



**Bangladesh Power Development Board**  
**DAILY ELECTRICITY GENERATION REPORT**

Office of the Member, Generation  
Tel : 9564667, 9551095

Month March, 2019		Day : Friday				Date : 08.03.19						
Probable Maximum Demand :		8300 MW		Probable Maximum Generation :		12991 MW						
Water Level of Kaptai Lake at 06:00 AM		Yesterday = 91.17 ft		Today = 91.05 ft		Rule Curve = 91.88 ft						
Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	07.03.19 (Yesterday)		08.03.19 (Today)		07.03.19 (Yesterday)		Status of Machines under shut-down/ Maintenance	
					Actual Peak Generation (MW)	Probable Peak Generation (MW)	Gen. shortfall for :	Probable start-up date				
								Gas/water/Coal limitation MW		Machines shut down (MW)		
										Description/ Remarks		
<b>(A) Plants in operation:</b>												
1	a) Ghorasal ST:Unit-1	Gas (PDB)	1 x 55	55	40	0	0	0	0	40		Gas Shortage
	b) Ghorasal ST:Unit-2	Gas (PDB)	1 x 55	55	45	35	35	35	35			
	c) Ghorasal: Unit-3 GT	Gas (PDB)	1 x 210	210	170	0	0	0	0			On Test
	d) Ghorasal Unit-4 (repowering project)	Gas (PDB)	1 x 210	210	180	0	0	0	0			On Test
	(e) Ghorasal ST:Unit-5	Gas (PDB)	1 x 210	210	190	170	170	190	190			
2	Ghorasal CAPP:Unit-7	Gas (PDB)	1x 254+1x 126	365	365	300	320	360	360			
3	Ghorashal (Regent)	Gas (IPP)	34x3.35	108	108	111	108	108	108			
4	Ghorasal 78.5MW (Max)	Gas (QRPP)	2x40	78	78	40	40	40	40			
5	Tongi GT	Gas (PDB)	1 x 105	105	105	40	0	40	40	105		Gas Shortage
6	Horipur GT: Unit-1,2	Gas (PDB)	2 x 32	64	40	0	40	20	20			
7	Horipur NEPC (HFO)	HFO (IPP)	8x15	110	110	0	0	110	110			
8	Horipur Power CCPP	Gas (IPP)	1x235+1x125	360	360	0	0	0	0	360		Under Maintenance
9	Meghnaghat CCPP	Gas (IPP)	2x140+1x170	450	450	360	450	450	450			25.03.19
10	Shiddiganj ST	Gas (PDB)	1 x 210	210	115	110	110	110	110			
11	Horipur 412MW CCPP	Gas (EGCB)	1x273+1x139	412	412	350	367	412	412			
12	Shiddiganj GT:Unit-1&2	Gas (EGCB)	2 x 105	210	210	105	115	80	115	95		Gas Shortage
13	Shiddiganj CCPP-335 MW GT	Gas (EGCB)	1 x 217	217	217	80	115	115	115			
14	Siddiganj (Desh)	HSD (QRPP)	96x1.2	100	100	0	0	100	100			
15	Siddiganj (Dutch Bangle)	HFO (QRPP)	12x8.9	100	100	0	0	100	100			
16	Meghnaghat CCPP (Summit)	HSD (IPP)	2x110+1x110	305	305	0	0	0	0	305		Under Maintenance
17	Meghnaghat (EL)	HFO (QRPP)	12x8.9	100	100	0	0	100	100			07.03.19
18	Madanganj (Summit)	HFO (QRPP)	6x17	102	100	0	30	100	100			
19	Madanganj-55 MW	HFO (IPP)	5x17.08+1x11.3	55	55	15	50	55	55			
