



**Bangladesh Power Development Board**  
**DAILY ELECTRICITY GENERATION REPORT**

Office of the Member, Generation  
Tel : 9564667, 9551095

Month September, 2019			Day : Wednesday				Date : 04.09.19					
Probable Maximum Demand : 12700 MW			Probable Maximum Generation : 15273 MW						Rule Curve = 0.00 ft.			
Water Level of Kaptai Lake at 06:00 AM			Yesterday = 105.56 ft				Today = 105.48 ft		03.09.19 (Yesterday)			
Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :		Status of Machines under shut-down/ Maintenance	
					Day	Evening	Day	Evening	Gas/water/Coal limitation MW	Machines shut down (MW)		
												Description/ Remarks
<b>(A) Plants in operation:</b>												
1	a) Ghorasal TPP (Unit-1&2)	Gas (PDB)	2 x 55	110	85	70	70	70				
	b) Ghorasal Repowered CAPP Unit-3	Gas (PDB)	1 x 210	210	170	0	0	0			On Test	
	c) Ghorasal Repowered CAPP Unit-4	Gas (PDB)	1 x 210	210	180	200	200	200			On Test	
	d) Ghorasal TPP Unit-5	Gas (PDB)	1 x 210	210	190	110	110	110				
2	Ghorasal 365 MW CAPP Unit-7	Gas (PDB)	1x 254+1x 126	365	365	0	0	0				
3	Ghorasal 108MW PP (Regent)	Gas (IPP)	34x3.35	108	108	90	97	94				
4	Ghorasal 78.5 MW PP(MAX)	Gas (QRPP)	2x40	78	78	67	69	70				
5	Tongi 80 MW GTPP	Gas (PDB)	1 x 105	105	105	0	0	0		105	Gas Shortage	
6	Haripur GTPP	Gas (PDB)	2 x 32	64	40	0	0	0		40	Gas Shortage	
7	Haripur 360MW CCPP(HPL)	Gas (IPP)	1x235+1x125	360	360	310	351	350				
8	Meghnaghat 450 MW CCPP(MPL)	Gas (IPP)	2x140+1x170	450	450	370	320	450				
9	210 MW Siddhirganj TPP	Gas (PDB)	1 x 210	210	115	0	0	0			Gas Shortage	
10	Haripur 412 MW CAPP	Gas (EGCB)	1x273+1x139	412	412	0	261	350			395	
11	Siddhirganj 2'120 MW GTTP	Gas (EGCB)	2 x 105	210	210	0	0	0			210	Gas Shortage
12	Siddhirganj 335 MW CAPP	Gas (EGCB)	1 x 217	217	217	326	334	335			335	
13	Siddhirganj 100 PP(Dutch Bangla)	HFO (QRPP)	12x8.9	100	100	100	70	100			100	
14	Meghnaghat CCPP(Summit)	GAS (IPP)	2x110+1x110	305	305	282	251	290			290	
15	Meghnaghat 100 MW(EL)	HFO (QRPP)	12x8.9	100	100	100	74	100			100	
16	Madanganj 102 PP(Summit)	HFO (QRPP)	6x17	102	100	98	97	100			100	
17	Madanganj-55 MW PP(Summit)	HFO (IPP)	5x17.08+1x11.3	55	55	15	42	55			55	
18	Keraniganj 100 MW PP (Powerpac)	HFO (QRPP)	8x13.45	100	100	0	74	100			100	
19	Gagnagar 102 MW PP (Digital Pow)	HFO (IPP)	12x8.924	102	102	72	101	100			100	
20	Narsingdi 22 MW PP (Doreen)	Gas (SIPP, REB)	8x2.90	22	22	19	22	22			22	
21	Summit Power, (Madhabdi-Ashulia)	Gas (SIPP, REB)	6x3.67+7x8.73	80	80	54	55	57			57	
22	Maona 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	25	33	33			33	
23	Rupganj 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	33	33	33			33	
