



Bangladesh Power Development Board
DAILY ELECTRICITY GENERATION REPORT

Office of the Member, Generation
Tel : 9564667, 9551095

| Month May, 2019 | | Day : Sunday | | | | Date : 19.05.19 | | | | | | |
|--|---|------------------------------|-------------------------|--------------------------------|-----------------------------|-----------------------|-------------------------------|-------------|------------------------------|-------------------------|---|------------------------|
| Probable Maximum Demand : | | 12000 MW | | Probable Maximum Generation : | | 14146 MW | | | | | | |
| Water Level of Kaptai Lake at 06:00 AM | | Yesterday = 72.95 ft | | Today = 72.85 ft | | Rule Curve = 78.58 ft | | | | | | |
| Sl. No. | Name of Power Station | Nos. of Unit X Capacity (MW) | Installed Capacity (MW) | Derated/ Present Capacity (MW) | 18.05.19 (Yesterday) | | 19.05.19 (Today) | | 18.05.19 (Yesterday) | | Status of Machines under shut-down/ Maintenance | |
| | | | | | Actual Peak Generation (MW) | | Probable Peak Generation (MW) | | Gen. shortfall for : | | Description/ Remarks | Probable start-up date |
| | | | | | Day | Evening | Day | Evening | Gas/water/Coal limitation MW | Machines shut down (MW) | | |
| (A) Plants in operation: | | | | | | | | | | | | |
| 1 | a) Ghorasal ST-Unit -1 | Gas (PDB) | 1 x 55 | 55 | 40 | 38 | 38 | 38 | 38 | | | |
| | b) Ghorasal ST-Unit -2 | Gas (PDB) | 1 x 55 | 55 | 45 | 36 | 36 | 36 | 36 | | | |
| | c) Ghorasal Unit-3 (Repowering) GT | Gas (PDB) | 1 x 210 | 210 | 170 | 0 | 145 | 0 | 0 | | On Test | |
| | d) Ghorasal Unit-4 (repowering project) | Gas (PDB) | 1 x 210 | 210 | 180 | 0 | 140 | 140 | 140 | | On Test | |
| | (e) Ghorasal ST-Unit-5 | Gas (PDB) | 1 x 210 | 210 | 190 | 0 | 0 | 0 | 0 | 190 | Gas Shortage | |
| 2 | Ghorasal CCPP-Unit-7 | Gas (PDB) | 1x 254+1x 126 | 365 | 365 | 370 | 260 | 360 | 360 | | | |
| 3 | Ghorasal (Regent) | Gas (IPP) | 34x3.35 | 108 | 108 | 85 | 106 | 50 | 106 | | | |
| 4 | Ghorasal 78.5MW (Max) | Gas (QRPP) | 2x40 | 78 | 78 | 50 | 69 | 50 | 50 | | | |
| 5 | Tongi GT | Gas (PDB) | 1 x 105 | 105 | 105 | 0 | 0 | 0 | 0 | 105 | Gas Shortage | |
| 6 | Horipur GT-Unit-1,2 | Gas (PDB) | 2 x 32 | 64 | 40 | 0 | 0 | 0 | 0 | 40 | Gas Shortage | |
| 7 | Horipur NEPC (HFO) | HFO (IPP) | 8x15 | 110 | 110 | 0 | 55 | 110 | 110 | | | |
| 8 | Horipur Power CCPP | Gas (IPP) | 1x235+1x125 | 360 | 360 | 344 | 259 | 360 | 360 | | | |
