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|---------------------------------------|-----------|----------------------|--------------------------|---------------------|---------|--|--|
| Till now the maximum generation is :- | | 12893 MW | | 21:00 Hrs | | Reporting Date : 15-Jan-20 | |
| The Summary of Yesterday's | | 14-Jan-20 | | Generation & Demand | | Today's Actual Min Gen. & Probable Gen. & Demand | |
| Day Peak Generation : | 7100.7 MW | 9:00 | Min. Gen. at | 5:00 | 5294 MW | | |
| Evening Peak Generation : | 8727.0 MW | 19:00 | Available Max Generation | 14779 MW | | | |
| E.P. Demand (at gen end) : | 8727.0 MW | 19:00 | Max Demand (Evening) : | 8900 MW | | | |
| Maximum Generation : | 8727.0 MW | 19:00 | Reserve(Generation end) | 5879 MW | | | |
| Total Gen. (MKWH) : | 165.6 | System Load Factor : | 79.07% | Load Shed | 0 MW | | |

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|---|---------|------------|--------------|------|--------|----------|----------|
| EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR | | | | | | | |
| Export from East grid to West grid :- | Maximum | -445 MW | at | 7:00 | Energy | MKWHR. | |
| Import from West grid to East grid :- | Maximum | - | MW | at | - | Energy | - MKWHR. |
| Water Level of Kaptai Lake at 6:00 A.M on | | 15-Jan-20 | Rule curve : | | 100.34 | Ft.(MSL) | |
| Actual : | 95.25 | Ft.(MSL) : | | | | | |

| | | | | | | | |
|---------------------------------------|---------|----------------|----------------------|-------|--------------|---------|---------------|
| Gas Consumed : | Total = | 1122.47 MMCFD. | Oil Consumed (PDB) : | | HSD : | Liter | |
| | | | | | FO : | Liter | |
| Cost of the Consumed Fuel (PDB+Pvt) : | | Gas : | Tk133,434,459 | Oil : | Tk72,364,662 | Total : | Tk224,729,277 |
| | | Coal : | Tk18,930,156 | | | | |

Load Shedding & Other Information

| Area | Yesterday | | Estimated Demand (S/S end) | | Today | | Rates of Shedding (On Estimated Demand) |
|-----------------|-----------|------|----------------------------|--|----------|----|---|
| | MW | | MW | | MW | | |
| Dhaka | 0 | 0:00 | 3182 | | 0 | 0% | |
| Chittagong Area | 0 | 0:00 | 1077 | | 0 | 0% | |
| Khulna Area | 0 | 0:00 | 964 | | 0 | 0% | |
| Rajshahi Area | 0 | 0:00 | 870 | | 0 | 0% | |
| Mymensingh Area | 0 | 0:00 | 787 | | 0 | 0% | |
| Sylhet Area | 0 | 0:00 | 635 | | 0 | 0% | |
| Barisal Area | 0 | 0:00 | 362 | | 0 | 0% | |
| Rangpur Area | 0 | 0:00 | 164 | | 0 | 0% | |
| Total | 0 | | 8529 | | 0 | | |

Information of the Generating Units under shut down.

Planned Shut-Down

Forced Shut-Down

- 1) Barapukuria ST: Unit-1,2.
- 2) Summit Meghna 305 MW
- 3) Ghorasal Unit-1,3,5
- 4) Baghabari 100 MW
- 5) Sylhet 150 MW
- 6) Bheramara 410 MW
- 7) Ashuganj Precision
- 8) Ashuganj unit-4

Additional Information of Machines, lines, Interruption / Forced Load shed etc.

