



**Bangladesh Power Development Board**  
**DAILY ELECTRICITY GENERATION REPORT**

Office of the Member, Generation  
Tel: 9584667, 9551095

Month February, 2020			Day : Wednesday				Date : 19.02.20				
Probable Maximum Demand :			9500 MW				Probable Maximum Generation : 14138 MW				
Water Level of Kaptai Lake at 06:00 AM											
Yesterday =			91.62 ft				Today = 91.42 ft			Rule Curve = 94.48 ft	
Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	18.02.20 (Yesterday)		19.02.20 (Today)		18.02.20 (Yesterday)		Status of Machines under shut-down/ Maintenance
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :		
					Day	Evening	Day	Evening	Gas/water/Coal limitation MW	Machines shut down (MW)	
<b>(A) Plants in operation:</b>											
1	a) Ghorasal TPP (Unit-1&2)	Gas (PDB)	2 x 55	110	85	72	72	72	72		
	b) Ghorasal Repowered CCGP Unit-3	Gas (PDB)	1 x 210	210	170	0	0	0	0	170	Under maint.
	c) Ghorasal Repowered CCGP Unit-4	Gas (PDB)	1 x 210	210	180	200	200	100	100		22/02/2020
	d) Ghorasal TPP Unit-5	Gas (PDB)	1 x 210	210	190	0	0	0	0	190	Under maint.
2	Ghorasal 365 MW CCGP Unit-7	Gas (PDB)	1x 254+1x 126	365	365	333	326	325	325		30/03/2020
3	Ghorasal 108MW PP (Regent)	Gas (IPP)	34x3.35	108	108	0	0	0	0		
4	Ghorasal 78.5 MW PP(MAX)	Gas (QRPP)	2x40	78	78	0	0	0	0		
5	Tongi 80 MW GTPP	Gas (PDB)	1 x 105	105	105	0	0	0	0	105	Gas Shortage
6	Haripur GTPP	Gas (PDB)	2 x 32	64	40	0	0	0	0	40	Gas Shortage
7	Haripur 360MW CCGP(HPL)	Gas (IPP)	1x235+1x125	360	360	360	353	360	360		
8	Meghnaghat 450 MW CCGP(MPL)	Gas (IPP)	2x140+1x170	450	450	225	225	450	450		
9	210 MW Siddhirganj TPP	Gas (PDB)	1 x 210	210	115	0	0	0	0	115	Under Overhauling
10	Haripur 412 MW CCGP	Gas (EGCB)	1x273+1x139	412	412	362	343	412	412		
11	Siddhirganj 2'120 MW GTPP	Gas (EGCB)	2 x 105	210	210	0	0	0	0	210	Gas Shortage
12	Siddhirganj 335 MW CCGP	Gas (EGCB)	1 x 217+1x118	335	335	0	0	0	0	335	Gas Shortage
13	Siddhirganj 100 PP(Dutch Bangla)	HFO (QRPP)	12x8.9	100	100	100	100	100	100		
14	Meghnaghat CCGP(Summit)	GAS (IPP)	2x110+1x110	305	305	150	150	150	150		
15	Meghnaghat 100 MW(EL)	HFO (QRPP)	12x8.9	100	100	100	100	100	100		
16	Madanganj 102 PP(Summit)	HFO (QRPP)	6x17	102	100	10	65	100	100		
17	Madanganj-55 MW PP(Summit)	HFO (IPP)	5x17.08+1x11.3	55	55	15	55	55	55		
18	Keraniganj 100 MW PP (Powerpac)	HFO (QRPP)	8x13.45	100	100	0	10	100	100		
19	Gagnagar 102 MW PP (Digital Pow	HFO (IPP)	12x8.924	102	102	40	102	100	102		
20	Narsingdi 22 MW PP (Doreen)	Gas (SIPP, REB)	8x2.90	22	22	22	22	22	22		
21	Summit Power, (Madhabdi-Ashulia)	Gas (SIPP, REB)	6x3.67+7x8.73	80	80	57	54	58	58		
22	Maona 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	25	25	25	25		