| 9 | Meghnaghat CCPP | Gas (IPP) | 2x140+1x170 | 450 | 450 | 450 | 300 | 450 | 450 | | | |
| 10 | Shiddirganj ST | Gas (PDB) | 1 x 210 | 210 | 115 | 0 | 0 | 0 | 0 | 115 | Gas Shortage | |
| 11 | Horipur 412MW CCPP | Gas (EGCB) | 1x273+1x139 | 412 | 412 | 347 | 350 | 412 | 412 | | | |
| 12 | Shiddirganj GT-Unit-1&2 | Gas (EGCB) | 2 x 105 | 210 | 210 | 185 | 76 | 80 | 80 | 134 | Gas Shortage | |
| 13 | Siddhirganj CCPP-335 MW GT | Gas (EGCB) | 1 x 217 | 217 | 217 | 0 | 0 | 0 | 0 | 217 | Gas Shortage | |
| 14 | Siddhirganj (Dutch Bangla) | HFO (QRPP) | 12x8.9 | 100 | 100 | 0 | 50 | 100 | 100 | | | |
| 15 | Meghnaghat CCPP (Summit) | GAS (IPP) | 2x110+1x110 | 305 | 305 | 280 | 270 | 335 | 335 | | | |
| 16 | Meghnaghat (IEL) | HFO (QRPP) | 12x8.9 | 100 | 100 | 0 | 56 | 100 | 100 | | | |
| 17 | Madanganj (Summit) | HFO (QRPP) | 6x17 | 102 | 100 | 0 | 64 | 100 | 100 | | | |
| 18 | Madanganj-55 MW | HFO (IPP) | 5x17.08+1x11.3 | 55 | 55 | 0 | 55 | 55 | 55 | | | |
| 19 | Keraniganj (Powerpac) | HFO (QRPP) | 8x13.45 | 100 | 100 | 0 | 60 | 100 | 100 | | | |
| 20 | Gagnagarj (Orion) | HFO (IPP) | 12x8.924 | 102 | 102 | 30 | 100 | 102 | 102 | | | |
| 21 | Narshingdi (Doreen) | Gas (SIPP, REB) | 8x2.90 | 22 | 22 | 0 | 19 | 19 | 19 | | | |
| 22 | Summit Power, (Madhabdi+Ashulia) | Gas (SIPP, REB) | 6x3.67+7x8.73 | 80 | 80 | 50 | 47 | 50 | 50 | | | |
| 23 | Summit Power, Maona | Gas (SIPP, REB) | 4x8.73 | 33 | 33 | 17 | 0 | 33 | 33 | | | |
| 24 | Summit Power, Rupganj | Gas (SIPP, REB) | 4x8.73 | 33 | 33 | 33 | 33 | 33 | 33 | | | |
| 25 | Gazipur (RPCL) | HFO (RPCL) | 6x8.90 | 52 | 52 | 48 | 48 | 48 | 48 | | | |
| | Gazipur 100 MW | HFO (RPCL) | | | | 0 | 0 | 0 | 0 | | On Test | |
| 26 | Kodda 150MW Power Plant | HFO (BPDB-RPCL) | 9x17.06 | 149 | 149 | 0 | 149 | 149 | 149 | | | |
| 27 | Kathpotti 52 MW | HFO (IPP) | 7x7.90 | 51 | 51 | 46 | 30 | 48 | 48 | | | |
| 28 | Kamalaghat Munshiganj (Banco Energy) | HFO (IPP) | 3x18.69 | 54 | 54 | 0 | 35 | 54 | 54 | | | |
| 29 | Summit Gazipur-2 | HFO (IPP) | 18x17.076 | 300 | 300 | 0 | 140 | 300 | 300 | | | |
| 30 | Summit Kodda 149MW | HFO (IPP) | 8x18.415+1x8.97 | 149 | 149 | 50 | 135 | 149 | 149 | | | |
| 31 | APR Energy, Keraniganj | HSD (IPP) | 256x1.4 | 300 | 300 | 0 | 0 | 300 | 300 | | | |
| 32 | Bramhangao 100MW (Aggreco) | HSD (IPP) | 23x0.85+91x.959 | 100 | 100 | 0 | 0 | 100 | 100 | | | |
| 33 | Aourahati 100MW (Aggreco) | HSD (IPP) | 23x0.85+91x.959 | 100 | 100 | 0 | 0 | 100 | 100 | | | |
