2)	HFO (QRPP)	7x17	115	115	55	99	99	99				
103	Noapara 100 MW PP (Bangla Trac)	HSD (IPP)	70x1.4+7x1.515	100	100	0	88	50	88				
104	Noapara 40 MW PP (Khanjahan Ali)	HFO (QRPP)	5x8.5	40	40	0	40	40	40				
105	Rupsha 105 MW PP (Orton rupsha)	HFO (IPP)	6x18.445	105	105	0	90	90	105				
106	Madhurmati 100 MW PP	HFO (NWPGCL)	6x18.415	105	105	0	0	50	50				
**	Bheramara (HVDC)	India		1000	1000	737	940	953	953				
<b>Khulna Zone Total</b>				<b>2328</b>	<b>2314</b>	<b>1127</b>	<b>1597</b>	<b>1722</b>	<b>2077</b>	<b>0</b>	<b>0</b>		
107	Barisal GT PP Unit-1& 2	HSD (PDB)	2 x 20	40	30	0	0	0	0				
108	Barisal 110 MW PP (Summit)	HFO (IPP)	7 x 17.076	110	110	0	80	50	110				
109	Bhola 33 MW PP (Venture)	Gas (RPP)	1x34.50	33	33	21	33	30	33				
110	Bhola 225 MW CCPP	Gas (PDB)	2x63+1x68	194	194	50	60	60	60		134	GT2 shutdown	
111	Bhola 95 MW PP (Aggreko)	Gas (QRPP)	1.1x96	95	95	98	93	95	95				
<b>Payra 1320 MW</b>						<b>638</b>	<b>663</b>	<b>563</b>	<b>660</b>	<b>0</b>	<b>0</b>		
<b>Barishal Zone Total</b>				<b>472</b>	<b>462</b>	<b>807</b>	<b>929</b>	<b>798</b>	<b>958</b>	<b>0</b>	<b>134</b>		
112	a) Baghabari 71 MW GTPP	Gas (PDB)	1 x 71	71	71	0	0	70	70		71	Gas Shortage	
112	b) Baghabari 100 MW GTPP	Gas (PDB)	1 x 100	100	100	65	0	0	0		100	Gas Shortage	
113	Baghabari 50 MW Peaking PP	HFO (PDB)	6x8.9	52	52	0	0	0	34				
114	Baghabari 200 MW PP (Paramount)	HSD (IPP)	135x1.6	200	200	0	0	200	200				
115	Bera 70 MW Peaking PP	HFO (PDB)	9x8.29	71	71	0	0	0	70				
116	Amnura 50 MW PP(Sinha)	HFO (QRPP)	7x7.79	50	50	12	18	50	50				
117	Chapainawabganj 100 MW Peaking	HFO (PDB)	12x8.924	104	104	0	50	50	100				
118	Katakali 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	0	46	46				
119	Katakali 50 MW PP (Northern)	HFO (QRPP)	6x8.9	50	50	0	0	42	42				
120	Santahar 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	0	0	34				
121	Sirajgonj 225MW CCPP Unit-1	Gas (NWPGCL)	1x150+1x75	210	210	0	0	0	0		210	Gas Shortage	
122	Sirajgonj 225MW CCPP Unit-2	Gas (NWPGCL)	1x150 + 1x75	220	220	207	174	200	200		46	Gas Shortage	
123	Sirajgonj 225MW CCPP Unit-3	Gas (NWPGCL)	1x141+1x79	220	220	202	187	210	210		33	Gas Shortage	
124	Sirajgonj 400 MW CCPP Unit-4	Gas (IPP)	1x282+1x132	414	414	410	405	410	410				
125	Bogra 22 MW PP (GBB)	Gas (RPP)	6x4.0	22	22	16	18	16	15				
126	Bogra 20 MW PP (Energyprima)	Gas (RPP)	5x3.3+5x2.0	20	10	10	10	11	10				
127	Ullapara 11 MW PP (Summit)	Gas (SIIP, REB)	4x2.90	11	11	11	11	11	11				
128	Natore 52 MW PP (Rajlanka)	HFO (IPP)	6x8.92	52	52	0	0	40	40				
129	Bagura 113 MW PP (Confidence) Unit-1	HFO (IPP)	6'18.55	113	113	0	109	113	109				
130	Bagura 113 MW PP (Confidence) Unit-2	HFO (IPP)	6x18.55	113	113	0	0	113	113				
<b>Rajshahi Zone Total</b>				<b>2193</b>	<b>2183</b>	<b>933</b>	<b>982</b>	<b>1582</b>	<b>1764</b>	<b>460</b>	<b>0</b>		
131	a) Barapukuria TPP Unit-1	Coal (PDB)	1 x 125	125	85	0	0	0	85			Coal Shortage	
131	b) Barapukuria TPP Unit-2	Coal (PDB)	1 x 125	125	85	0	0	0	85			Coal Shortage	
132	Barapukuria 275 MW TPP Unit-3	Coal (PDB)	1 x 274	274	274	150	150	150	150				
133	Rangpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	0	20				