20	Keraniganj (Powerpac)	HFO (QRPP)	8x13.45	100	100	0	0	100	100			
21	Gagnagar (Orion)	HFO (IPP)	12x8.924	102	102	7	30	102	102			
22	Narshingdi (Doreen)	Gas (SIPP, REB)	8x2.90	22	22	22	22	22	22			
23	Summit Power, (Madhabdi+Ashulia)	Gas (SIPP, REB)	6x3.67+7x8.73	80	80	48	51	58	58			
24	Summit Power, Maona	Gas (SIPP, REB)	4x8.73	33	33	33	33	33	33			
25	Summit Power, Rugganj	Gas (SIPP, REB)	4x8.73	33	33	33	33	30	33			
26	Gazipur (RPCL)	HFO (RPCL)	6x8.90	52	52	25	10	51	51			
27	Kodda 150MW Power Plant	HFO (BPDB-RPCL)	9x17.06	149	149	0	0	149	149			
28	Kathpotti 52 MW	HFO (IPP)	7x7.90	51	51	12	34	48	48			
29	Kamalaghat Munshiganj (Banco Energy)	HFO (IPP)	3x18.69	54	54	17	54	54	54			
30	Summit Gazipur-2	HFO (IPP)	18x17.076	300	300	0	0	200	300			
31	Summit Kodda 149MW	HFO (IPP)	8x18.415+1x8.97	149	149	0	19	149	149			
32	APR Energy, Keraniganj	HSD (IPP)	256x1.4	300	300	0	0	200	300			
33	Bramhangon 100MW (Aggreco)	HSD (IPP)	23x0.85+91x.959	100	100	0	0	50	100			
34	Aourahati 100MW (Aggreco)	HSD (IPP)	23x0.85+91x.959	100	100	0	0	50	100			
35	Southern Power	HFO (IPP)	3x19.3	55	55	0	0	55	55			
36	Northern 55 MW	HFO (IPP)	3x19.3	55	55	18	55	55	55			
37	Bosila 108 MW (CLC)	HFO (IPP)	12x8.775+1x3.5	108	108	24	64	50	65			
<b>Dhaka Zone Total</b>				<b>6034</b>	<b>5798</b>	<b>1955</b>	<b>2355</b>	<b>3961</b>	<b>4334</b>	<b>240</b>	<b>665</b>	
38	Kaptai Hydro:Unit -1,2,3,4, 5	Hydro (PDB)	2x40, 3x50	230	230	70	70	72	72	160		Water Level Low
39	a) Chattogram ST:Unit-1	Gas (PDB)	1 x 210	210	180	130	135	135	135			
	b) Chattogram ST:Unit-2	Gas (PDB)	1 x 210	210	180	0	0	0	0	180		Gas Shortage
40	Razzan 25 MW (RPCL)	HFO (RPCL)	3x8.9	25	25	0	25	25	25			
41	Teknaf Solartech 20MW	Solar (IPP)	1x20	20	20	6.44	0	20	0			
42	Patenga 50MW (Barakatullah)	HFO (IPP)	8x6.89	50	50	0	43	50	50			
43	Shikalbaha ST	Gas (PDB)	1 x 60	60	40	0	0	0	0	40		Gas Shortage
44	Shikalbaha Peaking GT	Gas (PDB)	1 x 150	150	150	0	0	0	0	150		Gas Shortage
45	Sikalbaha 225 MW CCPP (Dual Fuel)	Gas (PDB)	1 x 150+1 x 75	225	225	204	201	225	225			
46	Sikalbaha (Energis)	HFO (RPP)	4x12.5+2x11.3+1x3+1x1.5	51	51	32	37	51	51			
47	Julda (Acom)	HFO (QRPP)	8x13.45	100	100	10	12	70	70			
48	Julda (Acom) 100 MW Unit-3	HFO (IPP)	8x13.45	100	100	30	101	100	100			
49	Dohazari-Kalaish Peaking	HFO (PDB)	6x17.0	102	102	0	17	0	68			
50	Hathazari Peaking	HFO (PDB)	11x8.9	98	98	0	0	0	72			
51	Barakunda (Regent)	Gas (SIPP, PDB)	8x2.90	22	22	2	21	20	20			
*	Malancha, Ctg, EPZ (United)	Gas	5x8.73+3x9.34			21	13	30	35			