| 34 | Southern Power | HFO (IPP) | 3x19.3 | 55 | 55 | 35 | 55 | 55 | 55 | | | |
| 35 | Northern 55 MW | HFO (IPP) | 3x19.3 | 55 | 55 | 36 | 56 | 55 | 55 | | | |
| 36 | Bosila 108 MW (CLC) | HFO (IPP) | 12x8.775+1x3.5 | 108 | 108 | 62 | 64 | 64 | 64 | | | |
| Dhaka Zone Total | | | | 5934 | 5698 | 2592 | 3300 | 4535 | 4591 | 801 | 0 | |
| 37 | Kaptai Hydro Unit-1,2,3,4, 5 | Hydro (PDB) | 2x40, 3x50 | 230 | 230 | 32 | 37 | 37 | 37 | 193 | | Water Level Low |
| 38 | a) Chattogram ST-Unit -1 | Gas (PDB) | 1 x 210 | 210 | 180 | 0 | 0 | 0 | 0 | 180 | | Gas Shortage |
| | b) Chattogram ST-Unit -2 | Gas (PDB) | 1 x 210 | 210 | 180 | 150 | 150 | 150 | 150 | | | |
| 39 | Raozan 25 MW (RPCL) | HFO (RPCL) | 3x8.9 | 25 | 25 | 25 | 25 | 25 | 25 | | | |
| 40 | Teknaf Solartech 20MW | Solar (IPP) | 1x20 | 20 | 20 | 17.4 | 0 | 20 | 0 | | | |
| 41 | Patenga 50MW (Barakatullah) | HFO (IPP) | 8x6.89 | 50 | 50 | 39 | 43 | 43 | 43 | | | |
| 42 | Shikalbaha ST | Gas (PDB) | 1 x 60 | 60 | 40 | 0 | 0 | 0 | 0 | 40 | | Gas Shortage |
| 43 | Shikalbaha Peaking GT | Gas (PDB) | 1 x 150 | 150 | 150 | 145 | 100 | 145 | 145 | | | |
| 44 | Sikalbaha 225 MW CCPP (Dual Fuel) | Gas (PDB) | 1 x 150+1 x 75 | 225 | 225 | 226 | 230 | 225 | 225 | | | |
| 45 | Sikalbaha (Energis) | HFO (RPP) | 4x12.5+2x11.9+3x11.5 | 51 | 51 | 30 | 33 | 33 | 33 | | | |
| 46 | Julda (Acom) | HFO (QRPP) | 8x13.45 | 100 | 100 | 10 | 88 | 100 | 100 | | | |
| 47 | Juldah (Acom) 100 MW Unit-3 | HFO (IPP) | 8x13.45 | 100 | 100 | 90 | 100 | 100 | 100 | | | |
| 48 | Dohazari-Kalaish Peaking | HFO (PDB) | 6x17.0 | 102 | 102 | 0 | 85 | 85 | 85 | | | |
| 49 | Hathazari Peaking | HFO (PDB) | 11x8.9 | 98 | 98 | 0 | 85 | 76 | 76 | | | |
| 50 | Barabkunda (Regent) | Gas (SIPP, PDB) | 8x2.90 | 22 | 22 | 14 | 14 | 14 | 14 | | | |
| * | Malancha, Ctg, EPZ (United) | Gas | 5x8.73+3x9.34 | | | 2 | 35 | 10 | 35 | | | |
| 51 | Chattogram ECPV 108 MW | HFO (IPP) | 16x7.00 | 108 | 108 | 90 | 103 | 100 | 100 | | | |
| Chattogram Zone Total | | | | 1761 | 1681 | 870.4 | 1128 | 1163 | 1168 | 413 | 0 | |
| 52 | a) Ashuganj ST-Unit-3 | Gas (APSCL) | 1 x 150 | 150 | 135 | 0 | 0 | 0 | 0 | 135 | | Gas Shortage |
| | b) Ashuganj ST-Unit-4 | Gas (APSCL) | 1 x 150 | 150 | 129 | 0 | 0 | 0 | 0 | 129 | | Gas Shortage |
| | c) Ashuganj ST-Unit-5 | Gas (APSCL) | 1 x 150 | 150 | 134 | 0 | 0 | 0 | 0 | 134 | | Gas Shortage |
| 53 | Ashuganj Engines | Gas (APSCL) | 14x3.968 | 53 | 45 | 33 | 33 | 36 | 36 | | | |
