



Bangladesh Power Development Board
DAILY ELECTRICITY GENERATION REPORT

Office of the Member, Generation
Tel : 9564667, 9551095

Month January, 2019		Day : Tuesday		Date : 15.01.19								
Probable Maximum Demand :		8600 MW		Probable Maximum Generation : 11747 MW								
Water Level of Kaptai Lake at 06:00 AM		Yesterday = 97.59 ft		Today = 97.59 ft								
				Rule Curve = 100.53 ft								
Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	14.01.19 (Yesterday)		15.01.19 (Today)		14.01.19 (Yesterday)		Status of Machines under shut-down/ Maintenance	
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :		Description/ Remarks	Probable start-up date
					Day	Evening	Day	Evening	Gas/water/Coal limitation MW	Machines shut down (MW)		
(A) Plants in operation:												
1	a) Ghorasal ST:Unit -1	Gas (PDB)	1 x 55	55	40	0	0	0	0	40		Gas Shortage
	b) Ghorasal ST:Unit -2	Gas (PDB)	1 x 55	55	45	35	35	35	35			
	c) Ghorasal: Unit-3 GT	Gas (PDB)	1 x 210	210	170	2	42	100	100			On Test
	d) Ghorasal Unit-4 (repowering project)	Gas (PDB)	1 x 210	210	180	160	200	100	100			On Test
	(e) Ghorasal ST:Unit-5	Gas (PDB)	1 x 210	210	190	120	120	0	0	70		Gas Shortage
2	Ghorasal CCPP:Unit-7	Gas (PDB)	1x 254+1x 126	365	365	0	0	250	250		365	Was Under Maintenance
3	Ghorasal (Regent)	Gas (IPP)	34x3.35	108	108	52	0	0	0			
4	Ghorasal 78.5MW (Max)	Gas (QRPP)	2x40	78	78	0	0	0	0			
5	Tongi GT	Gas (PDB)	1 x 105	105	105	0	0	0	0	105		Gas Shortage
6	Horipur GT: Unit-1.2	Gas (PDB)	2 x 32	64	40	0	0	0	0	40		Gas Shortage
7	Horipur NEPC (HFO)	HFO (IPP)	8x15	110	110	0	0	110	110			
8	Horipur Power CCPP	Gas (IPP)	1x235+1x125	360	360	302	365	360	360			
9	Meghnaghat CCPP	Gas (IPP)	2x140+1x170	450	450	370	400	450	450			
10	Shiddirganj ST	Gas (PDB)	1 x 210	210	115	0	0	0	0	115		Gas Shortage
11	Horipur 412MW CCPP	Gas (EGCB)	1x273+1x139	412	412	360	352	412	412			
12	Shiddirganj GT:Unit-1&2	Gas (EGCB)	2 x 105	210	210	160	160	150	150			
13	Siddhirganj CCPP-335 MW GT	Gas (EGCB)	1 x 217	217	217	128	231	110	110			
14	Siddirganj (Desh)	HSD (QRPP)	96x1.2	100	100	0	0	100	100			
15	Siddirganj (Dutch Bangla)	HFO (QRPP)	12x8.9	100	100	0	0	100	100			
16	Meghnaghat CCPP (Summit)	HSD (IPP)	2x110+1x110	305	305	0	0	0	0			
17	Meghnaghat (IEL)	HFO (QRPP)	12x8.9	100	100	0	0	100	100			
18	Madanganj (Summit)	HFO (QRPP)	6x17	102	100	0	48	100	100			
19	Madanganj-55 MW	HFO (IPP)	5x17.08+1x11.3	55	55	0	30	55	55			
20	Keraniganj (Powerpac)	HFO (QRPP)	8x13.45	100	100	0	0	100	100			
21	Gaganraj (Oron)	HFO (IPP)	12x8.924	102	102	0	7	102	102			
22	Narshingdi (Doreen)	Gas (SIPP, REB)	8x2.90	22	22	16	22	22	22			
23	Summit Power, (Madhabdi+Ashulia)	Gas (SIPP, REB)	6x0.67+7x8.73	80	80	53	48	58	58			
