



**Bangladesh Power Development Board**  
**DAILY ELECTRICITY GENERATION REPORT**

Office of the Member, Generation  
Tel : 954467, 9551095

Month August, 2019		Day : Saturday				Date : 31.08.19					
Probable Maximum Demand : 12600 MW		Probable Maximum Generation : 15095 MW				Rule Curve = 98.67 ft.					
Water Level of Kaptai Lake at 06:00 AM		Yesterday = 105.41 ft				Today = 105.37 ft					
Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	30.08.19 (Yesterday)		31.08.19 (Today)		30.08.19 (Yesterday)		Status of Machines under shut-down/ Maintenance
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :		
					Day	Evening	Day	Evening	Gas/water/Coal limitation MW	Machines shut down (MW)	
<b>(A) Plants in operation:</b>											
1	a) Ghorasal TPP (Unit-1&2)	Gas (PDB)	2 x 55	110	85	70	70	70	70		
	b) Ghorasal Repowered CCPP Unit-3	Gas (PDB)	1 x 210	210	170	184	0	209	209		On Test
	c) Ghorasal Repowered CCPP Unit-4	Gas (PDB)	1 x 210	210	180	0	0	0	0		On Test
	d) Ghorasal TPP Unit-5	Gas (PDB)	1 x 210	210	190	110	110	110	110		
2	Ghorasal 365 MW CCPP Unit-7	Gas (PDB)	1x 254+1x 126	365	365	300	380	350	350		
3	Ghorashal 108MW PP (Regent)	Gas (IPP)	34x3.35	108	108	0	88	90	90		
4	Ghorashal 78.5 MW PP(MAX)	Gas (QRPP)	2x40	78	78	0	35	70	75		
5	Tongi 80 MW GTPP	Gas (PDB)	1 x 105	105	105	0	0	0	0	105	Gas Shortage
6	Haripur GTPP	Gas (PDB)	2 x 32	64	40	0	0	0	0	40	Gas Shortage
7	Haripur 360MW CCPP(HPL)	Gas (IPP)	1x235+1x125	360	360	336	351	350	350		
8	Meghnaghat 450 MW CCPP(MPL)	Gas (IPP)	2x140+1x170	450	450	370	370	370	370		
9	210 MW Siddhirganj TPP	Gas (PDB)	1 x 210	210	115	0	0	0	0	115	Gas Shortage
10	Haripur 412 MW CCPP	Gas (EGCB)	1x273+1x139	412	412	360	363	360	360		
11	Siddhirganj 2'120 MW GTPP	Gas (EGCB)	2 x 105	210	210	0	22	100	100	188	Gas Shortage
12	Siddhirganj 335 MW CCPP	Gas (EGCB)	1 x 217	217	217	0	0	0	0		
13	Siddhirganj 100 PP(Dutch Bangla)	HFO (QRPP)	12x8.9	100	100	0	75	100	100		
14	Meghnaghat CCPP(Summit)	GAS (IPP)	2x110+1x110	305	305	300	260	290	290		
15	Meghnaghat 100 MW(EL)	HFO (QRPP)	12x8.9	100	100	0	100	100	100		
16	Madanganj 102 PP(Summit)	HFO (QRPP)	6x17	102	100	0	100	100	100		
17	Madanganj-55 MW PP(Summit)	HFO (IPP)	5x17.08+1x11.3	55	55	0	30	55	55		
18	Keraniganj 100 MW PP (Powerpac)	HFO (QRPP)	8x13.45	100	100	0	50	100	100		
19	Gagnagar 102 MW PP (Digital Pow)	HFO (IPP)	12x8.924	102	102	0	101	100	100		
20	Narshingdi 22 MW PP (Doreen)	Gas (SIPP, REB)	8x2.90	22	22	22	22	22	22		
21	Summit Power,(Madhabdi-Ashulia)	Gas (SIPP, REB)	6x3.67+7x8.73	80	80	41	40	57	57		
22	Maona 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	33	33	33	33		
23	Rupganj 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	33	33	33	33		