52	Chattogram ECPV 108 MW	HFO (IPP)	16x7.00	108	108	0	4	106	106			
<b>Chattogram Zone Total</b>				<b>1761</b>	<b>1681</b>	<b>505.44</b>	<b>679</b>	<b>904</b>	<b>1029</b>	<b>530</b>	<b>0</b>	
53	a) Ashuganj ST:Unit-3	Gas (APSCL)	1 x 150	150	135	70	70	70	70			
	b) Ashuganj ST:Unit-4	Gas (APSCL)	1 x 150	150	129	80	80	80	80			
	c) Ashuganj ST:Unit-5	Gas (APSCL)	1 x 150	150	134	0	0	0	0			
54	Ashuganj Engines	Gas (APSCL)	14x3.968	53	45	40	40	40	40			
55	Ashuganj CCPP 225 MW	Gas (APSCL)	1x142+1*75	221	221	204	185	221	221			
56	Ashuganj CCPP(South)	Gas (APSCL)	1x360	360	360	250	250	320	320			
57	Ashuganj CCPP(North)	Gas (APSCL)	1x361	360	360	320	340	360	360			
58	Ashuganj (Precision)	Gas (RPP)	15*4	55	55	5	5	5	5			
59	Ashuganj (United)	Gas (QRPP)	14x4.00	53	53	5	5	5	5			
60	Ashuganj Modular 195 MW	Gas (IPP)	20*9.73+1*16	195	195	8	8	8	8			
61	Ashuganj (Midland)	Gas (IPP)	6x9.34	51	51	35	35	45	45			
62	Ashuganj 150MW Midland	HFO (IPP)	23x7.015	150	150	0	65	150	150			
63	Brahmanbaria (Aggreco)	Gas (QRPP)	86x1.10	85	85	0	0	0	0			
64	Titlas (Daudkandi) Peaking	HFO (PDB)	6x8.92	52	52	8	8	0	50			
65	Chandpur CCPP	Gas (PDB)	1X106+1x57	163	163	0	0	100	100			
66	Chandpur 200MW Desh energy	HFO (IPP)	12x18.415	200	200	52	142	200	200			
67	Feni (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	0	0	22	22			
68	Feni, Mohal (Doreen)	Gas (SIPP, REB)	4x2.90	11	11	11	11	11	11			
69	Jangalia (Summit)	Gas (SIPP, PDB)	4x8.73	33	33	33	33	33	33			
70	Jangalia (Lakdanavi)	HFO (IPP)	6x8.92	52	52	0	0	52	52			
71	Summit Power, Cumilla	Gas (SIPP, REB)	3x3.67+2x6.97	25	25	15	22	22	22			
72	Daudkandi 200 MW	HSD (IPP)	9x1.4+40x1.515+15x1.05	200	200	0	0	100	200			
**	Tripura	India		160	160	102	124	105	127			
<b>Cumilla Zone Total</b>				<b>2951</b>	<b>2891</b>	<b>1238</b>	<b>1423</b>	<b>1949</b>	<b>2121</b>	<b>0</b>	<b>0</b>	
73	RPCL CCPP	Gas (IPP)	4x35+1x70	210	202	202	208	210	210			
74	Tangail (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	22	22	22	22			
75	Jamalpur IPP	HFO (IPP)	12x8.924	95	95	35	88	80	90			
76	Jamalpur 115MW (United)	HFO (IPP)	12x9.87	115	115	0	0	122	122			
77	Mymensingh 200MW (United)	HFO (IPP)	21x9.780	200	200	7	30	100	200			
78	Sarishabari Solar Plant	Solar (IPP)	12x8.924	3	3	1	0	2	0			
<b>Mymensingh Zone Total</b>				<b>645</b>	<b>637</b>	<b>267</b>	<b>348</b>	<b>536</b>	<b>644</b>	<b>0</b>	<b>0</b>	