24	Summit Power, Maona	Gas (SIPP, REB)	4x8.73	33	33	33	25	33	33			
25	Summit Power, Rugganj	Gas (SIPP, REB)	4x8.73	33	33	33	33	33	33			
26	Gazipur (RPCL)	HFO (RPCL)	6x8.90	52	52	43	43	43	43			
27	Kodda 150MW Power Plant	HFO (BPDB-RPCL)	9x17.06	149	149	0	0	149	149			
28	Kathpotti 52 MW	HFO (IPP)	7x7.90	51	51	0	47	48	48			
29	Kamalaghat Munshiganj (Banco Energy)	HFO (IPP)	3x18.69	54	54	54	54	54	54			
30	Summit Gazipur-2	HFO (IPP)	18x17.076	300	300	0	45	300	300			
31	Summit Kodda 149MW	HFO (IPP)	8x18.415+1x8.97	149	149	0	50	149	149			
32	APR Energy, Keraniganj	HSD (IPP)	256x1.4	300	300	0	0	300	300			
33	Bramhangaoan 100MW (Aggreco)	HSD (IPP)	23x0.85+91x.959	100	100	0	0	0	100			
34	Aourahati 100MW (Aggreco)	HSD (IPP)	23x0.85+91x.959	100	100	0	0	0	100			
35	Southern Power	HFO (IPP)	3x19.3	55	55	0	17	36	36			
36	Northern 55 MW	HFO (IPP)	3x19.3	55	55	0	55	55	55			
37	Bosila 108 MW (CLC)	HFO (IPP)	12x8.775+1x3.5	108	108	46	46	8	46			
Dhaka Zone Total				6034	5798	1967	2475	4022	4310	370	365	
38	Kaptai Hydro Unit-1,2,3,4, 5	Hydro (PDB)	2x40, 3x50	230	230	40	70	70	70	160		Water Level Low
39	a) Chattogram ST:Unit -1	Gas (PDB)	1 x 210	210	180	120	120	120	120	60		Gas Shortage
	b) Chattogram ST:Unit -2	Gas (PDB)	1 x 210	210	180	0	0	0	0	180		Gas Shortage
40	Raozan 25 MW (RPCL)	HFO (RPCL)	3x8.9	25	25	26	25	25	25			
41	Teknaf Solartech 20MW	Solar (IPP)	1x20	20	20	20	0	20	0			
42	Patenga 50MW (Barakatullah)	HFO (IPP)	8x6.89	50	50	49	50	50	50			
43	Shikalbaha ST	Gas (PDB)	1 x 60	60	40	0	0	0	0	40		Gas Shortage
44	Shikalbaha Peaking GT	Gas (PDB)	1 x 150	150	150	0	0	0	0	150		Gas Shortage
45	Sikalbaha 225 MW CCPP (Dual Fuel)	Gas (PDB)	1 x 150+1 x 75	225	225	0	0	0	0	225		Gas Shortage
46	Sikalbaha (Energis)	HFO (RPP)	4x12.5+2x11.9+1x3+1x1.5	51	51	34	42	40	40			
47	Julda (Acom)	HFO (QRPP)	8x13.45	100	100	20	70	70	70			
48	Juldah (Acom) 100 MW Unit-3	HFO (IPP)	8x13.45	100	100	92	72	90	90			
49	Dohazari-Kalaish Peaking	HFO (PDB)	6x17.0	102	102	0	51	85	85			
50	Hathazari Peaking	HFO (PDB)	11x8.9	98	98	0	56	70	70			
51	Barabkunda (Regent)	Gas (SIPP, PDB)	8x2.90	22	22	19	22	22	22			
*	Malancha, Ctg,EPZ (United)	Gas	5x8.73+3x9.34			5	20	20	24			
52	Chattogram ECPV 108 MW	HFO (IPP)	16x7.00	108	108	13	93	80	86			
Chattogram Zone Total				1761	1681	438	691	762	752	815	0	
53	a) Ashuganj ST:Unit-3	Gas (APSCCL)	1 x 150	150	135	0	0	0	0	135		Gas Shortage
	b) Ashuganj ST:Unit-4	Gas (APSCCL)	1 x 150	150	129	80	80	120	120			
	c) Ashuganj ST:Unit-5	Gas (APSCCL)	1 x 150	150	134	80	80	135	135			
54	Ashuganj Engines	Gas (APSCCL)	14x3.968	53	45	37	37	40	40			
55	Ashuganj CCPP 225 MW	Gas (APSCCL)	1x142+1x75	221	221	225	186	221	221			
56	Ashuganj CCPP(South)	Gas (APSCCL)	1x360	360	360	305	316	360	360			