| 54 | Ashuganj CCPP 225 MW | Gas (APSCL) | 1x142+1*75 | 221 | 221 | 198 | 185 | 221 | 221 | | | |
| 55 | Ashuganj CCPP(South) | Gas (APSCL) | 1x360 | 360 | 360 | 350 | 300 | 360 | 360 | | | |
| 56 | Ashuganj CCPP(North) | Gas (APSCL) | 1x361 | 360 | 360 | 240 | 180 | 260 | 260 | | | |
| 57 | Ashuganj (Precision) | Gas (RPP) | 15*4 | 55 | 55 | 5 | 30 | 5 | 30 | | | |
| 58 | Ashuganj (United) | Gas (QRPP) | 14x4.00 | 53 | 53 | 5 | 5 | 5 | 5 | | | |
| 59 | Ashuganj Modular 195 MW | Gas (IPP) | 20*9.73+1*16 | 195 | 195 | 63 | 63 | 63 | 63 | | | |
| 60 | Ashuganj (Midland) | Gas (IPP) | 6x9.34 | 51 | 51 | 15 | 45 | 45 | 45 | | | |
| 61 | Ashuganj 150MW Midland | HFO (IPP) | 23x7.015 | 150 | 150 | 33 | 100 | 150 | 150 | | | |
| 62 | Titas (Daudkandi) Peaking | HFO (PDB) | 6x8.92 | 52 | 52 | 0 | 0 | 0 | 50 | | | |
| 63 | Chandpur CCPP | Gas (PDB) | 1X106+1x57 | 163 | 163 | 100 | 100 | 100 | 100 | | | |
| 64 | Chandpur 200MW Desh energy | HFO (IPP) | 12x18.415 | 200 | 200 | 35 | 200 | 200 | 200 | | | |
| 65 | Feni (Doreen) | Gas (SIPP, PDB) | 8x2.90 | 22 | 22 | 0 | 0 | 22 | 22 | | | |
| 66 | Feni, Mohipal (Doreen) | Gas (SIPP, REB) | 4x2.90 | 11 | 11 | 11 | 11 | 11 | 11 | | | |
| 67 | Jangalia (Summit) | Gas (SIPP, PDB) | 4x8.73 | 33 | 33 | 33 | 33 | 33 | 33 | | | |
| 68 | Jangalia (Lakdanavi) | HFO (IPP) | 6x8.92 | 52 | 52 | 25 | 34 | 52 | 52 | | | |
| 69 | Summit Power, Cumilla | Gas (SIPP, REB) | 3x3.67+2x6.97 | 25 | 25 | 0 | 21 | 20 | 20 | | | |
| 70 | Daudkandi 200 MW | HSD (IPP) | 9x1.4+40x1.515+15x1.05 | 200 | 200 | 0 | 0 | 200 | 200 | | | |
| ** | Tripura | India | | 160 | 160 | 134 | 168 | 148 | 187 | | | |
| Cumilla Zone Total | | | | 2866 | 2806 | 1280 | 1508 | 1931 | 2045 | 398 | 0 | |
| 71 | RPCL CCPP | Gas (IPP) | 4x35+1x70 | 210 | 202 | 149 | 152 | 150 | 150 | | | |
| 72 | Tangail (Doreen) | Gas (SIPP, PDB) | 8x2.90 | 22 | 22 | 20 | 0 | 22 | 22 | | | |
| 73 | Jamalpur IPP | HFO (IPP) | 12x8.924 | 95 | 95 | 0 | 60 | 95 | 95 | | | |
| 74 | Jamalpur 115MW (United) | HFO (IPP) | 12x9.87 | 115 | 115 | 98 | 98 | 98 | 98 | | | |
| 75 | Mymensingh 200MW (United) | HFO (IPP) | 21x9.780 | 200 | 200 | 0 | 7 | 200 | 200 | | | |
| 76 | Sarishabari Solar Plant | Solar (IPP) | 12x8.924 | 3 | 3 | 0.9 | 0 | 2 | 0 | | | |
| Mymensingh Zone Total | | | | 645 | 637 | 267.9 | 317 | 567 | 565 | 0 | 0 | |