24	Gazipur 52 MW PP	HFO (RPCL)	6x8.90	52	52	43	43	51			51	
25	Gazipur 100 MW PP	HFO (RPCL)	6x18.415	105	105	70	70	70			70	
26	Kodda 150MW PP	HFO (BPDB-RPCL)	9x17.06	149	149	32	133	133			133	
27	Katpott 52 MW PP (Sinha)	HFO (IPP)	7x7.90	51	51	13	40	46			46	
28	Kamalaghat 54 MW PP (Banco Energy)	HFO (IPP)	3x18.69	54	54	53	53	54			54	
29	Kodda 300 MW PP Unit-2 (Summit)	HFO (IPP)	18x17.076	300	300	45	121	200			300	
30	Kodda 149 MW PP Unit-1 (Summit)	HFO (IPP)	8x18.415+1x8.97	149	149	132	135	149			149	
31	Keraniganj 300 MW PP (APR)	HSD (IPP)	25x14.4	300	300	0	308	0			300	
32	Bramhangon 100 MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	0	10	0			100	
33	Aurahati 100MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	0	12	0			100	
34	Nabaganj 55 MW PP (Southern pc)	HFO (IPP)	3x19.3	55	55	35	35	55			55	
35	Manikganj 55 MW PP (Northern)	HFO (IPP)	3x19.3	55	55	55	55	55			55	
36	Bosila 108MW PP(CLC)	HFO (IPP)	12x8.775+1x3.5	108	108	72	72	72			72	
<b>Dhaka Zone Total</b>				<b>5929</b>	<b>5693</b>	<b>2891</b>	<b>3751</b>	<b>3904</b>	<b>4551</b>	<b>470</b>	<b>0</b>	
37	Kamaphuli Hydro PP Unit-1,2,3,4, 5	Hydro (PDB)	2x40, 3x50	230	230	205	212	215			215	
38	a) Chattogram TPP-1	Gas (PDB)	1 x 210	210	180	90	100	100			100	
	b) Chattogram TPP-2	Gas (PDB)	1 x 210	210	180	120	120	120			120	
39	Kaptai 7 MW Solar PP	Solar (PDB)		7	7	3.12	0	4.4			0	
40	Raozan 25 MW PP	HFO (RPCL)	3x8.9	25	25	24	25	25			25	
41	Teknaf 20MW PP (Solartech)	Solar (IPP)	1x20	20	20	20.2	0	20			0	
42	Patenga 50MW PP (Baraka)	HFO (IPP)	8x6.89	50	50	32	26	50			50	
43	Sikalbaha 105 MW PP (Baraka Sik)	HFO (IPP)	6x18.415	105	105	0	15	50			100	
44	Shikalbaha Peaking GT	Gas (PDB)	1 x 150	150	150	105	130	130			130	
45	Sikalbaha 225 MW CAPP	Gas (PDB)	1 x 150+1 x 75	225	225	192	204	215			215	
46	Anwara 300 MW PP (United)	HFO (IPP)	17x17.076+3x8.04	300	300	52	70	230			260	
47	Juldah 100 MW Unit-1 (Accorn)	HFO (QRPP)	8x13.45	100	100	10	40	100			100	
48	Juldah 100 MW Unit-3 (Accorn)	HFO (IPP)	8x13.45	100	100	100	100	100			100	
49	Dohazari -Kalaish 100 MW Peaking	HFO (PDB)	6x17.0	102	102	0	68	50			85	
50	Hathazari 100 MW peaking PP	HFO (PDB)	11x8.9	98	98	0	0	0			0	
51	Barakunda 22 MW PP (Regent)	Gas (SIPP, PDB)	8x2.90	22	22	19	22	22			22	
	* Malancha, Ctg EPZ (United)	Gas	5x8.73+3x9.34			5	30	10			30	
52	Chattogram 108 MW PP (ECPV)	HFO (IPP)	16x7.00	108	108	94	51	90			90	
53	Sikalbaha 54 MW Power Plant(Jodiac Power)	HFO (IPP)	3x18.55+1x3.6	54	54	54	34	54			54	
54	Kamaphuli Power Ltd.	HFO (IPP)	6x18.41+1x6.4	110	110	36	35	113			113	
<b>Chattogram Zone Total</b>				<b>2226</b>	<b>2166</b>	<b>1161.32</b>	<b>1282</b>	<b>1698.4</b>	<b>1809</b>	<b>0</b>	<b>0</b>	