23	Rugganj 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	25	25	25	25		
24	Gazipur 52 MW PP	HFO (RPCL)	6x8.90	52	52	0	0	52	52		
25	Gazipur 100 MW PP	HFO (RPCL)	6x18.415	105	105	0	17	100	100		
26	Kodda 150MW PP	HFO (BPDB-RPCL)	9x17.06	149	149	0	0	149	149		
27	Katpotti 52 MW PP (Sinha)	HFO (IPP)	7x7.90	51	51	0	12	50	50		
28	Kamalaghat 54 MW PP (Banco Energy)	HFO (IPP)	3x18.69	54	54	53	53	54	54		
29	Kodda 300 MW PP Unit-2 (Summit)	HFO (IPP)	16x17.076	300	300	0	85	200	300		
30	Kodda 149 MW PP Unit-1 (Summit)	HFO (IPP)	8x18.415+1x8.97	149	149	102	142	149	149		
31	Keraniganj 300 MW PP (APR)	HSD (IPP)	256x1.4	300	300	0	0	0	300		
32	Bramhangao 100 MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	0	0	0	100		
33	Aurahat 100MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	0	0	0	100		
34	Nabaganj 55 MW PP (Southern pc	HFO (IPP)	3x19.3	55	55	0	0	55	55		
35	Manikganj 55 MW PP (Northern)	HFO (IPP)	3x19.3	55	55	17	55	55	55		
36	Bosilia 108MW PP(CLC)	HFO (IPP)	12x8.775+1x3.5	108	108	0	0	71	71		
<b>Dhaka Zone Total</b>			<b>6047</b>	<b>5811</b>	<b>2268</b>	<b>2586</b>	<b>3489</b>	<b>4091</b>	<b>690</b>	<b>475</b>	
37	Karnaphuli Hydro PP Unit-1,2,3,4	Hydro (PDB)	2x40, 3x50	230	230	69	70	72	72	160	Low Water Level
38	a) Chattogram TPP-1	Gas (PDB)	1 x 210	210	180	0	0	0	0	180	Gas Shortage
	b) Chattogram TPP-2	Gas (PDB)	1 x 210	210	180	120	120	100	120		
39	Kaptai 7 MW Solar PP	Solar (PDB)		7	7	4.3	0	5	0		
40	Raozan 25 MW PP	HFO (RPCL)	3x8.9	25	25	0	0	25	25		
41	Teknaf 20MW PP (Solarsat)	Solar (IPP)	1x20	20	20	18.6	0	20	0		
42	Patenga 50MW PP (Baraka)	HFO (IPP)	8x6.89	50	50	19	46	50	50		
43	Sikalbaha 105 MW PP (Baraka Sik)	HFO (IPP)	6x18.415	105	105	0	0	105	105		
44	Shikalbaha Peaking GT	Gas (PDB)	1 x 150	150	150	139	140	145	145		
45	Sikalbaha 225 MW CCGP	Gas (PDB)	1 x 150+1 x 75	225	225	213	203	225	225		
46	Anwara 300 MW PP (United)	HFO (IPP)	17x17.076+3x8.04	300	300	197	215	230	300		
47	Juldah 100 MW Unit-1 (Accom)	HFO (QRPP)	8x13.45	100	100	0	0	100	100		
48	Juldah 100 MW PP Unit-3 (Accom)	HFO (IPP)	8x13.45	100	100	10	100	100	100		
49	Dohazari-Kalaish 100 MW Peaking	HFO (PDB)	6x17.0	102	102	0	17	80	100		
50	Hathazari 100 MW peaking PP	HFO (PDB)	11x8.9	98	98	0	0	0	0		
51	Barabkunda 22 MW PP (Regent)	Gas (SIPP, PDB)	8x2.90	22	22	19	19	21	21		
	Malanchar, Ctg,EPZ (United)	Gas	5x8.73+3x9.34			3	22	10	20		
52	Chattogram 108 MW PP (ECPV)	HFO (IPP)	16x7.00	108	108	5	69	100	100		
53	Sikalbaha 54 MW Power Plant(Jodiap Power)	HFO (IPP)	3x18.55+1x3.6	54	54	0	0	54	54		
54	Karnaphuli Power Ltd.	HFO (IPP)	6x18.41+1x6.4	110	110	0	0	50	110		
<b>Chattogram Zone Total</b>			<b>2226</b>	<b>2166</b>	<b>816.9</b>	<b>1021</b>	<b>1492</b>	<b>1647</b>	<b>340</b>	<b>0</b>	