| Sl. No. | Name of Power Station | | Nos. of Unit X Capacity (MW) | Installed Capacity (MW) | Derated/ Present Capacity (MW) | 18.05.19 (Yesterday) | | 19.05.19 (Today) | | 18.05.19 (Yesterday) | | Status of Machines under shut-down/ Maintenance | |
|---|---|-----------------|------------------------------|--|---|-----------------------------|--|-------------------------------|--------------|------------------------------|-------------------------|---|------------------------|
| | | | | | | Actual Peak Generation (MW) | | Probable Peak Generation (MW) | | Gen. shortfall for : | | Description/ Remarks | Probable start-up date |
| | | | | | | Day | Evening | Day | Evening | Gas/water/Coal limitation MW | Machines shut down (MW) | | |
| 77 | Fenchuganj CAPP-1 | Gas (PDB) | 2x32+1x33 | 97 | 70 | 58 | 60 | 60 | 60 | | | | |
| 78 | Fenchuganj CAPP-2 | Gas (PDB) | 2x35+1x35 | 104 | 90 | 48 | 48 | 48 | 48 | | | | |
| 79 | Fenchuganj (Barakattullah) | Gas (RPP) | 19x2.90 | 51 | 51 | 26 | 46 | 50 | 50 | | | | |
| 80 | Fenchuganj (Energyprima) | Gas (RPP) | 12x3.3+5x2.0 | 44 | 44 | 50 | 30 | 44 | 44 | | | | |
| 81 | Kushiara 163 MW CAPP | Gas (IPP) | 1x109+1x54 | 163 | 163 | 130 | 100 | 100 | 163 | | | | |
| 82 | Hobiganj (Confidence-EP) | Gas (SIPP, REB) | 4x2.90 | 11 | 11 | 0 | 11 | 11 | 11 | | | | |
| 83 | Shajibazar GT:Unit-8,9 | Gas (PDB) | 2x35 | 70 | 66 | 63 | 63 | 66 | 66 | | | | |
| 84 | Shajibazar 330 MW CAPP | Gas (PDB) | 2x110+2x110 | 330 | 330 | 311 | 311 | 330 | 330 | | | | |
| 85 | Shajibazar (Shajibazar) | Gas (RPP) | 32x2.90 | 86 | 86 | 30 | 84 | 86 | 86 | | | | |
| 86 | Shajibazar (Energyprima) | Gas (RPP) | 27x2.0 | 50 | 50 | 45 | 44 | 46 | 46 | | | | |
| 87 | Sylhet 150MW GT | Gas (PDB) | 1x142 | 142 | 142 | 75 | 75 | 130 | 130 | | | | |
| 88 | Sylhet 20MW GT | Gas (PDB) | 1 x 20 | 20 | 20 | 0 | 0 | 19 | 19 | | | | |
| 89 | Sylhet (Energyprima) | Gas (RPP) | 27x2.0 | 50 | 50 | 42 | 45 | 40 | 40 | | | | |
| 90 | Sylhet (Desti) | Gas (RPP) | 6x1.95 | 10 | 10 | 10 | 10 | 10 | 10 | | | | |
| 91 | Shahjahanulla 25MW | Gas (CIPP, REB) | 3x9.34 | 25 | 25 | 24 | 24 | 25 | 25 | | | | |
| 92 | Summit Bibiana- 2 | Gas (IPP) | 1x222+1x119 | 341 | 341 | 275 | 280 | 341 | 341 | | | | |
| | Bibiana- 3 | Gas (PDB) | | | | 120 | 150 | 150 | 150 | | | On Test | |
| Sylhet Zone Total | | | | 1594 | 1549 | 1307 | 1381 | 1556 | 1619 | 0 | 0 | | |
| 93 | Bheramara GT: Unit-1,2,3 | HSD (PDB) | 3 x 20 | 60 | 46 | 0 | 32 | 0 | 32 | | | | |
| 94 | Bheramara 360 MW CAPP | Gas (NWPGL) | 1 x 278+1 x 132 | 410 | 410 | 0 | 0 | 0 | 0 | 410 | | Under Maintenance | 20.5.19 |