55	a) Ashuganj TPP Unit- 3	Gas (APSCL)	1 x 150	150	135	0	0	0			0	
	b) Ashuganj TPP Unit- 4	Gas (APSCL)	1 x 150	150	129	0	0	0			0	
	c) Ashuganj TPP Unit- 5	Gas (APSCL)	1 x 150	150	134	100	100	135		129	Gas Shortage	
56	Ashuganj 50 MW PP	Gas (APSCL)	14x3.968	53	45	30	30	30			30	
57	Ashuganj 225 MW CAPP	Gas (APSCL)	1x142+1'75	221	221	141	142	225			225	
58	Ashuganj 450 MW CAPP(South)	Gas (APSCL)	1x360	360	360	130	275	360			360	
59	Ashuganj 450 MW CAPP(North)	Gas (APSCL)	1x361	360	360	340	320	360			360	
60	Ashuganj 55 MW PP (Precision)	Gas (RPP)	15'4	55	55	50	50	55			55	
61	Ashuganj 195MW PP (APSL)	Gas (IPP)	20'9.73+1'16	195	195	127	68	130			130	
62	Ashuganj 51 MW PP (Midland)	Gas (IPP)	6x9.34	51	51	43	43	43			43	
63	Ashuganj 150MW PP (Midland)	HFO (IPP)	23x7.015	150	150	45	100	150			150	
64	Titas 50 MW Peaking PP	HFO (PDB)	6x8.92	52	52	0	0	0			50	
65	Chandpur 150 MW CAPP	Gas (PDB)	1X106+1x57	163	163	0	0	0			0	
66	Chandpur 200MW (Desh energy)	HFO (IPP)	12x18.415	200	200	140	180	200			200	
67	Feni 22MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	16	19	22			22	
68	Feni 11 MW PP (Doreen)	Gas (SIPP, REB)	4x2.90	11	11	8	11	11			11	
69	Jangalia 33MW PP (Summit)	Gas (SIPP, PDB)	4x8.73	33	33	33	33	33			33	
70	Jangalia 52 MW PP (Lakdanavi)	HFO (IPP)	6x8.92	52	52	22	52	52			52	
71	Cumilla 25 MW PP (Summit)	Gas (SIPP, REB)	3x3.67+2x6.97	25	25	20	21	20			20	
72	Daudkandi 200 MW PP (B. Trac)	HSD (IPP)	8x1.4+4x1.515+15x1.05	200	200	0	0	0			200	
**	Impoopr (Tripura)	India		160	160	148	188	149			191	
<b>Cumilla Zone Total</b>				<b>2813</b>	<b>2753</b>	<b>1397</b>	<b>1632</b>	<b>1975</b>	<b>2267</b>	<b>129</b>	<b>0</b>	
73	RPCL 210MW CAPP	Gas (IPP)	4x35+1x70	210	202	146	151	150			150	
74	Tangali 22 MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	22	22	22			22	
75	Jamalpur 95 MW PP(Powerpac)	HFO (IPP)	12x8.924	95	95	89	95	95			95	
76	Jamalpur 115 MW PP (United)	HFO (IPP)	12x9.87	115	115	115	115	115			115	
77	Mymensingh 200 MW PP (United)	HFO (IPP)	21x9.780	200	200	50	192	200			200	
78	Sarishabari 3 MW Solar Plant	Solar (IPP)	12x8.924	3	3	1.7	0	1.6			0	
<b>Mymensingh Zone Total</b>				<b>645</b>	<b>637</b>	<b>423.7</b>	<b>575</b>	<b>583.6</b>	<b>582</b>	<b>0</b>	<b>0</b>	

Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	03.09.19 (Yesterday)		04.09.19 (Today)		03.09.19 (Yesterday)		Status of Machines under shut-down/ Maintenance		
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :		Description/ Remarks	Probable start-up date	
					Day	Evening	Day	Evening	Gas/water/Coal limitation MW	Machines shut down (MW)			