24	Gazipur 52 MW PP	HFO (RPCL)	6x8.90	52	52	43	51	51	51		
25	Gazipur 100 MW PP	HFO (RPCL)	6x18.415	105	105	88	88	100	100		
26	Kodda 150MW PP	HFO (BPDB-RPCL)	9x17.06	149	149	0	133	133	133		
27	Katpott 52 MW PP (Sinha)	HFO (IPP)	7x7.90	51	51	26	46	46	46		
28	Kamalaghat 54 MW PP (Banco Energy)	HFO (IPP)	3x18.69	54	54	10	53	54	54		
29	Kodda 300 MW PP Unit-2 (Summit)	HFO (IPP)	18x17.076	300	300	0	300	200	300		
30	Kodda 149 MW PP Unit-1 (Summit)	HFO (IPP)	8x18.415+1x8.97	149	149	0	130	149	149		
31	Keraniganj 300 MW PP (APR)	HSD (IPP)	256x1.4	300	300	0	0	0	300		
32	Bramhangon 100 MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	0	0	0	100		
33	Aurahati 100MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	0	0	0	100		
34	Nabaganj 55 MW PP (Southern pc)	HFO (IPP)	3x19.3	55	55	0	35	55	55		
35	Manikganj 55 MW PP (Northern)	HFO (IPP)	3x19.3	55	55	0	35	55	55		
36	Bosila 108MW PP(CLC)	HFO (IPP)	12x8.775+1x3.5	108	108	66	72	72	72		
<b>Dhaka Zone Total</b>				<b>5929</b>	<b>5693</b>	<b>2392</b>	<b>3576</b>	<b>3984</b>	<b>4589</b>	<b>448</b>	<b>0</b>
37	Kamaphuli Hydro PP Unit-1,2,3,4, 5	Hydro (PDB)	2x40, 3x50	230	230	211	210	210	210		
38	a) Chattogram TPP-1	Gas (PDB)	1 x 210	210	180	90	90	100	100		
	b) Chattogram TPP-2	Gas (PDB)	1 x 210	210	180	120	120	120	120		
39	Kaptai 7 MW Solar PP	Solar (PDB)		7	7	4.2	0	4.4	0		
40	Raozan 25 MW PP	HFO (RPCL)	3x8.9	25	25	0	25	25	25		
41	Teknaf 20MW PP (Solartech)	Solar (IPP)	1x20	20	20	19	0	20	0		
42	Patenga 50MW PP (Baraka)	HFO (IPP)	8x6.89	50	50	32	50	50	50		
43	Sikalbaha 105 MW PP (Baraka Siku)	HFO (IPP)	6x18.415	105	105	0	0	50	100		
44	Shikalbaha Peaking GT	Gas (PDB)	1 x 150	150	150	130	100	130	130		
45	Sikalbaha 225 MW CCPP	Gas (PDB)	1 x 150+1 x 75	225	225	209	178	215	215		
46	Anwara 300 MW PP (United)	HFO (IPP)	17x17.076+3x8.04	300	300	140	160	230	260		
47	Juldah 100 MW Unit-1 (Acom)	HFO (QRPP)	8x13.45	100	100	10	10	100	100		
48	Juldah 100 MW Unit-3 (Acom)	HFO (IPP)	8x13.45	100	100	90	100	100	100		
49	Dohazari -Kalaish 100 MW Peaking	HFO (PDB)	6x17.0	102	102	0	82	50	85		
50	Hathazari 100 MW peaking PP	HFO (PDB)	11x8.9	98	98	0	0	0	0		
51	Barakunda 22 MW PP (Regent)	Gas (SIPP, PDB)	8x2.90	22	22	19	21	22	22		
*	Malancha, Ctg EPZ (United)	Gas	5x8.73+3x9.34			23	40	10	30		
52	Chattogram 108 MW PP (ECPV)	HFO (IPP)	16x7.00	108	108	13	90	90	90		
	Jodiac Power	HFO (IPP)				0	31	30	31		
53	Kamaphuli Power Ltd.	HFO (IPP)	6x18.41+1x6.4	110	110	2	17	113	113		
<b>Chattogram Zone Total</b>				<b>2172</b>	<b>2112</b>	<b>1112.2</b>	<b>1324</b>	<b>1669.4</b>	<b>1781</b>	<b>0</b>	<b>0</b>
54	a) Ashuganj TPP Unit- 3	Gas (APSCL)	1 x 150	150	135	0	0	0	0		
	b) Ashuganj TPP Unit- 4	Gas (APSCL)	1 x 150	150	129	0	0	0	0	129	Gas Shortage