| Description | Comments on Power Interruption |
|---|--|
| a) Hathazari-Baraulia 132 kV Ckt-2 & associated Bay was under shut down from 09:07 to 14:44 for A/M. | |
| b) Savar 132/33 kV T1 transformer & 33 kV Bus-A was under shut down from 09:21 to 10:25 for A/M. | |
| c) Dohazari-Cox's Bazar 132 kV Ckt-2 was under shut down from 08:26 to 17:56 for A/M. | |
| d) Khulshi-Abul Khair 132 kV Ckt & Bay was under shut down from 08:22 to 14:32 for A/M. | |
| e) Haripur-Bhulta 230 kV Ckt-2 was under shut down from 10:29 to 16:21 for A/M. | |
| f) Madanganj-Munshiganj 132 kV Ckt-1 was under shut down from 09:30 to 16:05 for A/M. | |
| g) Kulara 132 kV Bus-2 was under shut down from 09:07 to 12:26 for A/M. | |
| h) Haripur-Bhulta 132 kV Ckt was under shut down from 12:45 to 17:47 for A/M. | |
| i) Kamrangichar 132/33 kV GT1 transformer was under shut down from 09:10 to 17:12 for A/M. | |
| j) Fenchuganj-Sylhet 132 kV Ckt was under shut down from 09:44 to 12:32 for C/M. | About 15 MW power interruption occurred under Bhanibazar S/S area from 09:44 to 12:32. |
| k) Ishwardi-Bheramara 132 kV Ckt-2 was switched on at 09:23. | |
| l) Ashuganj-Cumilla 230 kV Ckt-1 was under shut down from 09:30 to 20:55 for A/M. | |
| m) Rajshahi 132/33 kV T1 transformer was under shut down from 12:48 to 16:16 for A/M. | |
| n) Baghabari 230/132 kV T02 transformer was under shut down from 09:50 to 14:50 for A/M. | |
| o) Kustia-Jhenaidah 132 kV Ckt-2 was under shut down from 10:07 to 17:31 for A/M. | |
| p) Barishal(South)-Barishal(Summit) 132 kV Ckt was under shut down from 09:37 to 15:47 for A/M. | |
| q) Madaripur 132/33 kV T3 transformer was under shut down from 11:34 to 12:09 for A/M. | |
| r) Meghnaghat 450 MW CCPP GT-2 was shut down at 09:45 for filter change and was synchronized at 16:13. | |
| s) Payra Coal Power Plant unit-1 was synchronized at 13:39. | |
| t) Bholia 225 MW CCPP DCT started at 10:00. | |
| u) Ashuganj(South) 450 MW CCPP GT & ST was synchronized at 09:24 & 15:45 respectively. | |
| v) Siddhirganj 335 MW CCPP ST was synchronized at 13:59. | |
| w) Ghorashal unit-4 was synchronized at 09:43. | |
| x) Mymensingh-Mymensingh RPCL 132 kV Ckt was under shut down from 10:17 to 18:11 for A/M. | |
| y) Shyampur 132/33 kV T2 transformer was switched on at 16:40. | |
| z) Chandpur CCPP GT tripped at 17:07 due to GBC trip and synchronized at 19:06. | |
| aa) Haripur EGCB ST was synchronized at 18:20. | |
| ab) Jamalpur-UMPL Ckt-1&2 tripped at 17:40 from Jamalpur end showing Dist. Z2&Z3. At that time UJPL & UMPL(64 MW) got tripped (Cable of UJPL 115 MW got burst) and was switched | About 60 MW power interruption occurred under Sherpur S/S area from 17:40 to 17:49. |
| ac) Sylhet 150 MW GT was synchronized at 19:05. | |
| ad) Siraganj unit-1 tripped at 22:15 due to high inter pressure. | |
| ae) Barishal-Patuakhali 132 kV single Ckt was shut down at 06:57(15/01/2020) for C/M. | About 30 MW power interruption has been occurring under Patuakhali S/S area since 06:57(15/01/2020). |
| Sub Divisional Engineer | Executive Engineer |
| Network Operation Division | Network Operation Division |
| | Superintendent Engineer |
| | Load Despatch Circle |