57	Ashuganj CCPP(North)	Gas (APSCCL)	1x361	360	360	0	0	0	0	360		Under Maintenance 30.01.19
58	Ashuganj (Precision)	Gas (RPP)	15'4	55	55	5	5	5	5			
59	Ashuganj (United)	Gas (QRPP)	14x4.00	53	53	5	5	5	5			
60	Ashuganj Modular 195 MW	Gas (IPP)	20'9.73+1'16	195	195	8	8	8	8			
61	Ashuganj (Midland)	Gas (IPP)	6x9.34	51	51	0	51	51	51			
62	Ashuganj 150MW Midland	HFO (IPP)	23x7.015	150	150	0	60	150	150			
63	Brahmanbaria (Aggreco)	Gas (QRPP)	86x1.10	85	85	0	85	85	85			
64	Titas (Daudkandi) Peaking	HFO (PDB)	6x8.92	52	52	0	0	0	50			
65	Chandpur CCPP	Gas (PDB)	1X106+1x57	163	163	0	0	0	0	163		Under Maintenance 20.01.19
66	Chandpur 200MW Desh energy	HFO (IPP)	12x18.415	200	200	88	100	150	180			
67	Feni (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	19	19	22	22			
68	Feni, Mohipal (Doreen)	Gas (SIPP, REB)	4x2.90	11	11	8	11	11	11			
69	Jangalia (Summit)	Gas (SIPP, PDB)	4x8.73	33	33	25	25	33	33			
70	Jangalia (Lakdanavi)	HFO (IPP)	6x8.92	52	52	0	8	52	52			
71	Summit Power, Cumilla	Gas (SIPP, REB)	3x3.67+2x6.97	25	25	18	22	23	23			
72	Daudkandi 200 MW	HSD (IPP)	6x1.4+40x1.515+1x1.05	200	200	0	0	100	200			
**	Tripara	India		160	160	92	116	90	120			
Cumilla Zone Total				2951	2891	995	1214	1661	1871	135	523	
73	RPCL CCPP	Gas (IPP)	4x35+1x70	210	202	172	148	115	115			
74	Tangal (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	22	22	22	22			
75	Jamalpur IPP	HFO (IPP)	12x8.924	95	95	22	88	95	95			
76	Mymensingh 200MW (United)	HFO (IPP)	21x9.780	200	200	7	77	100	200			
77	Sarishabari Solar Plant	Solar (IPP)	12x8.924	3	3	1.8	0	2	0			
Mymensingh Zone Total				530	522	224.8	335	334	432	0	0	

Sl. No.	Name of Power Station		Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	14.01.19 (Yesterday)		15.01.19 (Today)		14.01.19 (Yesterday)		Status of Machines under shut-down/ Maintenance	
						Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :			
						Day	Evening	Day	Evening	Gas/water/Coal limitation MW	Machines shut down (MW)	Description/ Remarks	Probable start-up date
78	Fenchuganj CAPP-1	Gas (PDB)	2x32+1x33	97	70	30	30	57	57				
79	Fenchuganj CAPP-2	Gas (PDB)	2x35+1x35	104	90	30	30	30	30				
80	Fenchuganj (Barakatullah)	Gas (RPP)	19x2.90	51	51	11	53	51	51				
81	Fenchuganj (Energyprima)	Gas (RPP)	12x3.3+5x2.0	44	44	47	49	44	44				
82	Kushiara 163 MW CAPP	Gas (IPP)	1x109+1x54	163	163	130	163	163	163				
83	Hobiganj (Confidence-EP)	Gas (SIPP, REB)	4x2.90	11	11	11	11	11	11				
84	Shajibazar GT:Unit-8,9	Gas (PDB)	2x35	70	66	65	53	66	66				
85	Shajibazar 330 MW CAPP	Gas (PDB)	2x110+2x110	330	330	282	283	330	330				
86	Shajibazar (Shajibazar)	Gas (RPP)	32x2.90	86	86	0	64	86	86				
87	Shajibazar (Energyprima)	Gas (RPP)	27x2.0	50	50	48	48	50	50				