	c) Ashuganj TPP Unit- 5	Gas (APSCL)	1 x 150	150	134	135	135	135	135		
55	Ashuganj 50 MW PP	Gas (APSCL)	14x3.968	53	45	30	30	30	30		
56	Ashuganj 225 MW CCPP	Gas (APSCL)	1x142+1*75	221	221	195	162	225	225		
57	Ashuganj 450 MW CCPP(South)	Gas (APSCL)	1x360	360	360	0	240	240	240		
58	Ashuganj 450 MW CCPP(North)	Gas (APSCL)	1x361	360	360	315	330	360	360		
59	Ashuganj 55 MW PP (Precision)	Gas (RPP)	15'4	55	55	53	54	55	55		
60	Ashuganj 53MW PP (United)	Gas (QRPP)	14x4.00	53	53	0	0	0	0		
61	Ashuganj 195MW PP (APSCL)	Gas (IPP)	20'9.73+1'16	195	195	53	55	55	55		
62	Ashuganj 51 MW PP (Midland)	Gas (IPP)	6x9.34	51	51	43	43	43	43		
63	Ashuganj 150MW PP (Midland)	HFO (IPP)	23x7.015	150	150	15	100	150	150		
64	Titas 50 MW Peaking PP	HFO (PDB)	6x8.92	52	52	0	0	0	50		
65	Chandpur 150 MW CCPP	Gas (PDB)	1X106+1x57	163	163	132	132	140	140		
66	Chandpur 200MW (Desh energy)	HFO (IPP)	12x18.415	200	200	36	200	200	200		
67	Feni 22MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	19	19	22	22		
68	Feni 11 MW PP (Doreen)	Gas (SIPP, REB)	4x2.90	11	11	11	11	11	11		
69	Jangalia 33MW PP (Summit)	Gas (SIPP, PDB)	4x8.73	33	33	33	33	33	33		
70	Jangalia 52 MW PP (Lakdanavi)	HFO (IPP)	6x8.92	52	52	1	52	52	52		
71	Cumilla 25 MW PP (Summit)	Gas (SIPP, REB)	3x3.67+2x6.97	25	25	20	20	20	20		
72	Daudkandi 200 MW PP (B. Trac)	HSD (IPP)	8x1.4+4x1.515+15x1.05	200	200	0	0	0	200		
**	Impoort (Tripura)	India		160	160	140	186	141	183		
<b>Cumilla Zone Total</b>				<b>2866</b>	<b>2806</b>	<b>1231</b>	<b>1802</b>	<b>1912</b>	<b>2204</b>	<b>129</b>	<b>0</b>
73	RPCL 210MW CCPP	Gas (IPP)	4x35+1x70	210	202	149	153	150	150		
74	Tangail 22 MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	22	22	22	22		
75	Jamalpur 95 MW PP(Powerpac)	HFO (IPP)	12x8.924	95	95	90	95	95	95		
76	Jamalpur 115 MW PP (United)	HFO (IPP)	12x9.87	115	115	107	106	115	115		
77	Mymensingh 200 MW PP (United)	HFO (IPP)	21x9.780	200	200	40	200	200	200		
78	Sarishabari 3 MW Solar Plant	Solar (IPP)	12x8.924	3	3	1.6	0	1.6	0		
<b>Mymensingh Zone Total</b>				<b>645</b>	<b>637</b>	<b>409.6</b>	<b>576</b>	<b>583.6</b>	<b>582</b>	<b>0</b>	<b>0</b>

Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	30.08.19 (Yesterday)		31.08.19 (Today)		30.08.19 (Yesterday)		Status of Machines under shut-down/ Maintenance		
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :		Description/ Remarks	Probable start-up date	
					Day	Evening	Day	Evening	Gas/water/Coal limitation MW	Machines shut down (MW)			
79	Fenchugonj CAPP Phase-1	Gas (PDB)	2x32-1x33	97	70	60	58	60	60				
80	Fenchugonj CAPP Phase-2	Gas (PDB)	2x35+1x35	104	90	20	31	30	30				
81	Fenchugonj 51 MW PP (Barakatuli)	Gas (RPP)	19x2.90	51	51	47	49	51	51				