| 95 | Fairpur Peaking | HFO (PDB) | 8x6.98 | 54 | 54 | 0 | 25 | 35 | 35 | | | | |
| 96 | Gopalganj Peaking | HFO (PDB) | 16x6.98 | 109 | 109 | 0 | 63 | 50 | 80 | | | | |
| 97 | Khulna CAPP | HSD (NWPGL) | 1 x 150+1x75 | 230 | 230 | 0 | 0 | 0 | 0 | | | | |
| 98 | Khulna (KPCL-2) | HFO (QRPP) | 7x17 | 115 | 115 | 35 | 115 | 115 | 115 | | | | |
| 99 | Bangla Trac (Noapara) | HSD (IPP) | 70x1.4+7x1.515 | 100 | 100 | 0 | 57 | 100 | 100 | | | | |
| 100 | Noapara (Khanjahan Ali) | HFO (QRPP) | 5x8.5 | 40 | 40 | 32 | 40 | 40 | 40 | | | | |
| 101 | Labon Chora 105 MW | HFO (IPP) | 6x18.445 | 105 | 105 | 36 | 105 | 105 | 105 | | | | |
| 102 | Modhumati Power Plant | HFO (NWPGL) | 6x18.415 | 105 | 105 | 72 | 107 | 108 | 108 | | | | |
| ** | Bheramara HVDC Interconnector | India | | 1000 | 1000 | 930 | 931 | 943 | 943 | | | | |
| Khulna Zone Total | | | | 2328 | 2314 | 1105 | 1475 | 1496 | 1558 | 0 | 410 | | |
| 103 | Barisal GT :Unit -1, 2 | HSD (PDB) | 2 x 20 | 40 | 30 | 0 | 10 | 0 | 20 | | | | |
| 104 | Summit Barisal 110 MW | HFO (IPP) | 7 x 17.076 | 110 | 110 | 0 | 110 | 110 | 110 | | | | |
| 105 | Bhola (Venture) | Gas (RPP) | 1x34.50 | 33 | 33 | 18 | 33 | 33 | 33 | | | | |
| 106 | Bhola CAPP GT-1,2,ST | Gas (PDB) | 2x63+1x68 | 194 | 194 | 176 | 175 | 176 | 176 | | | | |
| 107 | Bhola Agreko 95 MW | Gas (QRPP) | 1.1x96 | 95 | 95 | 94 | 96 | 95 | 95 | | | | |
| Barishal Zone Total | | | | 472 | 462 | 288 | 424 | 414 | 434 | 0 | 0 | | |
| 108 | a) Baghabari GT | Gas (PDB) | 1 x 71 | 71 | 71 | 0 | 55 | 60 | 60 | | | | |
| | b) Baghabari GT | Gas (PDB) | 1 x 100 | 100 | 100 | 0 | 0 | 0 | 0 | 100 | | Under transformer Maint. | 10.6.19 |
| 109 | Baghabari Peaking | HFO (PDB) | 6x8.9 | 52 | 52 | 0 | 50 | 50 | 50 | | | | |
| 110 | Baghabari 200MW (Paramount) | HSD (IPP) | 135x1.6 | 200 | 200 | 0 | 0 | 200 | 200 | | | | |
| 111 | Bera Peaking | HFO (PDB) | 9x8.29 | 71 | 71 | 0 | 27 | 35 | 35 | | | | |
| 112 | Ammura | HFO (QRPP) | 7x7.79 | 50 | 50 | 0 | 50 | 50 | 50 | | | | |
| 113 | Chapainawabganj-100 MW | HFO (PDB) | 12x8.924 | 104 | 104 | 0 | 93 | 95 | 95 | | | | |
| 114 | Katakhali Peaking | HFO (PDB) | 6x8.7 | 50 | 50 | 0 | 42 | 44 | 44 | | | | |
| 115 | Katakhali (Northern) | HFO (QRPP) | 6x8.9 | 50 | 50 | 0 | 50 | 50 | 50 | | | | |
| 116 | Santahar Peaking | HFO (PDB) | 6x8.7 | 50 | 50 | 6 | 42 | 40 | 40 | | | | |