55	a) Ashuganj TPP Unit- 3	Gas (APSCCL)	1 x 150	150	135	0	0	0	0	135	Gas Shortage
	b) Ashuganj TPP Unit- 4	Gas (APSCCL)	1 x 150	150	129	100	120	100	100	9	Gas Shortage
	c) Ashuganj TPP Unit- 5	Gas (APSCCL)	1 x 150	150	134	0	0	100	100		
56	Ashuganj 50 MW PP	Gas (APSCCL)	14x3.968	53	45	46	46	45	45		
57	Ashuganj 225 MW CCGP	Gas (APSCCL)	1x142+1'75	221	221	185	223	225	225		
58	Ashuganj 450 MW CCGP(South)	Gas (APSCCL)	1x360	360	360	340	290	360	360		
59	Ashuganj 450 MW CCGP(North)	Gas (APSCCL)	1x361	360	360	355	295	360	360		
60	Ashuganj 55 MW PP (Precision)	Gas (RPP)	15'4	55	55	5	5	20	20		
61	Ashuganj 195MW PP (APSCCL)	Gas (IPP)	20'9.73+11'16	195	195	26	26	46	46		
62	Ashuganj 51 MW PP (Midland)	Gas (IPP)	6x9.34	51	51	43	43	43	43		
63	Ashuganj 150MW PP (Midland)	HFO (IPP)	23x7.015	150	150	0	100	100	150		
64	Titas 50 MW Peaking PP	HFO (PDB)	6x8.92	52	52	0	0	0	50		
65	Chandpur 150 MW CCGP	Gas (PDB)	1X106+1x57	163	163	90	90	90	90		
66	Chandpur 200MW (Desh energy)	HFO (IPP)	12x18.415	200	200	0	0	0	200		
67	Feni 22MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	19	22	22	22		
68	Feni 11 MW PP (Doreen)	Gas (SIPP, REB)	4x2.90	11	11	11	11	11	11		
69	Jangalia 33MW PP (Summit)	Gas (SIPP, PDB)	4x8.73	33	33	25	33	33	33		
70	Jangalia 52 MW PP (Lakdanavi)	HFO (IPP)	6x8.92	52	52	0	0	0	50		
71	Cumilla 25 MW PP (Summit)	Gas (SIPP, REB)	3x3.67+2x6.97	25	25	18	21	21	21		
72	Daudkandi 200 MW PP (B.Trac)	HSD (IPP)	8x1.4+40x1.515+15x1.05	200	200	0	0	0	200		
73	Feni 114 MW Power Plant(Lakdanavi)	HFO (IPP)	7'18.415+1'9.78	114	114	0	0	0	114		
74	Chowmuhani 113 MW Impport (Tripura)	HFO (IPP)	12'9.78+2'3.1	113	113	0	0	113	113		
**		India		160	160	94	110	104	113		
<b>Cumilla Zone Total</b>			<b>3040</b>	<b>2980</b>	<b>1357</b>	<b>1435</b>	<b>1793</b>	<b>2466</b>	<b>144</b>	<b>0</b>	
75	RPCL 210MW CCGP	Gas (IPP)	4x35+1x70	210	202	115	110	140	140		
76	Tangail 22 MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	22	22	22	22		
77	Jamalpur 95 MW PP(Powerpac)	HFO (IPP)	12x8.924	95	95	48	95	95	95		
78	Jamalpur 115 MW PP (United)	HFO (IPP)	12x9.87	115	115	115	115	115	115		
79	Mymensingh 200 MW PP (United)	HFO (IPP)	21x9.780	200	200	8	80	100	200		
80	Sarishabani 3 MW Solar Plant	Solar (IPP)	12x8.924	3	3	2	0	1.6	0		
<b>Mymensingh Zone Total</b>			<b>645</b>	<b>637</b>	<b>310</b>	<b>422</b>	<b>473.6</b>	<b>572</b>	<b>0</b>	<b>0</b>	

Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	18.02.20 (Yesterday)		19.02.20 (Today)		18.02.20 (Yesterday)		Status of Machines under shut-down/ Maintenance		
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :		Description/ Remarks	Probable start-up date	
					Day	Evening	Day	Evening	Gas/water/Coal limitation MW	Machines shut down (MW)			