Sl. No.	Name of Power Station		Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	07.03.19 (Yesterday)		08.03.19 (Today)		07.03.19 (Yesterday)		Status of Machines under shut-down/ Maintenance	
						Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :			
						Day	Evening	Day	Evening	Gas/water/Coal limitation MW	Machines shut down (MW)	Description/ Remarks	Probable start-up date
79	Fenchuganj CAPP-1	Gas (PDB)	2x32+1x33	97	70	60	60	60	60				
80	Fenchuganj CAPP-2	Gas (PDB)	2x35+1x35	104	90	71	60	0	0				
81	Fenchuganj (Barakatullah)	Gas (RPP)	19x2.90	51	51	53	51	51	51				
82	Fenchuganj (Energyprima)	Gas (RPP)	12x3.3+5x2.0	44	44	50	35	10	44				
83	Kushiara 163 MW CAPP	Gas (IPP)	1x109+1x54	163	163	100	163	163	163				
84	Hobiganj (Confidence-EP)	Gas (SIPP, REB)	4x2.90	11	11	8	11	11	11				
85	Shajbazar GT:Unit-8,9	Gas (PDB)	2x35	70	66	65	46	66	66				
86	Shajbazar 330 MW CAPP	Gas (PDB)	2x110+2x110	330	330	190	192	220	220				
87	Shajbazar (Shajbazar)	Gas (RPP)	32x2.90	86	86	50	84	86	86				
88	Shajbazar (Energyprima)	Gas (RPP)	27x2.0	50	50	47	46	50	50				
89	Sylhet 150MW GT	Gas (PDB)	1x142	142	142	93	115	116	116				
90	Sylhet 20MW GT	Gas (PDB)	1 x 20	20	20	0	19	20	20				
91	Sylhet (Energyprima)	Gas (RPP)	27x2.0	50	50	44	47	24	47				
92	Sylhet (Desh)	Gas (RPP)	6x1.95	10	10	10	9	10	10				
93	Shahjahanulla 25MW	Gas (CIPP, REB)	3x9.34	25	25	23	23	25	25				
94	Summit Bibiana- 2	Gas (IPP)	1x222+1x119	341	341	315	300	341	341				
	Bibiana- 3	Gas (PDB)				0	0	0	0			On Test	
<b>Sylhet Zone Total</b>				<b>1594</b>	<b>1549</b>	<b>1179</b>	<b>1261</b>	<b>1253</b>	<b>1310</b>	<b>0</b>	<b>0</b>		
95	Bheramara GT: Unit-1,2,3	HSD (PDB)	3 x 20	60	46	0	0	0	46				
96	Bheramara 360 MW CAPP	Gas (NWPGCL)	1 x 278+1 x 132	410	410	300	270	410	410				
97	Faridpur Peaking	HFO (PDB)	8x6.98	54	54	0	0	0	38				
98	Gopalganj Peaking	HFO (PDB)	16x6.98	109	109	0	86	0	86				
99	Khulna CAPP	HSD (NWPGCL)	1 x 150+1x75	230	230	0	0	0	0				
100	Khulna (KPCL-2)	HFO (QRPP)	7x17	115	115	0	16	115	115				
101	Bangla Trac (Noapara)	HSD (IPP)	70x1.44+7x1.515	100	100	0	0	100	100				
102	Noapara (Khanjahan Ali)	HFO (QRPP)	5x8.5	40	40	16	40	40	40				
103	Labon Chora 105 MW	HFO (IPP)	6x18.445	105	105	0	105	105	105				
**	Bheramara HVDC Interconnector	India		1000	1000	702	850	704	853				
<b>Khulna Zone Total</b>				<b>2223</b>	<b>2209</b>	<b>1018</b>	<b>1367</b>	<b>1474</b>	<b>1793</b>	<b>0</b>	<b>0</b>		
104	Barisal GT :Unit -1, 2	HSD (PDB)	2 x 20	40	30	0	0	0	30				
105	Summit Barisal 110 MW	HFO (IPP)	7 x 17.076	110	110	0	48	100	100				