79	Fenchugonj CCGP Phase-1	Gas (PDB)	2x32+1x33	97	70	58	60	60	60				
80	Fenchugonj CCGP Phase-2	Gas (PDB)	2x35+1x35	104	90	42	41	41	41				
81	Fenchugonj 51 MW PP (Barakatul)	Gas (RPP)	19x2.90	51	51	44	52	51	51				
82	Fenchugonj 44MW (Energyprima)	Gas (RPP)	12x3.3+5x2.0	44	44	48	48	50	50				
83	Kushiana 163 MW CCGP (KP)	Gas (IPP)	1x109+1x54	163	163	100	163	163	163				
84	Hobiganj 11MW PP Confidence-E	Gas (SIPP, REB)	4x2.90	11	11	11	11	11	11				
85	Shahjibazar GTTP Unit- 8 & 9	Gas (PDB)	2x35	70	66	62	67	66	66				
86	Shahjibazar 330 MW CCGP	Gas (PDB)	2x110+2x110	330	330	232	237	259	259				
87	Shahjibazar 86MW PP (Shahjibaza)	Gas (RPP)	32x2.90	86	86	73	77	77	77				
88	Shahjibazar 50MW PP (EPL)	Gas (RPP)	27x2.0	50	50	44	45	45	46				
89	Sylhet 150 MW CCGP	Gas (PDB)	1x142	142	142	84	64	90	100				
90	Sylhet 20 MW GTTP	Gas (PDB)	1 x 20	20	20	18	18	18	18				
91	Sylhet 50MW PP (EPL)	Gas (RPP)	27x2.0	50	50	41	40	46	46				
92	Sylhet 10MW PP (Desh)	Gas (RPP)	6x1.95	10	10	10	10	10	10				
93	Shahjahanulla 25 MW PP	Gas (CIPP, REB)	3x9.34	25	25	24	24	24	24				
94	Bibiana-II 341 MW CCGP (Summit)	Gas (IPP)	1x222+1x119	341	341	290	280	315	320				
95	Bibiana-III 400 MW CCGP	Gas (PDB)	1x285	285	285	0	0	0	0				
<b>Sylhet Zone Total</b>					<b>1879</b>	<b>1834</b>	<b>1181</b>	<b>1237</b>	<b>1326</b>	<b>1342</b>	<b>0</b>	<b>0</b>	
96	Bheramara GTTP Unit-1,2 & 3	HSD (PDB)	3 x 20	60	46	0	0	0	30				
97	Bheramara 360 MW CCGP	Gas (NWPGL)	1 x 279+1 x 132	410	410	350	300	380	410				
98	Faridpur 50 MW Peaking PP	HFO (PDB)	8x6.98	54	54	0	24	0	42				
99	Gopalganj 100 MW Peaking PP	HFO (PDB)	16x6.98	109	109	0	70	0	75				
100	Khulina 225 MW CCGP	HSD (NWPGL)	1 x 150+1x75	230	230	0	0	200	200				
101	Khulina 115 PP MW (KPCL-2)	HFO (QRPP)	7x17	115	115	27	99	115	115				
102	Noapara 100 MW PP (Bangla Trac)	HSD (IPP)	70x1.4+7x1.515	100	100	0	98	80	100				
103	Noapara 40 MW PP (Khanjahan Ali)	HFO (QRPP)	5x8.5	40	40	33	40	40	40				
104	Rupsha 105 MW PP (Orion rupsha)	HFO (IPP)	6x18.445	105	105	71	90	105	105				
105	Madhumati 100 MW PP	HFO (NWPGL)	6x18.415	105	105	17	105	100	100				
**	Bheramara (HVDC)	India		1000	1000	905	907	925	925				
<b>Khulina Zone Total</b>					<b>2328</b>	<b>2314</b>	<b>1403</b>	<b>1733</b>	<b>1945</b>	<b>2142</b>	<b>0</b>	<b>0</b>	
106	Barisal GT PP Unit-1& 2	HSD (PDB)	2 x 20	40	30	0	0	0	30				
107	Barisal 110 MW PP (Summit)	HFO (IPP)	7 x 17.076	110	110	0	110	70	110				
108	Bhola 33 MW PP (Venture)	Gas (RPP)	1x34.50	33	33	17	32	25	35				
109	Bhola 225 MW CCGP	Gas (PDB)	2x63+1x68	194	194	179	173	180	180				
110	Bhola 95 MW PP (Aggreko)	Gas (QRPP)	1.1x96	95	95	62	95	95	95				