81	Fenchugonj CCGP Phase-1	Gas (PDB)	2x32+1x33	97	70	86	89	88	88				
82	Fenchugonj CCGP Phase-2	Gas (PDB)	2x35+1x35	104	90	65	65	73	73				
83	Fenchugonj 51 MW PP (Barakattul)	Gas (RPP)	19x2.90	51	51	37	48	51	51				
84	Fenchugonj 44MW (Energyprima)	Gas (RPP)	12x3.3+5x2.0	44	44	51	51	50	50				
85	Kushlaha 163 MW CCGP (KP)	Gas (IPP)	1x109+1x54	163	163	130	163	163	163				
86	Hobiganj 11MW PP Confidence-E	Gas (SIPP, REB)	4x2.90	11	11	5	8	11	11				
87	Shahjibazar GTPP Unit- 8 & 9	Gas (PDB)	2x35	70	66	58	63	66	66				
88	Shahjibazar 330 MW CCGP	Gas (PDB)	2x110+2x110	330	330	161	144	150	150				
89	Shahjibazar 86MW PP (Shahjibaza)	Gas (RPP)	32x2.90	86	86	75	80	80	80				
90	Sylhet 150 MW CCGP	Gas (PDB)	1x142	142	142	12	0	0	0				
91	Sylhet 20 MW GTPP	Gas (PDB)	1 x 20	20	20	0	17	17	17				
92	Sylhet 50MW PP (EPL)	Gas (RPP)	27x2.0	50	50	0	0	0	0				
93	Sylhet 10MW PP (Desh)	Gas (RPP)	6x1.95	10	10	0	10	10	10				
94	Shahjahanulla 25 MW PP	Gas (CIPP, REB)	3x9.34	25	25	0	16	24	24				
95	Bibiana-II 341 MW CCGP (Summit)	Gas (IPP)	1x222+1x119	341	341	320	295	341	341				
96	Bibiyan-II 400 MW CCGP	Gas (PDB)	1x285+1x115	400	400	0	0	0	0				
<b>Sylhet Zone Total</b>					<b>1944</b>	<b>1899</b>	<b>1000</b>	<b>1049</b>	<b>1124</b>	<b>1124</b>	<b>0</b>	<b>0</b>	
97	Bheramara GTPP Unit-1,2 & 3	HSD (PDB)	3 x 20	60	46	0	0	0	40				
98	Bheramara 410 MW CCGP	Gas (NWP/GCL)	1 x 278+1 x 132	410	410	340	320	330	330				
99	Fairdipur 50 MW Peaking PP	HFO (PDB)	8x6.98	54	54	0	0	0	36				
100	Gopalganj 100 MW Peaking PP	HFO (PDB)	16x6.98	109	109	0	0	30	70				
101	Khulna 225 MW CCGP	HSD (NWP/GCL)	1 x 150+1x75	230	230	0	0	0	225				
102	Khulna 115 PP MW (KPCL-2)	HFO (QRPP)	7x17	115	115	32	115	115	115				
103	Noapara 100 MW PP (Bangla Trac)	HSD (IPP)	70x1.4+7x1.5+15	100	100	0	0	0	100				
104	Noapara 40 MW PP (Khanjahan Ali)	HFO (QRPP)	5x8.5	40	40	0	16	33	33				
105	Rupsha 105 MW PP (Orion rupsha)	HFO (IPP)	6x18.445	105	105	0	0	50	105				
106	Madhumati 100 MW PP	HFO (NWP/GCL)	6x18.415	105	105	0	15	50	105				
**	Bheramara (HVDC)	India		1000	1000	522	778	542	789				
<b>Khulna Zone Total</b>					<b>2328</b>	<b>2314</b>	<b>894</b>	<b>1244</b>	<b>1150</b>	<b>1948</b>	<b>0</b>	<b>0</b>	
107	Barisal GT PP Unit-1&2	HSD (PDB)	2 x 20	40	30	0	0	0	30				
108	Barisal 110 MW PP (Summit)	HFO (IPP)	7 x 17.076	110	110	0	80	70	110				
109	Bhola 33 MW PP (Venture)	Gas (RPP)	1x34.50	33	33	13	20	20	20				
110	Bhola 225 MW CCGP	Gas (PDB)	2x63+1x68	194	194	91	90	85	84				
111	Bhola 95 MW PP (Aggreko)	Gas (QRPP)	1.1x96	95	95	32	96	95	95				
<b>Barisal Zone Total</b>					<b>472</b>	<b>462</b>	<b>136</b>	<b>286</b>	<b>270</b>	<b>339</b>	<b>0</b>	<b>0</b>	