106	Bhola (Venture)	Gas (RPP)	1x34.50	33	33	12	20	26	26				
107	Bhola CAPP GT-1,2,ST	Gas (PDB)	2x63+1x68	194	194	174	164	177	177				
108	Bhola Agresko 95 MW	Gas (QRPP)	1.1x96	95	95	12	96	95	95				
<b>Barisal Zone Total</b>				<b>472</b>	<b>462</b>	<b>198</b>	<b>328</b>	<b>398</b>	<b>428</b>	<b>0</b>	<b>0</b>		
109	a) Baghabari GT	Gas (PDB)	1 x 71	71	71	60	65	65	65				
	b) Baghabari GT	Gas (PDB)	1 x 100	100	100	0	0	0	0	100		Gas Shortage	
110	Baghabari Peaking	HFO (PDB)	6x8.9	52	52	0	0	0	50				
111	Baghabari 200MW (Paramount)	HSD (IPP)	135x1.6	200	200	0	0	0	0				
112	Bera Peaking	HFO (PDB)	9x8.29	71	71	0	0	0	45				
113	Amnura	HFO (QRPP)	7x7.79	50	50	50	50	50	50				
114	Chapainawabganj-100 MW	HFO (PDB)	12x8.924	104	104	0	51	100	100				
115	Katakhal Peaking	HFO (PDB)	6x8.7	50	50	0	0	32	32				
116	Katakhal (Northern)	HFO (QRPP)	6x8.9	50	50	0	0	50	50				
117	Santahar Peaking	HFO (PDB)	6x8.7	50	50	0	0	0	38				
118	Sirajganj CAPP 1	Gas (NWPGCL)	1x150+1x75	210	210	194	169	200	200				
119	Sirajganj CAPP 2	Gas (NWPGCL)	1x150 + 1x75	220	220	189	177	192	195				
120	Sirajganj CAPP-3	Gas (NWPGCL)	1x141+1x79	220	220	201	182	220	220				
121	Sirajganj Unit-4 GT(Gas)	Gas (IPP)	1x282	282	282	0	0	0	0	282		Gas Shortage	
122	Bogura (GBB)	Gas (RPP)	6x4.0	22	22	22	22	22	22				
123	Bogura (Energyprima)	Gas (RPP)	5x3.3+5x2.0	20	10	14	14	17	17				
124	Ullapara (Summit)	Gas (SIPP, REB)	4x2.90	11	11	11	0	11	11				
125	Rajlanka 52 MW	HFO (IPP)	6x8.92	52	52	43	45	52	52				
	Confidence CPBL-2	HFO (IPP)				10	0	0	0			On Test	
<b>Rajshahi Zone Total</b>				<b>1835</b>	<b>1825</b>	<b>794</b>	<b>775</b>	<b>1011</b>	<b>1147</b>	<b>382</b>	<b>0</b>		
126	a) Barapukuria ST:Unit-1	Coal (PDB)	1 x 125	125	85	0	0	0	0			Under Overhauling	20.03.19
	b) Barapukuria ST:Unit - 2	Coal (PDB)	1 x 125	125	85	0	0	0	0	85		Coal Shortage	
127	Barapukuria ST:Unit - 3	Coal (PDB)	1 x 274	274	274	149	149	149	149	125		Coal Shortage	
128	Rangpur GT	HSD (PDB)	1 x 20	20	20	0	17	0	17				
129	Syedpur GT	HSD (PDB)	1 x 20	20	20	0	19	0	19				
<b>Rangpur Zone Total</b>				<b>564</b>	<b>484</b>	<b>149</b>	<b>185</b>	<b>149</b>	<b>185</b>	<b>210</b>	<b>85</b>		
<b>Sub-total: Plants in operation</b>				<b>18079</b>	<b>17536</b>	<b>7303</b>	<b>8721</b>	<b>11655</b>	<b>12991</b>	<b>1362</b>	<b>750</b>		
<b>Available Power at Sub-station end excluding P/S auxiliary use and Transmission loss</b>						<b>6984</b>	<b>8057</b>	<b>11146</b>	<b>12423</b>				