88	Sylhet 150MW GT	Gas (PDB)	1x142	142	142	89	80	100	130				
89	Sylhet 20MW GT	Gas (PDB)	1 x 20	20	20	0	20	0	20				
90	Sylhet (Energyprima)	Gas (RPP)	27x2.0	50	50	23	23	23	25				
91	Sylhet (Desh)	Gas (RPP)	6x1.95	10	10	10	10	10	10				
92	Shahjahanulla 25MW	Gas (CIPP, REB)	3x9.34	25	25	24	25	25	25				
93	Summit Bibiana- 2	Gas (IPP)	1x222+1x119	341	341	300	330	341	341				
	Bibiana- 3	Gas (PDB)				0	0	0	0			On Test	
Sylhet Zone Total				1594	1549	1100	1272	1387	1439	0	0		
94	Bheramara GT: Unit-1,2,3	HSD (PDB)	3 x 20	60	46	0	0	0	46				
95	Bheramara 360 MW CAPP	Gas (NWPGL)	1 x 278+1 x 132	410	410	350	370	410	410				
96	Faridpur Peaking	HFO (PDB)	8x6.98	54	54	0	37	0	40				
97	Gopalganj Peaking	HFO (PDB)	16x6.98	109	109	0	43	0	80				
98	Khulna CAPP	HSD (NWPGL)	1 x 150+1x75	230	230	0	0	0	0				
99	Khulna (KPCL-2)	HFO (QRPP)	7x17	115	115	0	99	115	115				
100	Bangla Trac (Noapara)	HSD (IPP)	70x1.4+7x1.515	100	100	0	50	100	100				
101	Noapara (Khanjahan Ali)	HFO (QRPP)	5x8.5	40	40	40	40	40	40				
102	Labon Chora 105 MW	HFO (IPP)	6x18.445	105	105	105	105	105	105				
**	Bheramara HVDC Interconnector	India		1000	1000	541	683	548	696				
Khulna Zone Total				2223	2209	1036	1427	1318	1632	0	0		
103	Barisal GT :Unit-1, 2	HSD (PDB)	2 x 20	40	30	0	0	0	30				
104	Summit Barisal 110 MW	HFO (IPP)	7 x 17.076	110	110	0	48	110	110				
105	Bhola (Venture)	Gas (RPP)	1x34.50	33	33	19	24	20	26				
106	Bhola CAPP GT-1,2,ST	Gas (PDB)	2x63+1x68	194	194	195	194	194	194				
107	Bhola Agreeko 95 MW	Gas (QRPP)	1.1x96	95	95	40	25	95	95				
Barishal Zone Total				472	462	254	291	419	455	0	0		
108	a) Baghabari GT	Gas (PDB)	1 x 71	71	71	0	0	0	0	71		Gas Shortage	
	b) Baghabari GT	Gas (PDB)	1 x 100	100	100	0	0	0	0				
109	Baghabari Peaking	HFO (PDB)	6x8.9	52	52	0	43	0	50				
	Paramount Baghabari	HSD (IPP)				13	29	0	0				
110	Bera Peaking	HFO (PDB)	9x8.29	71	71	0	35	0	35				
111	Amnura	HFO (QRPP)	7x7.79	50	50	40	40	40	40				
112	Chapainawabganj-100 MW	HFO (PDB)	12x8.924	104	104	100	102	100	100				
113	Katakhal Peaking	HFO (PDB)	6x8.7	50	50	28	30	40	40				
114	Katakhal (Northern)	HFO (QRPP)	6x8.9	50	50	0	45	43	43				
115	Santahar Peaking	HFO (PDB)	6x8.7	50	50	31	31	0	35				
116	Sirajganj CAPP 1	Gas (NWPGL)	1x150+1x75	210	210	0	0	0	0				
117	Sirajganj CAPP 2	Gas (NWPGL)	1x150 + 1x75	220	220	0	0	0	0	220		Gas Shortage	
118	Sirajganj CAPP-3 GT	Gas (NWPGL)	1x141	141	141	233	232	230	230				
119	Sirajganj Unit-4 GT(Gas)	Gas (IPP)	1x282	282	282	0	0	0	0	282		Gas Shortage	
120	Bogura (GBB)	Gas (RPP)	6x4.0	22	22	22	22	22	22				
121	Bogura (Engergyprima)	Gas (RPP)	5x3.3+5x2.0	20	10	11	14	14	14				
122	Lalapara (Summit)	Gas (SIPP, REB)	4x2.90	11	11	5	8	11	11				
123	Rajlanka 52 MW	HFO (IPP)	6x8.92	52	52	43	43	44	52				