112	a) Baghabani 71 MW GTPP	Gas (PDB)	1 x 71	71	71	0	0	0	71			Gas Shortage	
112	b) Baghabani 100 MW GTPP	Gas (PDB)	1 x 100	100	100	0	0	0	100			Gas Shortage	
113	Baghabani 50 MW Peaking PP	HFO (PDB)	6x8.9	52	52	0	9	0	50				
114	Baghabani 200 MW PP (Paramount)	HSD (IPP)	135x1.6	200	200	0	0	200	200				
115	Bera 70 MW Peaking PP	HFO (PDB)	9x8.29	71	71	0	0	0	45				
116	Amnura 50 MW PP(Sinha)	HFO (QRPP)	7x7.79	50	50	33	40	40	40				
117	Chapainawabganj 100 MW Peaking	HFO (PDB)	12x8.924	104	104	25	57	80	100				
118	Katakhal 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	0	40	40				
119	Katakhal 50 MW PP (Northern)	HFO (QRPP)	6x8.9	50	50	0	0	40	40				
120	Santahar 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	0	0	38				
121	Sirajgonj 225MW CCGP Unit-1	Gas (NWP/GCL)	1x150+1x75	210	210	185	180	150	150				
122	Sirajgonj 225MW CCGP Unit-2	Gas (NWP/GCL)	1x150 + 1x75	220	220	0	0	0	220			Gas Shortage	
123	Sirajgonj 225MW CCGP Unit-3	Gas (NWP/GCL)	1x141+1x79	220	220	0	0	0	220			Gas Shortage	
124	Sirajgonj 400 MW CCGP Unit-4	Gas (IPP)	1x282+1x132	414	414	431	376	410	410				
125	Bogra 22 MW PP (GBB)	Gas (RPP)	6x4.0	22	22	18	18	22	22				
126	Bogura 20 MW PP (Energyprima)	Gas (RPP)	5x3.3+5x2.0	20	10	11	11	10	10				
127	Ullapara 11 MW PP (Summit)	Gas (SIPP, REB)	4x2.90	11	11	11	11	11	11				
128	Natore 52 MW PP (Rajlanka)	HFO (IPP)	6x8.92	52	52	0	0	52	52				
129	Bagura 113 MW PP (Confidence) Unit-1	HFO (IPP)	6*18.55	113	113	109	109	113	113				
130	Bagura 113 MW PP (Confidence) Unit-2	HFO (IPP)	6x18.55	113	113	0	35	0	113				
<b>Rajshahi Zone Total</b>					<b>2193</b>	<b>2183</b>	<b>823</b>	<b>846</b>	<b>1168</b>	<b>1434</b>	<b>611</b>	<b>0</b>	
131	a) Barapukuria TPP Unit-1	Coal (PDB)	1 x 125	125	85	92	91	90	90				
131	b) Barapukuria TPP Unit-2	Coal (PDB)	1 x 125	125	85	0	0	0	0			85 Shutdown for Low Demand	
132	Barapukuria 275 MW TPP Unit-3	Coal (PDB)	1 x 274	274	274	280	280	280	280				
133	Rangpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	0	17				
134	Rangpur 113 MW PP (Confidence)	HFO (IPP)	7*16x 2*3	113	113	0	101	113	113				
135	Saidpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	0	17				
136	Majpara, Tatalia 8 MW Solar PP (Sympa)	Solar (IPP)	1 x 8	8	8	4.2	0	8	0				
<b>Rangpur Zone Total</b>					<b>685</b>	<b>605</b>	<b>376</b>	<b>472</b>	<b>491</b>	<b>517</b>	<b>0</b>	<b>85</b>	
<b>Sub-total: Plants in operation</b>					<b>19580</b>	<b>19057</b>	<b>7981.1</b>	<b>9361</b>	<b>11451</b>	<b>14138</b>	<b>1785</b>	<b>560</b>	
<b>Available Power at Sub-station end excluding P/S auxiliary use and Transmission loss</b>													
					<b>7499</b>	<b>8470</b>	<b>9361</b>	<b>10758</b>	<b>13283</b>				
<b>(B) Contract expired power plants</b>													
