



**Bangladesh Power Development Board**  
**DAILY ELECTRICITY GENERATION REPORT**

Office of the Member, Generation  
Tel.: 9564667, 9551095

Month December, 2019		Day: Wednesday					Date: 11.12.19						
Probable Maximum Demand : 8700 MW		Probable Maximum Generation : 13787 MW					Rule Curve = 105.10 ft.						
Water Level of Kaptai Lake at 06:00 AM		Yesterday = 98.52 ft		Today = 98.38 ft									
Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	9	10.12.19 (Yesterday)		11.12.19 (Today)		10.12.19 (Yesterday)		Status of Machines under shut-down/ Maintenance	Probable shut-up date	
					Actual Peak Generation (MW)	Probable Peak Generation (MW)	Actual Peak Generation (MW)	Probable Peak Generation (MW)	Gas/water/Coal limitation MW	Machines shut down (MW)			Description/ Remarks
				Day		Evening		Day		Evening			
<b>(A) Plants in operation:</b>													
1	a) Ghorasal TPP (Unit-1&2)	Gas (PDB)	2 x 55	110	85	35	35	35	35	50	Unit-1 Under Maint.	13.12.19	
	b) Ghorasal Repowered CCPP Unit-3	Gas (PDB)	1 x 210	210	170	159	159	190	190		On Test		
	c) Ghorasal Repowered CCPP Unit-4	Gas (PDB)	1 x 210	210	180	0	0	0	0	180	Gas Shortage(On test)		
	d) Ghorasal TPP Unit-5	Gas (PDB)	1 x 210	210	190	0	0	0	0	190	Gas Shortage		
2	Ghorasal 365 MW CCPP Unit-7	Gas (PDB)	1x 254+1x 126	365	365	0	0	0	0	365	Under Maint.	22.12.19	
3	Ghorasal 108MW PP (Regent)	Gas (IPP)	34x3.35	108	108	13	62	108	108				
4	Ghorasal 78.5 MW PP(MAX)	Gas (QRPP)	2x40	78	78	0	0	0	0	78	Gas Shortage		
5	Tongi 80 MW GTPP	Gas (PDB)	1 x 105	105	105	0	0	0	0	105	Gas Shortage		
6	Haripur GTPP	Gas (PDB)	2 x 32	64	40	0	0	0	0	40	Gas Shortage		
7	Haripur 360MW CCPP(HPL)	Gas (IPP)	1x235+1x125	360	360	318	307	360	360				
8	Meghnaghat 450 MW CCPP(MPL)	Gas (IPP)	2x140+1x170	450	450	380	450	450	450				
9	210 MW Siddhirgonj TPP	Gas (PDB)	1 x 210	210	115	0	0	0	0	115	Gas Shortage		
10	Haripur 412 MW CCPP	Gas (EGCB)	1x273+1x139	412	412	372	85	412	412				
11	Siddhirgonj 2120 MW GTTP	Gas (EGCB)	2 x 105	210	210	57	34	100	100	176	Gas Shortage		
12	Siddhirgonj 335 MW CCPP	Gas (EGCB)	1 x 217+1x118	335	335	280	300	335	335				
13	Siddhirgonj 100 PP(Dutch Bangla)	HFO (QRPP)	12x8.9	100	100	0	0	100	100				
14	Meghnaghat CCPP(Summit)	GAS (QRPP)	2x110+1x110	305	305	0	0	0	0				
15	Meghnaghat 100 MW(IE)	HFO (QRPP)	12x8.9	100	100	0	0	100	100				
16	Madanganj 102 PP(Summit)	HFO (QRPP)	6x17	102	100	0	0	100	100				
17	Madanganj-55 MW PP(Summit)	HFO (IPP)	5x17.08+1x11.3	55	55	0	15	55	55				
18	Keraniganj 100 MW PP (Powerpac)	HFO (QRPP)	8x13.45	100	100	0	0	100	100				
19	Gagnagar 102 MW PP (Digital Pow)	HFO (IPP)	12x8.924	102	102	0	0	100	100				
20	Narshingdi 22 MW PP (Doreen)	Gas (SIPP, REB)	8x2.90	22	22	19	19	22	22				
