

POWER GRID COMPANY OF BANGLADESH LTD.				Revised	
NATIONAL LOAD DESPATCH CENTER				QF-LDC-08	
DAILY REPORT				Page -1	
Till now the maximum generation is :-		12893 MW		21:00 Hrs on 29-May-19	
Reporting Date :		9-Nov-19			
The Summary of Yesterday's Generation & Demand					
8-Nov-19		Hour :		Today's Actual Min Gen. & Probable Gen. & Demand	
Day Peak Generation :	6469.9 MW	Hour :	12:00	Min. Gen. at	5:00
Evening Peak Generation :	8117.0 MW	Hour :	19:30	Available Max Generation	14141 MW
E.P. Demand (at gen end) :	8117.0 MW	Hour :	19:30	Max Demand (Evening) :	9800 MW
Maximum Generation :	8117.0 MW	Hour :	19:30	Reserve(Generation end)	4341 MW
Total Gen. (MKWH) :	168.7	System Load Factor :	86.58%	Load Shed	0 MW
EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR					
Export from East grid to West grid :- Maximum		130 MW		at 19:00 Energy MKWHIR.	
Import from West grid to East grid :- Maximum		MW		at - Energy - MKWHIR.	
Water Level of Kaptai Lake at 6:00 A M on		9-Nov-19			
Actual :	101.24 Ft.(MSL)	Rule curve :	108.20 Ft.(MSL)		
Gas Consumed : Total = 1064.18 MMCFD.		Oil Consumed (PDB) :			
		HSD :		Liter	
		FO :		Liter	
Cost of the Consumed Fuel (PDB+Pvt) :		Gas :	Tk123,204,780		
		Coal :	Tk28,649,223	Oil :	Tk80,117,639 Total : Tk231,971,643
Load Shedding & Other Information					
Area		Yesterday		Today	
		Estimated Demand (S/S end)		Estimated Shedding (S/S end) Rates of Shedding	
		MW		MW (On Estimated Demand)	
Dhaka	0	0.00	3498	0	0%
Chittagong Area	0	0.00	1166	0	0%
Khujna Area	0	0.00	1062	0	0%
Rajshahi Area	0	0.00	960	0	0%
)	0	0.00	867	0	0%
Mymensingh Area	0	0.00	700	0	0%
Sylhet Area	0	0.00	396	0	0%
Barisal Area	0	0.00	180	0	0%
Rangpur Area	0	0.00	540	0	0%
Total	0	0.00	9388	0	0%
Information of the Generating Units under shut down.					
Planned Shut-Down			Forced Shut-Down		
			1) Barapukuria ST(9) Sirajganj unit-2		
			2) Sylhet-150 MW		
			3) Ghorasal Unit-1,3 & 5		
			4) Raozan #2		
			5) Ashuganj unit-4 & 5		
			6) Chandpur CAPP ST		
			7) Sylhet 150 MW		
			8) Fenchuganj # 03 & 04		
Additional Information of Machines, lines, Interruption / Forced Load shed etc.					
Description			Comments on Power Interruption		
a) Maniknagar 230/132 kV transformer T01 was under maint from 08:39 to 14:16 for A/M.					
b) Siddhirganj-Haripur 230 kV Ckt-1 was under shut down from 08:30 to 13:01 for A/M.					
c) Bheramara 230/132 kV transformer T01 was under maint from 08:04 to 17:10 for A/M.					
d) Narail 132/33 kV T1 transformer was under shut down from 10:35 to 20:34 for A/M.					
e) Ashuganj 230/132 kV, 300 MVA, DAT-12 transformers(New) were switched on at 15:21.					
f) Ghorasal unit-1 was synchronized at 16:05.					
g) Halishahar 132/33 kV T2 transformer tripped at 20:40 from 33 kV side showing E/F, D/T, 33 kV Rampura feeder fault and switched on at 20:49.			About 20 MW power interruption occurred under Halishahar S/S area from 20:40 to 20:49.		
h) Meghnaghat 450 MW GT-2 was synchronized at 22:06.					
i) Sirajganj unit-2 was shut down at 01:58(09/11/2019) due to low demand.					
j) Baghabari 100 MW was shut down at 03:44(09/11/2019) due to bad weather.					
k) Siddhirganj GT-2 was shut down at 03:12(09/11/2019) due to low demand.					
l) RPCL GT-4 was shut down at 03:47(09/11/2019) due to low demand.					
m) Bagherhat 132/33 kV T1 & T2 transformers tripped at 04:17(09/11/2019) due to over voltage and were switched on at 04:29(09/11/2019).			About 6 MW power interruption occurred under Bagherhat S/S area from 04:17(09/11/2019) to 04:29(09/11/2019).		
n) Sylhet 132/33 kV T1 transformer was shut down at 07:31(09/11/2019) for A/M.					
Sub Divisional Engineer Network Operation Division		Executive Engineer Network Operation Division		Superintendent Engineer Load Despatch Circle	