137	Shahjibazar 50MW PP (EPL)	Gas (RPP)	27x2.0	50	50	0	0	0	0			Contract expired	
<b>Sub-Total: Plants under long term maintenance</b>					<b>50</b>	<b>50</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>			
<b>Gross Total</b>					<b>19630</b>	<b>19107</b>	<b>7981.1</b>	<b>9361</b>	<b>11451</b>	<b>14138</b>	<b>1785</b>	<b>560</b>	
<b>(C) Actual data of 18.02.20 (Yesterday) Tuesday :</b>													
01.	Max. Demand (Generation end)	: 9361.00 MW, at = 19:00 hrs P	12.	Zone wise Demand and Load-shed at Evening Peak (Sub-station end) :									
02.	Max. Demand (Sub-station end)	: 8470.00 MW, at = 19:00 hrs P	Zone	Demand MW	Supply MW	Load Shed MW	Zone	Demand MW	Supply MW	Load Shed MW			
03.	Highest Generation (Generation end)	: 9361.00 MW, at = 19:00 hrs	Dhaka	3125	3125	0	Mymensingh	737	737	0			
04.	Minimum Generation (Generation end)	: 5914.00 MW, at = 5:00 hrs	Chattogram	950	950	0	Sylhet	323	323	0			
05.	Day-peak Generation (Generation end)	: 7981.10 MW, at = 12:00 hrs	Khulna	1076	1076	0	Barishal	221	221	0			
06.	Evening-peak Generation (Generation end)	: 9361.00 MW, at = 19:00 hrs	Rajshahi	1076	1076	0	Rangpur	221	221	0			
07.	Evening Peak Load-shed (Sub-station end)	: 0.00 MW, at = 19:00 hrs P	Cumilla	741	741	0							
08.	Actual Minimum Generation up to 8:00 hrs.	: 5812.00 MW, at = 5:00 hrs am											
09.	Generation shortfall at evening peak due to :												
a)	Gas limitation	: 1625 MW	13.	Fuel cost :		(a) Gas = 124320732 Taka	(c) Coal = 41568601 Taka						
c)	Coal supply Limitation	: 0 MW				(b) Oil = 186585840 Taka	Total = 165889333 Taka						
b)	Low water level in Kaptai lake	: 160 MW											
c)	Plants under shut down/ maintenance	: 560 MW	14.	Maximum Temperature in Dhaka was :		28.6° C							
10.	Total Energy (Generation + India Import)	: 182.29 MKWh	15.	Export through East-West interconnections :									
	By Gas = 134.221 MKWh	By Oil = 24.240 MKWh		At evening peak-hour		: -291 MW, at 19:00 hrs PM							
	By Coal = 8.949 MKWh	By Hydro = 1.578 MKWh		Maximum		: -421 MW, at 8:00 hrs							
	By Solar = 0.185 MKWh			Energy		: 3.5745 MKWh							
11.	Total Gas Supplied	: 1093.14 MMCFD											
<b>(D) Forecast of 19.02.20 (Today) Wednesday :</b>													
01.	Maximum Demand	: 9500 MW (Generation end)	04.	Maximum Load-shed		: 0 MW At evening peak (Sub-station end)							
02.	Maximum Generation	: 14138 MW (Generation end)	05.	Total Generation		: 184.99 MKWh							
03.	Maximum Shortage	: -4638 MW (Generation end)	06.	Probable Max. Temperature in Dhaka :		29.2° C							

\* Captive Power \*\* Imported Power

#Remarks: Highest Generation 12893MW on 29-05-2019 at 21:00

(Faouzi Islam Shaker)  
Deputy Secretary, Generation