21	Summit Power (Madhabdi+Ashulia)	Gas (SIPP, REB)	6x3.67+7x3.73	80	80	53	57	57	57				
22	Maons 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	16	33	33	33				
23	Rupganj 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	17	14	33	33				
24	Gazipur 52 MW PP	HFO (RPCL)	6x8.90	52	52	0	0	52	52				
25	Gazipur 100 MW PP	HFO (RPCL)	6x18.415	105	105	52	0	90	90				
26	Kodda 150MW PP	HFO (BPDB-RPCL)	9x17.06	149	149	0	100	149	149				
27	Katpoti 52 MW PP (Sinha)	HFO (IPP)	7x7.90	51	51	12	47	48	48				
28	Kamalaghat 54 MW PP (Banco Energy)	HFO (IPP)	3x18.69	54	54	0	0	54	54				
29	Kodda 300 MW PP Unit-2 (Summit)	HFO (IPP)	18x17.076	300	300	0	215	200	300				
30	Kodda 149 MW PP Unit-1 (Summit)	HFO (IPP)	8x18.415+1x8.97	149	149	0	0	149	149				
31	Keraniganj 300 MW PP (APR)	HSD (IPP)	25x6.14	300	300	0	0	0	0				
32	Bramhangon 100 MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	0	0	0	100				
33	Auraha 100MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	0	0	0	100				
34	Nababganj 55 MW PP (Southern pc)	HFO (IPP)	3x19.3	55	55	0	35	55	55				
35	Manikganj 55 MW PP (Northern)	HFO (IPP)	3x19.3	55	55	0	35	55	55				
36	Bosila 108MW PP(CLC)	HFO (IPP)	12x8.775+1x3.5	108	108	0	72	72	72				
<b>Dhaka Zone Total</b>				<b>6047</b>	<b>5811</b>	<b>1783</b>	<b>2074</b>	<b>3614</b>	<b>3914</b>	<b>884</b>	<b>415</b>		
37	Kamaphuli Hydro PP Unit-1,2,3,4, 5	Hydro (PDB)	2x40, 3x50	230	230	80	80	80	80	150	Low Water Level		
38	a) Chattogram TPP-1	Gas (PDB)	1 x 210	210	180	120	120	120	120				
	b) Chattogram TPP-2	Gas (PDB)	1 x 210	210	180	0	0	0	0	180	Under Maint.	17.12.19	
39	Kaptai 7 MW Solar PP	Solar (PDB)		7	7	3.894	0	5	0				
40	Raozan 25 MW PP	HFO (RPCL)	3x8.9	25	25	0	0	25	25				
41	Teknat 20MW PP (Solartech)	Solar (IPP)	1x20	20	20	18.14	0	20	0				
42	Patenga 50MW PP (Baraka)	HFO (IPP)	8x6.89	50	50	0	47	50	50				
43	Sikalbaha 105 MW PP (Baraka Siku)	HFO (IPP)	6x18.415	105	105	105	105	105	105				
44	Shikalbaha Peaking GT	Gas (PDB)	1 x 150	150	150	0	0	0	0	150	Under Maint.	16.12.19	
45	Sikalbaha 225 MW CCPP	Gas (PDB)	1 x 150+1 x 75	225	225	216	204	215	215				
46	Anwara 300 MW PP (United)	HFO (IPP)	17x17.076+3x8.94	300	300	0	0	230	300				
47	Juldah 100 MW Unit-1 (Acom)	HFO (QRPP)	8x13.45	100	100	90	100	100	100				
48	Juldah 100 MW PP Unit-3 (Acom)	HFO (IPP)	8x13.45	100	100	0	0	100	100				
49	Dohazari -Kalaish 100 MW Peaking	HFO (PDB)	6x17.0	102	102	0	34	100	100				
50	Hathazari 100 MW peaking PP	HFO (PDB)	11x8.9	98	98	0	0	0	0				
51	Barabkunda 22 MW PP (Regent)	Gas (SIPP, PDB)	8x2.90	22	22	19	19	19	19				
*	Malancha, Ctg EPZ (United)	Gas	5x8.73+3x9.34			2	8	10	13				
52	Chattogram 108 MW PP (ECPV)	HFO (IPP)	16x7.00	108	108	2	97	50	100				
53	Sikalbaha 54 MW Power Plant(Jodiac Power)	HFO (IPP)	3x18.55+1x3.6	54	54	0	0	54	54				