| 117 | Sirajganj CAPP 1 | Gas (NWPGL) | 1x150+1x75 | 210 | 210 | 202 | 175 | 200 | 200 | | | | |
| 118 | Sirajganj CAPP 2 | Gas (NWPGL) | 1x150 + 1x75 | 220 | 220 | 177 | 152 | 200 | 200 | | | | |
| 119 | Sirajganj CAPP-3 | Gas (NWPGL) | 1x141+1x79 | 220 | 220 | 179 | 162 | 220 | 220 | | | | |
| 120 | Sirajganj Unit-4 (Gas) | Gas (IPP) | 1x282+1x132 | 414 | 414 | 0 | 250 | 414 | 414 | | | | |
| 121 | Bogura (GBB) | Gas (RPP) | 6x4.0 | 22 | 22 | 22 | 22 | 22 | 22 | | | | |
| 122 | Bogura (Energyprima) | Gas (RPP) | 5x3.3+5x2.0 | 20 | 10 | 8 | 11 | 14 | 14 | | | | |
| 123 | Ulapara (Summit) | Gas (SIPP, REB) | 4x2.90 | 11 | 11 | 5 | 11 | 11 | 11 | | | | |
| 124 | Rajlanka 52 MW | HFO (IPP) | 6x8.92 | 52 | 52 | 10 | 50 | 52 | 52 | | | | |
| 125 | Confidence Power Bagura U-2 | HFO (IPP) | 6x18.55 | 113 | 113 | 0 | 108 | 108 | 108 | | | | |
| Rajshahi Zone Total | | | | 2080 | 2070 | 609 | 1350 | 1865 | 1865 | 0 | 100 | | |
| 126 | a) Barapukuria ST:Unit -1 | Coal (PDB) | 1 x 125 | 125 | 85 | 0 | 0 | 0 | 0 | 85 | | Under Overhauling | 25.05.19 |
| | b) Barapukuria ST:Unit - 2 | Coal (PDB) | 1 x 125 | 125 | 85 | 65 | 65 | 67 | 67 | 20 | | Coal Shortage | |
| 127 | Barapukuria ST:Unit - 3 | Coal (PDB) | 1 x 274 | 274 | 274 | 199 | 199 | 199 | 199 | 75 | | Coal Shortage | |
| 128 | Rangpur GT | HSD (PDB) | 1 x 20 | 20 | 20 | 0 | 16 | 17 | 17 | | | | |
| 129 | Syedpur GT | HSD (PDB) | 1 x 20 | 20 | 20 | 0 | 16 | 18 | 18 | | | | |
| Rangpur Zone Total | | | | 564 | 484 | 264 | 296 | 301 | 301 | 95 | 85 | | |
| Sub-total: Plants in operation | | | | 18244 | 17701 | 8583 | 11179 | 13828 | 14146 | 1707 | 595 | | |
| Available Power at Sub-station end excluding P/S auxiliary use and Transmission loss | | | | | | | | | | | | | |
| | | | | | | 8282 | 10853 | 13342 | 13649 | | | | |
| (B) Plant Under long term maintenance | | | | | | | | | | | | | |
| 130 | Brahmanbaria (Agreko) | Gas (QRPP) | 86x1.10 | 85 | 85 | 0 | 0 | 0 | 0 | | | | |
| Sub-Total: Plants under long term maintenance | | | | 85 | 85 | 0 | 0 | 0 | 0 | | | | |
| Gross Total | | | | 18329 | 17786 | 8583 | 11179 | 13828 | 14146 | 1707 | 595 | | |
| (C) Actual data of 18.05.19 (Yesterday) Saturday : | | | | | | | | | | | | | |
| 01. | Max. Demand (Generation end) | : | 11179.00 MW, at = 19:30 hrs | Zone wise Demand and Load-shed at Evening Peak (Sub-station end) : | | | | | | | | | |
| 02. | Max. Demand (Sub-station end) | : | 10853.00 MW, at = 19:30 hrs | Zone | Demand MW | Supply MW | Load Shed MW | Zone | Demand MW | Supply MW | Load Shed MW | | |