82	Fenchugonj 44MW (Energyprima)	Gas (RPP)	12x3.3+5x2.0	44	44	48	48	50	50				
83	Kushiana 163 MW CAPP (KP)	Gas (IPP)	1x109+1x54	163	163	130	100	163	163				
84	Hobiganj 11MW PP Confidence-E	Gas (SIPP, REB)	4x2.90	11	11	8	11	11	11				
85	Shahjibazar GTPP Unit- 8 & 9	Gas (PDB)	2x35	70	66	65	67	67	67				
86	Shahjibazar 330 MW CAPP	Gas (PDB)	2x110+2x110	330	330	148	144	160	160				
87	Shahjibazar 86MW PP (Shahjibaza)	Gas (RPP)	32x2.90	86	86	77	77	77	77				
88	Shahjibazar 50MW PP (EPL)	Gas (RPP)	27x2.0	50	50	44	46	45	46				
89	Sylhet 150 MW CAPP	Gas (PDB)	1x142	142	142	80	70	70	100				
90	Sylhet 20 MW GTPP	Gas (PDB)	1 x 20	20	20	18	18	18	18				
91	Sylhet 50MW PP (EPL)	Gas (RPP)	27x2.0	50	50	41	46	46	46				
92	Sylhet 10MW PP (Desh)	Gas (RPP)	6x1.95	10	10	10	10	10	10				
93	Shahjahanulla 25 MW PP	Gas (CIPP, REB)	3x9.34	25	25	16	24	24	24				
94	Bibiana-II 341 MW CAPP (Summit)	Gas (IPP)	1x222+1x119	341	341	305	310	300	320				
95	Bibiyana-II 400 MW CAPP	Gas (PDB)	1x285	285	285	0	0	0	0				
<b>Sylhet Zone Total</b>					<b>1879</b>	<b>1834</b>	<b>1117</b>	<b>1109</b>	<b>1182</b>	<b>1233</b>	<b>0</b>	<b>0</b>	
96	Bheramara GTPP Unit-1,2 & 3	HSD (PDB)	3 x 20	60	46	0	0	0	30				
97	Bheramara 360 MW CAPP	Gas (NWPGL)	1 x 278+1 x 132	410	410	350	320	380	410				
98	Faridpur 50 MW Peaking PP	HFO (PDB)	8x6.98	54	54	0	25	0	42				
99	Gopalganj 100 MW Peaking PP	HFO (PDB)	16x6.98	109	109	0	51	0	75				
100	Khulna 225 MW CAPP	HSD (NWPGL)	1 x 150+1x75	230	230	0	0	200	200				
101	Khulna 115 PP MW (KPL-2)	HFO (QRPP)	7x17	115	115	0	115	115	115				
102	Noapara 100 MW PP (Bangla Trac)	HSD (IPP)	70x1.4+7x1.515	100	100	0	100	80	100				
103	Noapara 40 MW PP (Khanjahan Ali)	HFO (QRPP)	5x8.5	40	40	0	40	40	40				
104	Rupsha 105 MW PP (Orion rupsha)	HFO (IPP)	6x18.445	105	105	70	105	105	105				
105	Madhumati 100 MW PP	HFO (NWPGL)	6x18.415	105	105	87	101	100	100				
**	Bheramara (HVDC)	India		1000	1000	897	896	909	909				
<b>Khulna Zone Total</b>					<b>2328</b>	<b>2314</b>	<b>1404</b>	<b>1753</b>	<b>1929</b>	<b>2126</b>	<b>0</b>	<b>0</b>	
106	Barisal GT PP Unit-1& 2	HSD (PDB)	2 x 20	40	30	0	0	0	30				
107	Barisal 110 MW PP (Summit)	HFO (IPP)	7 x 17.076	110	110	0	110	70	110				
108	Bhola 33 MW PP (Venture)	Gas (RPP)	1x34.50	33	33	19	39	25	35				
109	Bhola 225 MW CAPP	Gas (PDB)	2x63+1x68	194	194	179	168	180	180				
110	Bhola 95 MW PP (Aggreko)	Gas (QRPP)	1.1x96	95	95	45	97	95	95				
<b>Barishal Zone Total</b>					<b>472</b>	<b>462</b>	<b>243</b>	<b>414</b>	<b>370</b>	<b>450</b>	<b>0</b>	<b>0</b>	
111	a) Baghabari 71 MW GTPP	Gas (PDB)	1 x 71	71	71	55	55	60	60				
	b) Baghabari 100 MW GTPP	Gas (PDB)	1 x 100	100	100	0	0	0	0		100	Under transformer Maint.	