54	Kamaphuli Power Ltd.	HFO (IPP)	6x18.41+1x6.4	110	110	0	0	50	110				
<b>Chattogram Zone Total</b>				<b>2226</b>	<b>2166</b>	<b>656.034</b>	<b>914</b>	<b>1333</b>	<b>1491</b>	<b>150</b>	<b>330</b>		
55	a) Ashuganj TPP Unit- 3	Gas (APSCL)	1 x 150	150	135	80	120	100	120	15	Gas Shortage		
	b) Ashuganj TPP Unit- 4	Gas (APSCL)	1 x 150	150	129	0	105	100	110	24	Gas Shortage		
	c) Ashuganj TPP Unit- 5	Gas (APSCL)	1 x 150	150	134	0	0	0	0	134	Gas Shortage		
56	Ashuganj 50 MW PP	Gas (APSCL)	14x3.968	53	45	37	37	37	37				
57	Ashuganj 225 MW CCPP	Gas (APSCL)	1x142+1775	221	221	0	0	0	0				
58	Ashuganj 450 MW CCPP(South)	Gas (APSCL)	1x360	360	360	330	270	360	360				
59	Ashuganj 450 MW CCPP(North)	Gas (APSCL)	1x361	360	360	350	300	360	360				
60	Ashuganj 55 MW PP (Precision)	Gas (RPP)	15'4	55	55	0	0	0	0				
61	Ashuganj 195MW PP (APSCL)	Gas (IPP)	20'9.73+1'16	195	195	8	55	55	55				
62	Ashuganj 51 MW PP (Midland)	Gas (IPP)	6x9.34	51	51	7	43	43	43				
63	Ashuganj 150MW PP (Midland)	HFO (IPP)	23x7.015	150	150	0	147	150	150				
64	Titas 50 MW Peaking PP	HFO (PDB)	6x8.92	52	52	0	0	0	50				
65	Chandpur 150 MW CCPP	Gas (PDB)	1X106+1x57	163	163	90	80	90	90				
66	Chandpur 200MW (Desh energy)	HFO (IPP)	12x18.415	200	200	0	170	150	200				
67	Feni 22MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	22	22	22	22				
68	Feni 11 MW PP (Doreen)	Gas (SIPP, REB)	4x2.90	11	11	0	11	11	11				
69	Jangalia 33MW PP (Summit)	Gas (SIPP, PDB)	4x8.73	33	33	0	33	33	33				
70	Jangalia 52 MW PP (Lakdanavi)	HFO (IPP)	6x8.92	52	52	0	0	0	50				
71	Cumilla 25 MW PP (Summit)	Gas (SIPP, REB)	3x3.67+2x6.97	25	25	0	8	20	20				
72	Daudkandi 200 MW PP (B. Trac)	HSD (IPP)	9x11.4+40x1.515+15x1.05	200	200	0	0	0	200				
73	Feni 114 MW Power Plant(Lakdanavi)	HFO (IPP)	7'18.415+1'9.78	114	114	0	0	0	114				
**	Impopt. (Tripura)	India		160	160	84	104	99	125				
<b>Cumilla Zone Total</b>				<b>2927</b>	<b>2867</b>	<b>1008</b>	<b>1505</b>	<b>1630</b>	<b>2150</b>	<b>173</b>	<b>0</b>		
74	RPCL 210MW CCPP	Gas (IPP)	4x35+1x70	210	202	156	145	160	160				
75	Tangal 22 MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	22	22	22	22				
76	Jamalpur 95 MW PP(Powerpac)	HFO (IPP)	12x8.924	95	95	0	24	95	95				
77	Jamalpur 115 MW PP (United)	HFO (IPP)	12x9.87	115	115	0	0	115	115				
78	Mymensingh 200 MW PP (United)	HFO (IPP)	21x9.780	200	200	80	200	100	200				
79	Sarishabari 3 MW Solar Plant	Solar (IPP)	12x8.924	3	3	2.1	0	1.6	0				
<b>Mymensingh Zone Total</b>				<b>645</b>	<b>637</b>	<b>260.1</b>	<b>391</b>	<b>493.6</b>	<b>592</b>	<b>0</b>	<b>0</b>		

Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	9	10.12.19 (Yesterday)		11.12.19 (Today)		10.12.19 (Yesterday)		Status of Machines under shut-down/ Maintenance		
