Superintendent Engineer

Load Despatch Circle

POWER GRID COMPANY OF BANGLADESH LTD. Revised NATIONAL LOAD DESPATCH CENTER OF-LDC-08 DAILY REPORT Page -1 Reporting Date : 12-Sep-19 12893 MW 29-May-19 Till now the maximum generation is: -21:00 Hrs on The Summary of Yesterday's 11-Sep-19 Generation & Demand Today's Actual Min Gen. & Probable Gen. & Demand Day Peak Generation 8450 MW 10061.0 MW 12:00 Min. Gen. at 8:00 Evening Peak Generation 12321 0 MW 20:00 Available Max Generation 14911 MW 12200 MW E.P. Demand (at gen end): 12321 0 MW 20:00 Max Demand (Evening) 2711 MW Maximum Generation 12321.0 MW 20:00 Reserve(Generation end) Total Gen. (MKWH) 85.08% Load Shed 251.6 m Load Factor 0 MW EXPORT/IMPORT THROUGH EAST-WEST INTERCONNECTOR Export from East grid to West grid :- Maximum -260 MW 20:00 Energy MKWHR Import from West grid to East grid :- Maximum MW MKWHR. Energy Water Level of Kaptai Lake at 6:00 A M on 12-Sep-19 Ft.(MSL) 101.53 Ft.(MSL) Actual: 104.61 Rule curve Gas Consumed : Total = 1348.08 MMCFD. Oil Consumed (PDB): HSD Liter FO Liter Cost of the Consumed Fuel (PDB+Pvt): Gas Tk151,976,095 Coal Tk37,581,554 Tk486,984,172 Total: Tk676,541,820 **Load Shedding & Other Information** Area Yesterday Today Estimated Demand (S/S end) Estimated Shedding (S/S end) Rates of Shedding MW MW (On Estimated Demand) MW Dhaka 0.00 4295 0 0% 0 0:00 0% 1463 0 Chittagong Area 0% Khulna Area 0 0:00 1311 n Rajshahi Area 0 0.00 1185 0 0% 0 0.00 1071 0 0% Mymensingh Area 0 0:00 864 0 0% 0% Svlhet Area 0 0:00 480 0 Barisal Area 0 0:00 222 0 0% 0 0:00 666 0 0% Rangpur Area Total 0 11559 0 Information of the Generating Units under shut down Planned Shut- Down Forced Shut-Down 1) Barapukuria ST: Unit 7) Ghorashal Unit-3,7 2) Khulna ST 110 MW 8) Sirajganj Unit-2 3) Sikalbaha ST 60 MW 9) Ashugani #3 4) Siddhirganj ST 10) Sylhet-150 MW 5) Ashuganj #4 6) Baghabari 100 MW Additional Information of Machines, lines, Interruption / Forced Load shed etc. Description **Comments on Power Interruption** a) Jhenaidah-Magura 132 kV Ckt-2 was shut down at 09:34 for D/W. b) HVDC 400 kV Shunt Reactor 10CF 21 was shut down at 10:16 for C/M. c) Kabirpur-Kaliakoir 132 kV Ckt-1 tripped at 10:09 from both ends showing protection trip at Kabirpur end & Dist. Z1 at Kaliakoir end and was switched on at 10:25. d) Madhumati 100 MW was under shut from 08:51 to 17:14 due to CM at Gopalganj S/S. e) Chatak 33 kV bus under 132/33 kV T3 transformer was under shut down from 10:34 to 16:38 for replacing Breaker of 33 kV PBS feeder. f) Bibiyana-Shahjibazar 230 kV Ckt-2 was under shut down from 10:42 to 14:39 for project work. g) Ghorashal-Joydebpur 132 kV Ckt-1 was under shut down from 13:21 to 14:41 for removing polythin hanging near tower #84. h) Baghabari 71 MW was shut down at 14:12 due to low gas pressure.

i) Chandpur CCPP 150 MW ST was synchronized at 15:52.

k) Siddhirganj 335 MW was shut down at 03:59(12/09/2019) due to low gas pressure.

m) Sirajganj-Baghabari 132 kV express line was shut down at 06:25(12/09/2019) for C/M.

l) Tongi-Gazipur Summit-2- Kaliakoir 230 kV Ckt was shut down at 06:19(12/09/2019) for maintenance work

Executive Engineer

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j) Bibiyana 230 kV Dia-3 was charged at 23:40.

at power plant(Gazipur Summit-2).

Sub Divisional Engineer

Network Operation Division