112	Baghabari 50 MW Peaking PP	HFO (PDB)	6x8.9	52	52	0	50	50	50			07.9.19	
113	Baghabari 200 MW PP (Paramount)	HSD (IPP)	135x1.6	200	200	0	0	200	200				
114	Bera 70 MW Peaking PP	HFO (PDB)	9x8.29	71	71	0	25	0	30				
115	Amnura 50 MW PP (Sinha)	HFO (QRPP)	7x7.79	50	50	12	50	40	50				
116	Chapanawabganj 100 MW Peaking	HFO (PDB)	12x8.924	104	104	0	93	80	100				
117	Katakhal 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	38	47	47				
118	Katakhal 50 MW PP (Northern)	HFO (QRPP)	6x8.9	50	50	42	42	42	42				
119	Santalar 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	29	0	35				
120	Sirajgonj 225MW CAPP Unit-1	Gas (NWPGL)	1x150+1x75	210	210	204	167	215	215				
121	Sirajgonj 225MW CAPP Unit-2	Gas (NWPGL)	1x150 + 1x75	220	220	0	0	0	0				
122	Sirajgonj 225MW CAPP Unit-3	Gas (NWPGL)	1x141+1x79	220	220	210	167	205	215				
123	Sirajgonj 400 MW CAPP Unit-4	Gas (IPP)	1x282+1x132	414	414	330	420	400	400				
124	Bogra 22 MW PP (GBB)	Gas (RPP)	6x4.0	22	22	22	22	22	22				
125	Bogra 20 MW PP (Energyprima)	Gas (RPP)	5x3.3+5x2.0	20	10	7	7	7	7				
126	Ullapara 11 MW PP (Summit)	Gas (SIPP, REB)	4x2.90	11	11	8	11	11	11				
127	Natore 52 MW PP (Rajlanka)	HFO (IPP)	6x8.92	52	52	8	52	52	52				
128	Bagura 113 MW PP (Confidence)	HFO (IPP)	6x18.55	113	113	113	93	113	113				
<b>Rajshahi Zone Total</b>					<b>2080</b>	<b>2070</b>	<b>1011</b>	<b>1321</b>	<b>1544</b>	<b>1649</b>	<b>0</b>	<b>100</b>	
129	a) Barapukuria TPP Unit-1	Coal (PDB)	1 x 125	125	85	0	71	70	70				
	b) Barapukuria TPP Unit-2	Coal (PDB)	1 x 125	125	85	0	0	0	0		85	Under Maintenance	
130	Barapukuria 275 MW TPP Unit-3	Coal (PDB)	1 x 274	274	274	250	220	280	280			30.9.19	
131	Rangpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	0	0				
132	Rangpur 113 MW PP (Confidence)	HFO (IPP)	7*16x 2*3	113	113	55	106	113	113				
133	Saidpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	0	18				
134	Malpara, Tabula 8 MW Solar PP (Sympa)	Solar (IPP)	1 x 8	8	8	5.4	0	8	0			On Test	
<b>Rangpur Zone Total</b>					<b>685</b>	<b>605</b>	<b>310</b>	<b>397</b>	<b>471</b>	<b>481</b>	<b>0</b>	<b>85</b>	
<b>Sub-total: Plants in operation</b>					<b>19056</b>	<b>18533</b>	<b>9230</b>	<b>12272</b>	<b>13645</b>	<b>15095</b>	<b>577</b>	<b>185</b>	
<b>Available Power at Sub-station end excluding P/S auxiliary use and Transmission loss</b>					<b>8686</b>	<b>11318</b>	<b>12840</b>	<b>14204</b>					
<b>(B) Contract expired power plants</b>													
135	Brahmanbaria 85 MW PP (Aggreko)	Gas (QRPP)	86x1.10	85	85	0	0	0	0			Contract expired	