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :		Description/ Remarks	Probable start-up date	
					Day	Evening	Day	Evening	Gas/water/Coal limitation MW	Machines shut down (MW)			
80	Fenchugonj CCPP Phase-1	Gas (PDB)	2x32+1x33	97	70	30	30	30					
81	Fenchugonj CCPP Phase-2	Gas (PDB)	2x35+1x35	104	90	50	62	52					
82	Fenchugonj 51 MW PP (Barakatuli)	Gas (RPP)	19x2.90	51	51	50	53	51					
83	Fenchugonj 44MW (Energyprima)	Gas (RPP)	12x3.3+5x2.0	44	44	47	47	44					
84	Kushlira 163 MW CCPP (KP)	Gas (IPP)	1x109+1x54	163	163	100	100	163					
85	Hobiganj 11MW PP Confidence-E	Gas (SIPP, REB)	4x2.90	11	11	0	11	11					
86	Shahjibazar GTPP Unit- 8 & 9	Gas (PDB)	2x35	70	66	65	69	66					
87	Shahjibazar 330 MW CCPP	Gas (PDB)	2x110+2x110	330	330	0	0	0		330	Under Maint.	25.12.19	
88	Shahjibazar 86MW PP (Shahjibazar)	Gas (RPP)	32x2.90	86	86	73	79	76					
89	Sylhet 150 MW CCPP	Gas (PDB)	1x142	142	142	0	0	0		142	Under Overhauling	31.01.2020	
90	Sylhet 20 MW GTPP	Gas (PDB)	1 x 20	20	20	0	17	20					
91	Sylhet 50MW PP (EPL)	Gas (RPP)	27x2.0	50	50	38	39	40					
92	Sylhet 10MW PP (Desh)	Gas (RPP)	6x1.95	10	10	10	10	10					
93	Shahjahanulla 25 MW PP	Gas (CIPP, REB)	3x9.34	25	25	0	24	24					
94	Bitiana-II 341 MW CCPP (Summit)	Gas (IPP)	1x222+1x119	341	341	300	300	341					
95	Bitiyana-III 400 MW CCPP	Gas (PDB)	1x285+1x115	400	400	411	363	400					
<b>Sylhet Zone Total</b>				<b>1944</b>	<b>1899</b>	<b>1174</b>	<b>1204</b>	<b>1328</b>	<b>1328</b>	<b>0</b>	<b>472</b>		
96	Bheramara GTPP Unit-1,2 & 3	HSD (PDB)	3 x 20	60	46	0	0	0					
97	Bheramara 360 MW CCPP	Gas (NWPGL)	1 x 278+1 x 132	410	410	190	155	300					
98	Faridpur 50 MW Peaking PP	HFO (PDB)	8x6.98	54	54	0	0	0					
99	Gopalganj 100 MW Peaking PP	HFO (PDB)	16x6.98	109	109	0	0	0					
100	Khulna 225 MW CCPP	HSD (NWPGL)	1 x 150+1x75	230	230	0	0	0					
101	Khulna 115 PP MW (KPCL-2)	HFO (QRPP)	7x17	115	115	0	0	0					
102	Noapara 100 MW PP (Bangla Trac)	HSD (IPP)	70x1.4+7x1.515	100	100	0	0	80					
103	Noapara 40 MW PP (Khanjahan Ali)	HFO (QRPP)	5x8.5	40	40	0	40	40					
104	Rupsha 105 MW PP (Oron rupsha)	HFO (IPP)	6x18.445	105	105	0	0	20					
105	Madhumati 100 MW PP	HFO (NWPGL)	6x18.445	105	105	0	35	0					
**	Bheramara (HVDC)	India		1000	1000	286	637	289					
<b>Khulna Zone Total</b>				<b>2328</b>	<b>2314</b>	<b>476</b>	<b>867</b>	<b>729</b>	<b>1706</b>	<b>0</b>	<b>0</b>		
106	Barisal GT PP Unit-1& 2	HSD (PDB)	2 x 20	40	30	0	0	30					
107	Barisal 110 MW PP (Summit)	HFO (IPP)	7 x 17.076	110	110	0	64	70					
108	Bhola 33 MW PP (Venture)	Gas (RPP)	1x34.50	33	33	18	26	26					
109	Bhola 225 MW CCPP	Gas (PDB)	2x63+1x68	194	194	114	100	120					
110	Bhola 95 MW PP (Aggreko)	Gas (QRPP)	1.1x96	95	95	0	0	95					
<b>Barishal Zone Total</b>				<b>472</b>	<b>462</b>	<b>132</b>	<b>190</b>	<b>311</b>	<b>381</b>	<b>0</b>	<b>0</b>		