<b>Barishal Zone Total</b>					<b>472</b>	<b>462</b>	<b>258</b>	<b>410</b>	<b>370</b>	<b>450</b>	<b>0</b>	<b>0</b>	
111 a)	Baghabari 71 MW GTTP	Gas (PDB)	1 x 71	71	71	55	55	60	60				
111 b)	Baghabari 100 MW GTTP	Gas (PDB)	1 x 100	100	100	0	0	0	0	100	Under transformer Maint.	07.9.19	
112	Baghabari 50 MW Peaking PP	HFO (PDB)	6x8.9	52	52	0	50	50	50				
113	Baghabari 200 MW PP (Paramount)	HSD (IPP)	135x1.6	200	200	0	0	200	200				
114	Bera 70 MW Peaking PP	HFO (PDB)	9x8.29	71	71	0	42	0	30				
115	Amnura 50 MW PP(Sinha)	HFO (QRPP)	7x7.79	50	50	12	50	40	50				
116	Chapanawabganj 100 MW Peaking	HFO (PDB)	12x8.924	104	104	0	95	80	100				
117	Katakhal 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	31	47	47				
118	Katakhal 50 MW PP (Northern)	HFO (QRPP)	6x8.9	50	50	34	42	42	42				
119	Santahar 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	18	0	35				
120	Sirajgonj 225MW CCGP Unit-1	Gas (NWPGL)	1x150+1x75	210	210	185	191	215	215				
121	Sirajgonj 225MW CCGP Unit-2	Gas (NWPGL)	1x150+1x75	220	220	0	0	0	0				
122	Sirajgonj 225MW CCGP Unit-3	Gas (NWPGL)	1x141+1x79	220	220	209	204	205	215				
123	Sirajgonj 400 MW CCGP Unit-4	Gas (IPP)	1x282+1x132	414	414	350	419	400	400				
124	Bogra 22 MW PP (GBB)	Gas (RPP)	6x4.0	22	22	18	22	22	22				
125	Bogra 20 MW PP (Energyprima)	Gas (RPP)	5x3.3+5x2.0	20	10	5	7	7	7				
126	Ulapara 11 MW PP (Summit)	Gas (SIPP, REB)	4x2.90	11	11	10	11	11	11				
127	Natore 52 MW PP (Rajlanka)	HFO (IPP)	6x8.92	52	52	25	52	52	52				
128	Bagura 113 MW PP (Confidence)	HFO (IPP)	6x18.55	113	113	105	113	113	113				
<b>Rajshahi Zone Total</b>					<b>2080</b>	<b>2070</b>	<b>1008</b>	<b>1402</b>	<b>1544</b>	<b>1649</b>	<b>0</b>	<b>100</b>	
129 a)	Barapukuria TPP Unit-1	Coal (PDB)	1 x 125	125	85	71	70	70	70				
129 b)	Barapukuria TPP Unit-2	Coal (PDB)	1 x 125	125	85	0	0	0	0	85	Under Maintenance	30.9.19	
130	Barapukuria 275 MW TPP Unit-3	Coal (PDB)	1 x 274	274	274	270	260	280	280				
131	Rangpur 20 MW GTTP	HSD (PDB)	1 x 20	20	20	0	0	0	0				
132	Rangpur 113 MW PP (Confidence)	HFO (IPP)	7*16x 2*3	113	113	90	105	113	113				
133	Saidpur 20 MW GTTP	HSD (PDB)	1 x 20	20	20	0	15	0	18				
134	Majpara, Tatalia 8 MW Solar PP (Sympa)	Solar (IPP)	1 x 8	8	8	8	8	8	8			On Test	
<b>Rangpur Zone Total</b>					<b>685</b>	<b>605</b>	<b>439</b>	<b>450</b>	<b>471</b>	<b>481</b>	<b>0</b>	<b>85</b>	
<b>Sub-total: Plants in operation</b>					<b>19057</b>	<b>18534</b>	<b>10162</b>	<b>12472</b>	<b>13817</b>	<b>15273</b>	<b>599</b>	<b>185</b>	
<b>Available Power at Sub-station end excluding PIS auxiliary use and Transmission loss</b>							<b>9726</b>	<b>11694</b>	<b>13224</b>	<b>14618</b>			
<b>(B) Contract expired power plants</b>													