<b>Sub-Total: Plants under long term maintenance</b>					<b>85</b>	<b>85</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>			
<b>Gross Total</b>					<b>19141</b>	<b>18618</b>	<b>9230</b>	<b>12272</b>	<b>13645</b>	<b>15095</b>	<b>577</b>	<b>185</b>	
<b>(C) Actual data of 30.08.19 (Yesterday) Friday :</b>													
01.	Max. Demand (Generation end)	: 12272.00 MW, at = 21:00:00 hr	12.	Zone wise Demand and Load-shed at Evening Peak (Sub-station end) :									
02.	Max. Demand (Sub-station end)	: 11318.00 MW, at = 21:00:00 hr	Zone	Demand	Supply	Load Shed	Zone	Demand	Supply	Load Shed			
03.	Highest Generation (Generation end)	: 12272.00 MW, at = 21:00 hrs	Dhaka	3941	3941	0	Mymensingh	962	962	0			
04.	Minimum Generation (Generation end)	: 8798.00 MW, at = 9:00 hrs	Chattogram	1100	1100	0	Sylhet	524	524	0			
05.	Day-peak Generation (Generation end)	: 9230.20 MW, at = 11:00 hrs	Khulna	1464	1464	0	Barishal	354	354	0			
06.	Evening-peak Generation (Generation end)	: 12272.00 MW, at = 21:00:00 hr	Rajshahi	1464	1464	0	Rangpur	354	354	0			
07.	Evening Peak Load-shed (Sub-station end)	: 0.00 MW, at = 21:00:00 hr	Cumilla	1155	1155	0							
08.	Actual Minimum Generation up to 8:00 hrs.	: 9198.50 MW											
09.	Generation shortfall at evening peak due to :												
	a) Gas limitation	: 577 MW	13.	Fuel cost :	(a) Gas = 153867644 Taka	(c) Coal = 25100729 Taka							
	d) Coal supply Limitation	: 0 MW			(b) Oil = 517924596 Taka	Total = 178968373 Taka							
	b) Low water level in Kaptai lake	: 0 MW											
	c) Plants under shut down/ maintenance	: 185 MW	14.	Maximum Temperature in Dhaka was :	36° C								
10.	Total Energy (Generation + India Import)	: 255.26 MKWh	15.	Export through East-West interconnections :									
	By Gas = 159.403 MKWh	By Oil = 59.355 MKWh		At evening peak-hour	: -250 MW, at 21:00:00 hrs PM								
	By Coal = 5.958 MKWh	By Hydro = 4.922 MKWh		Maximum	: -250 MW, at 21:00 hrs								
	By Solar= 0.201 MKWh			Energy	: 0.8045 MKWh								
11.	Total Gas Supplied	: 1342.41 MMCFD											
<b>(D) Forecast of 31.08.19 (Today) Saturday :</b>													
01.	Maximum Demand	: 12600 MW (Generation end)	04.	Maximum Load-shed	: 0 MW At evening peak (Sub-station end)								
02.	Maximum Generation	: 15095 MW (Generation end)	05.	Total Generation	: 262.08 MKWh								
03.	Maximum Shortage	: -2495 MW (Generation end)	06.	Probable Max. Temperature in Dhaka :	34.7° C								

\*Captive Power \*\*Imported Power

#Remarks: Highest Generation 12893MW on 29-05-2019 at 21:00

(MONIRUZZAMAN)  
Deputy Secretary, Generation