111	a) Baghabari 71 MW GTPP	Gas (PDB)	1 x 71	71	71	0	0	0		71	Gas Shortage		
	b) Baghabari 100 MW GTPP	Gas (PDB)	1 x 100	100	100	0	0	0		100	Gas Shortage		
112	Baghabari 50 MW Peaking PP	HFO (PDB)	6x8.9	52	52	0	0	0		50			
113	Baghabari 200 MW PP (Paramount)	HSD (IPP)	135x1.6	200	200	0	0	200		200			
114	Bera 70 MW Peaking PP	HFO (PDB)	9x8.29	71	71	0	0	0		45			
115	Amnura 50 MW PP (Sinha)	HFO (QRPP)	7x7.79	50	50	24	50	50		50			
116	Chapainawabganj 100 MW Peaking	HFO (PDB)	12x8.924	104	104	0	0	80		100			
117	Katakhal 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	0	40		40			
118	Katakhal 50 MW PP (Northern)	HFO (QRPP)	6x8.9	50	50	0	0	40		42			
119	Santahar 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	0	0		36			
120	Sirajgonj 225MW CCPP Unit-1	Gas (NWPGL)	1x150+1x75	210	210	196	172	210		210			
121	Sirajgonj 225MW CCPP Unit-2	Gas (NWPGL)	1x150+1x75	220	220	200	173	140		140			
122	Sirajgonj 225MW CCPP Unit-3	Gas (NWPGL)	1x141+1x79	220	220	200	184	220		220			
123	Sirajgonj 400 MW CCPP Unit-4	Gas (IPP)	1x282+1x132	414	414	410	370	400		400			
124	Bogra 22 MW PP (GBB)	Gas (RPP)	6x4.0	22	22	21	22	22		22			
125	Bogura 20 MW PP (Energyprima)	Gas (RPP)	5x3.3+5x2.0	20	10	14	14	14		14			
126	Ullapara 11 MW PP (Summit)	Gas (SIPP, REB)	4x2.90	11	11	5	11	11		11			
127	Natore 52 MW PP (Rajjanka)	HFO (IPP)	6x8.92	52	52	24	0	52		52			
128	Bagura 113 MW PP (Confidence) Unit-1	HFO (IPP)	6*18.55	113	113	0	0	113		113			
129	Bagura 113 MW PP (Confidence) Unit-2	HFO (IPP)	6x18.55	113	113	0	113	0		113			
<b>Rajshahi Zone Total</b>				<b>2193</b>	<b>2183</b>	<b>1094</b>	<b>1109</b>	<b>1592</b>	<b>1858</b>	<b>171</b>	<b>0</b>		
130	a) Barapukuria TPP Unit-1	Coal (PDB)	1 x 125	125	85	0	0	0		85	Under Maintenance	21.12.19	
	b) Barapukuria TPP Unit-2	Coal (PDB)	1 x 125	125	85	0	0	0		85	Shutdown for Low Demand		
131	Barapukuria 275 MW TPP Unit-3	Coal (PDB)	1 x 274	274	274	180	180	200		220			
132	Rangpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	0		17			
133	Rangpur 113 MW PP (Confidence)	HFO (IPP)	7*16x 2*3	113	113	0	104	113		113			
134	Saidpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	0		17			
135	Majpara, Tatulia 8 MW Solar PP (Sympa)	Solar (IPP)	1 x 8	8	8	4.9	0	8		0			
<b>Rangpur Zone Total</b>				<b>685</b>	<b>605</b>	<b>185</b>	<b>284</b>	<b>321</b>	<b>367</b>	<b>0</b>	<b>170</b>		
<b>Sub-total: Plants in operation</b>				<b>19467</b>	<b>18944</b>	<b>6768</b>	<b>8538</b>	<b>11352</b>	<b>13787</b>	<b>1378</b>	<b>1387</b>		
<b>Available Power at Sub-station end excluding P/S auxiliary use and Transmission loss</b>						<b>6505</b>	<b>8072</b>	<b>10910</b>	<b>13251</b>				
<b>(B) Contract expired power plants</b>													