| 03. | Highest Generation (Generation end) | : | 11179.00 MW, at = 19:30 hrs | Dhaka | 4126 | 4126 | 0 | Mymensingh | 502 | 502 | 0 | | |
| 04. | Minimum Generation (Generation end) | : | 7004.50 MW, at = 7:00 hrs | Chattogram | 1088 | 1088 | 0 | Sylhet | 412 | 412 | 0 | | |
| 05. | Day-peak Generation (Generation end) | : | 8583.30 MW, at = 12:00 hrs | Khulna | 1461 | 1461 | 0 | Barishal | 334 | 334 | 0 | | |
| 06. | Evening-peak Generation (Generation end) | : | 11179.00 MW, at = 19:30 hrs | Rajshahi | 1461 | 1461 | 0 | Rangpur | 334 | 334 | 0 | | |
| 07. | Evening Peak Load-shed (Sub-station end) | : | 0.00 MW, at = 19:30 hrs | Cumilla | 1135 | 1135 | 0 | | | | | | |
| 08. | Actual Minimum Generation up to 8:00 hrs. | : | 8042.50 MW | | | | | | | | | | |
| 09. | Generation shortfall at evening peak due to : | : | | | | | | | | | | | |
| | a) Gas limitation | : | 1419 MW | 13. | Fuel cost: | (a) Gas = 103485370 Taka | (c) Coal = 28178765 Taka | | | | | | |
| | d) Coal supply Limitation | : | 95 MW | | | (b) Oil = 306104366 Taka | Total = 131664135 Taka | | | | | | |
| | b) Low water level in Kaptai lake | : | 193 MW | | | | | | | | | | |
| | c) Plants under shut down/ maintenance | : | 595 MW | 14. | Maximum Temperature in Dhaka was : | 35.5° C | | | | | | | |
| 10. | Total Energy (Generation + India Import) | : | 217.64 MKWh | 15. | Export through East-West interconnections : | | | | | | | | |
| | By Gas = 145.987 MKWh | | By Oil = 38.965 MKWh | | At evening peak-hour | : -240 MW, at 19:30 hrs | | | | | | | |
| | By Coal = 6.410 MKWh | | By Hydro = 0.735 MKWh | | Maximum | : -340 MW, at 15:00 hrs | | | | | | | |
| | By Solar = 0.135 MKWh | | | | Energy | : 1.73 MKWh | | | | | | | |
| 11. | Total Gas Supplied | : | 1333.09 MMCFD | | | | | | | | | | |
| (D) Forecast of 19.05.19 (Today) Sunday : | | | | | | | | | | | | | |
| 01. | Maximum Demand | : | 12000 MW (Generation end) | 04. | Maximum Load-shed | : | 0 MW At evening peak (Sub-station end) | | | | | | |
| 02. | Maximum Generation | : | 14146 MW (Generation end) | 05. | Total Generation | : | 233.63 MKWh | | | | | | |
| 03. | Maximum Shortage | : | -2146 MW (Generation end) | 06. | Probable Max. Temperature in Dhaka : | : | 37.6° C | | | | | | |

* Captive Power ** Imputed Power

#Remarks: Highest Generation 12494MW on 11-05-2019 at 20:00

(MONIRUZAMAN)
Deputy Secretary, Generation