135	Ashuganj 53MW PP (Uniled)	Gas (QRPP)	14x4.00	53	53	0	0	0	0			Contract expired	
136	Brahmanbaria 85 MW PP (Aggreko)	Gas (QRPP)	86x1.10	85	85	0	0	0	0			Contract expired	
Sub-Total: Plants under long term maintenance					138	138	0	0	0	0			
<b>Grand Total</b>					<b>19195</b>	<b>18672</b>	<b>10162</b>	<b>12472</b>	<b>13817</b>	<b>15273</b>	<b>599</b>	<b>185</b>	
<b>(C) Actual data of 03.09.19 (Yesterday) Tuesday :</b>													
01.	Max. Demand (Generation end)	:	12472.00	MW, at = 21:00:00 hr	12.	Zone wise Demand and Load-shed at Evening Peak (Sub-station end) :							
02.	Max. Demand (Sub-station end)	:	11694.00	MW, at = 21:00:00 hr	Zone	Demand MW	Supply MW	Load Shed MW	Zone	Demand MW	Supply MW	Load Shed MW	
03.	Highest Generation (Generation end)	:	12472.00	MW, at = 20:00 hrs	Dhaka	4304	4304	0	Mymensingh	987	987	0	
04.	Minimum Generation (Generation end)	:	8837.98	MW, at = 8:00 hrs	Chattogram	1105	1105	0	Sylhet	555	555	0	
05.	Day-peak Generation (Generation end)	:	10162.02	MW, at = 11:00 hrs	Khulina	1476	1476	0	Barishal	339	339	0	
06.	Evening-peak Generation (Generation end)	:	12472.00	MW, at = 21:00:00 hr	Rajshahi	1476	1476	0	Rangpur	339	339	0	
07.	Evening Peak Load-shed (Sub-station end)	:	0.00	MW, at = 21:00:00 hr	Cumilla	1113	1113	0					
08.	Actual Minimum Generation up to 8:00 hrs.	:	8941.50	MW									
09.	Generation shortfall at evening peak due to :	:											
a)	Gas limitation	:	599	MW	13.	Fuel cost :	(a) Gas = 150435734 Taka	(c) Coal = 37263320 Taka					
d)	Coal supply Limitation	:	0	MW		(b) Oil = 629389143 Taka	Total = 187699054 Taka						
b)	Low water level in Kaptai lake	:	0	MW									
c)	Plants under shut down/ maintenance	:	185	MW	14.	Maximum Temperature in Dhaka was :	34.6° C						
10.	Total Energy (Generation + India Import)	:	262.14	MKWh	15.	Export through East-West interconnections :							
	By Gas = 153.562 MKWh			By Oil = 69.864 MKWh		At evening peak-hour	:	-130	MW, at 21:00:00 hrs PM				
	By Coal = 8.154 MKWh			By Hydro = 4.805 MKWh		Maximum	:	-130	MW, at 20:00 hrs				
	By Solar= 0.181 MKWh					Energy	:	0.248	MKWh				
11.	Total Gas Supplied	:	1339.33	MMCFD									
<b>(D) Forecast of 04.09.19 (Today) Wednesday :</b>													
01.	Maximum Demand	:	12700	MW (Generation end)	04.	Maximum Load-shed	:	0	MW At evening peak (Sub-station end)				
02.	Maximum Generation	:	15273	MW (Generation end)	05.	Total Generation	:	266.94	MKWh				
03.	Maximum Shortage	:	-2573	MW (Generation end)	06.	Probable Max. Temperature in Dhaka :	:	34.3° C					

#Remarks: Highest Generation 12893MW on 29-05-2019 at 21:00

(MONIRUZZAMAN)  
Deputy Secretary, Generation