<b>Gross Total</b>				<b>18079</b>	<b>17536</b>	<b>7303</b>	<b>8721</b>	<b>11655</b>	<b>12991</b>	<b>1362</b>	<b>750</b>		

(B) Actual data of 07.03.19 (Yesterday) Thursday :											
01.	Max. Demand (Generation end)	: 8721.00 MW, at = 19:00 hrs	12.	Zone wise Demand and Load-shed at Evening Peak (Sub-station end) :							
02.	Max. Demand (Sub-station end)	: 8057.00 MW, at = 19:00 hrs		Zone	Demand MW	Supply MW	Load Shed MW	Zone	Demand MW	Supply MW	Load Shed MW
03.	Highest Generation (Generation end)	: 8721.00 MW, at = 19:00 hrs		Dhaka	2989	2989	0	Mymensingh	661	661	0
04.	Minimum Generation (Generation end)	: 5698.00 MW, at = 5:00 hrs		Chattogram	908	908	0	Sylhet	314	314	0
05.	Day-peak Generation (Generation end)	: 7303.44 MW, at = 12:00 hrs		Khulna	1024	1024	0	Barisal	211	211	0
06.	Evening-peak Generation (Generation end)	: 8721.00 MW, at = 19:00 hrs		Rajshahi	1024	1024	0	Rangpur	211	211	0
07.	Evening Peak Load-shed (Sub-station end)	: 0.00 MW, at = 19:00 hrs		Cumilla	715	715	0				
08.	Actual Minimum Generation up to 8:00 hrs.	: 5715.00 MW						<b>Total</b>	<b>8057</b>	<b>8057</b>	<b>0</b>
09.	Generation shortfall at evening peak due to :			13.	Fuel cost:	(a) Gas = 98157959 Taka	(c) Coal = 14143812 Taka				
	a) Gas limitation	: 992 MW				(b) Oil = 73013353 Taka	Total = 112301771 Taka				
	d) Coal supply Limitation	: 210 MW									
	b) Low water level in Kaptai lake	: 160 MW									
	c) Plants under shut down/ maintenance	: 750 MW		14.	Maximum Temperature in Dhaka was :	29.5° C					
10.	Total Energy (Generation + India Import)	: 171.08 MKWh		15.	Export through East-West interconnections :	At evening peak-hour : -360 MW, at 19:00 hrs					
	By Gas = 137.162 MKWH	By Oil = 9.640 MKWh				Maximum : -360 MW, at 19:00 hrs					
	By Coal = 3.664 MKWH	By Hydro = 1.622 MKWh				Energy : 0.7925 MKWh					
	By Solar = 0.071 MKWH										
11.	Total Gas Supplied	: 1158.02 MMCFD									
(C) Forecast of 08.03.19 (Today) Friday :											
01.	Maximum Demand	: 8300 MW (Generation end)	04.	Maximum Load-shed	: 0 MW At evening peak (Sub-station end)						
02.	Maximum Generation	: 12991 MW (Generation end)	05.	Total Generation	: 162.83 MKWh						
03.	Maximum Shortage	: -4691 MW (Generation end)	06.	Probable Max. Temperature in Dhaka :	29.7° C						

\* Captive Power \*\* Imported Power  
#Remarks: Highest Generation 11623MW on 19-09-2018 at 19:30  
(MONIRUZAMAN)  
Deputy Secretary, Generation