136	Ashuganj 53MW PP (United)	Gas (QRPP)	14x4.00	53	53	0	0	0		0	Contract expired		
137	Shahjibazar 50MW PP (EPL)	Gas (RPP)	27x2.0	50	50	0	0	0		0	Contract expired		
<b>Sub-Total: Plants under long term maintenance</b>				<b>103</b>	<b>103</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>				
<b>Gross Total</b>				<b>19570</b>	<b>19047</b>	<b>6768</b>	<b>8538</b>	<b>11352</b>	<b>13787</b>	<b>1378</b>	<b>1387</b>		
<b>(C) Actual data of 10.12.19 (Yesterday) Tuesday :</b>													
01.	Max. Demand (Generation end)	: 8538.00	MW, at = 19:00 hrs P	12.	Zone wise Demand and Load-shed at Evening Peak (Sub-station end) :								
02.	Max. Demand (Sub-station end)	: 8072.00	MW, at = 19:00 hrs P	Zone	Demand	Supply	Load Shed	Zone	Demand	Supply	Load Shed		
03.	Highest Generation (Generation end)	: 8538.00	MW, at = 19:00 hrs	Dhaka	3096	3096	0	Mymensingh	645	645	0		
04.	Minimum Generation (Generation end)	: 5279.00	MW, at = 5:00 hrs	Chattogram	931	931	0	Sylhet	331	331	0		
05.	Day-peak Generation (Generation end)	: 6768.03	MW, at = 12:00 hrs	Khulna	971	971	0	Barishal	225	225	0		
06.	Evening-peak Generation (Generation end)	: 8538.00	MW, at = 19:00 hrs	Rajshahi	971	971	0	Rangpur	225	225	0		
07.	Evening Peak Load-shed (Sub-station end)	: 0.00	MW, at = 19:00 hrs P	Cumilla	677	677	0						
08.	Actual Minimum Generation up to 8:00 hrs.	: 5134.00	MW, at = 5:00 hrs am										
09.	Generation shortfall at evening peak due to :												
	a) Gas limitation	: 1228	MW	13.	Fuel cost :			Total = 8072		8072			
	b) Coal supply Limitation	: 0	MW		(a) Gas =	125525389	Taka	(c) Coal =	17892114	Taka			
	c) Low water level in Kaptai lake	: 150	MW		(b) Oil =	98920402	Taka	Total =	143417503	Taka			
	d) Plants under shut down/ maintenance	: 1387	MW	14.	Maximum Temperature in Dhaka was : 27.9° C								
10.	Total Energy (Generation + India Import)	: 161.19	MKWh	15.	Export through East-West interconnections :								
	By Gas = 134.839	MKWH	By Oil = 10.339	MKWh	At evening peak-hour		: -247	MW, at	19:00 hrs PM				
	By Coal = 4.375	MKWH	By Hydro = 1.868	MKWh	Maximum		: -247	MW, at	19:00 hrs				
	By Solar = 0.177	MKWH			Energy		: 1.653	MKWh					
11.	Total Gas Supplied	: 1074.11	MMCFD										
<b>(D) Forecast of 11.12.19 (Today) Wednesday :</b>													
01.	Maximum Demand	: 8700	MW (Generation end)	04.	Maximum Load-shed : 0 MW At evening peak (Sub-station end)								
02.	Maximum Generation	: 13787	MW (Generation end)	05.	Total Generation : 164.25 MKWh								
03.	Maximum Shortage	: -5087	MW (Generation end)	06.	Probable Max. Temperature in Dhaka : 26.1° C								

\* Captive Power \*\* Imported Power

#Remarks: Highest Generation 12893MW on 29-05-2019 at 21:00

(MONIRUZZAMAN)  
Deputy Secretary, Generation