134	Rangpur 113 MW PP (Confidence)	HFO (IPP)	7'16x 2'3	113	113	0	112	113	113				
135	Saidpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	0	20				
136	Majpara, Tatulia 8 MW Solar PP (Sympa)	Solar (IPP)	1 x 8	8	8	0	8	0	0				
<b>Rangpur Zone Total</b>				<b>685</b>	<b>605</b>	<b>150</b>	<b>262</b>	<b>271</b>	<b>303</b>	<b>170</b>	<b>0</b>		
<b>Sub-total: Plants in operation</b>				<b>19580</b>	<b>19057</b>	<b>9040.7</b>	<b>10285</b>	<b>13111</b>	<b>14739</b>	<b>1359</b>	<b>2340</b>		
<b>Available Power at Sub-station end excluding PIS auxiliary use and Transmission loss</b>													
						<b>8704</b>	<b>9902</b>	<b>12622</b>	<b>14190</b>				
<b>(B) Contract expired power plants</b>													
137	Shahjibazar 50MW PP (EPL)	Gas (RPP)	27x2.0	50	50	0	0	0	0			Contract expired	
<b>Sub-Total: Plants under long term maintenance</b>				<b>50</b>	<b>50</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>				
<b>Gross Total</b>				<b>19630</b>	<b>19107</b>	<b>9040.7</b>	<b>10285</b>	<b>13111</b>	<b>14739</b>	<b>1359</b>	<b>2340</b>		
<b>(C) Actual data of 14.05.20 (Yesterday) Thursday :</b>													
01.	Max. Demand (Generation end)	:	10285.00 MW, at = 21:00 hrs P	12. Zone wise Demand and Load-shed at Evening Peak (Sub-station end) :									
02.	Max. Demand (Sub-station end)	:	9902.00 MW, at = 21:00 hrs P	Zone	Demand MW	Supply MW	Load Shed MW	Zone	Demand MW	Supply MW	Load Shed MW		
03.	Highest Generation (Generation end)	:	10285.00 MW, at = 21:00 hrs	Dhaka	3087	3087	0	Mymensingh	730	730	0		
04.	Minimum Generation (Generation end)	:	7208.49 MW, at = 6:00 hrs	Chattogram	1046	1046	0	Sylhet	426	426	0		
05.	Day-peak Generation (Generation end)	:	9040.70 MW, at = 12:00 hrs	Khulna	1465	1465	0	Barishal	341	341	0		
06.	Evening-peak Generation (Generation end)	:	10285.00 MW, at = 21:00 hrs	Rajshahi	1175	1175	0	Rangpur	646	646	0		
07.	Evening Peak Load-shed (Sub-station end)	:	0.00 MW, at = 21:00 hrs	Cumilla	986	986	0	Total	9902	9902	0		
08.	Actual Minimum Generation up to 8:00 hrs.	:	7121.40 MW, at = 5:00 hrs										
09.	Generation shortfall at evening peak due to :	:											
a)	Gas limitation	:	996 MW										
d)	Coal supply Limitation	:	170 MW										
b)	Low water level in Kapitla lake	:	193 MW										
c)	Plants under shut down/ maintenance	:	2340 MW										
10.	Total Energy (Generation + India Import)	:	216.59 MKWh										
			By Gas = 139.575 MKWh	By Oil = 35.035 MKWh									
			By Coal = 18.960 MKWh	By Hydro = 0.817 MKWh									
			By Solar = 0.230 MKWh										
11.	Total Gas Supplied	:	1192.15 MMCFD										
<b>(D) Forecast of 15.05.20 (Today) Friday :</b>													
01.	Maximum Demand	:	11000 MW (Generation end)	04.	Maximum Load-shed	:	0 MW At evening peak (Sub-station end)						
02.	Maximum Generation	:	14739 MW (Generation end)	05.	Total Generation	:	231.65 MKWh						
03.	Maximum Shortage	:	-3739 MW (Generation end)	06.	Probable Max. Temperature in Dhaka	:	38.7° C						

\* Captive Power \*\* Imported Power

#Remarks: Highest Generation 12893MW on 29-05-2019 at 21:00

(Faouzi Islam Shaker)  
Deputy Secretary, Generation