Rajshahi Zone Total				1556	1546	526	674	544	672	573	0		
124	a) Barapukuria ST:Unit-1	Coal (PDB)	1 x 125	125	85	0	0	0	0			Under Overhauling	28.02.19
	b) Barapukuria ST:Unit- 2	Coal (PDB)	1 x 125	125	85	0	0	0	0	85		Coal Shortage	
125	Barapukuria ST:Unit - 3	Coal (PDB)	1 x 274	274	274	149	149	149	149	125		Coal Shortage	
126	Rangpur GT	HSD (PDB)	1 x 20	20	20	0	17	17	17				
127	Syedpur GT	HSD (PDB)	1 x 20	20	20	0	18	18	18				
Rangpur Zone Total				564	484	149	184	184	184	210	85		
Sub-total: Plants in operation				17685	17142	6690	8563	10631	11747	2103	973		
Available Power at Sub-station end excluding P/S auxiliary use and Transmission loss						6276	8033	9973	11020				
Gross Total				17685	17142	6690	8563	10631	11747	2103	973		

(B) Actual data of 14.01.19 (Yesterday) Monday :											
01.	Max. Demand (Generation end)	: 8563.00 MW, at = 19:30 hrs	11.	Zone wise Demand and Load-shed at Evening Peak (Sub-station end) :							
02.	Max. Demand (Sub-station end)	: 8033.00 MW, at = 19:30 hrs		Zone	Demand MW	Supply MW	Load Shed MW	Zone	Demand MW	Supply MW	Load Shed MW
03.	Highest Generation (Generation end)	: 8563.00 MW, at = 19:30 hrs		Dhaka	2799	2799	0	Mymensingh	652	652	0
04.	Minimum Generation (Generation end)	: 5078.00 MW, at = 5:00 hrs		Chattogram	931	931	0	Sylhet	311	311	0
05.	Day-peak Generation (Generation end)	: 6689.80 MW, at = 12:00 hrs		Khulna	1010	1010	0	Barishal	201	201	0
06.	Evening-peak Generation (Generation end)	: 8563.00 MW, at = 19:30 hrs		Rajshahi	877	877	0	Rangpur	555	555	0
07.	Evening Peak Load-shed (Sub-station end)	: 0.00 MW, at = 19:30 hrs		Cumilla	697	697	0	Total	8033	8033	0
08.	Generation shortfall at evening peak due to :		12.	Fuel cost :	(a) Gas = 84257229 Taka	(c) Coal = 14122968 Taka					
	a) Gas limitation	: 919 MW		(b) Oil = 173555956 Taka		Total = 98380197 Taka					
	d) Coal supply Limitation	: 210 MW									
	b) Low water level in Kaptai lake	: 160 MW									
	c) Plants under shut down/ maintenance	: 973 MW	13.	Maximum Temperature in Dhaka was :	26.7° C						
09.	Total Energy (Generation + India Import)	: 161.79 MKWh	14.	Export through East-West interconnections :							
	By Gas = 120.431 MKWh	By Oil = 22.881 MKWh		At evening peak-hour	: -300 MW, at 19:30 hrs						
	By Coal = 3.659 MKWh	By Hydro = 0.950 MKWh		Maximum	: -470 MW, at 1:00 hrs						
	By Solar = 0.117 MKWh										
10.	Total Gas Supplied	: 1006.51 MMCFD		Energy	: 2,8935 MKWh						

(C) Forecast of 15.01.19 (Today) Tuesday :											
01.	Maximum Demand	: 8600 MW (Generation end)	04.	Maximum Load-shed	: 0 MW At evening peak (Sub-station end)						
02.	Maximum Generation	: 11747 MW (Generation end)	05.	Total Generation	: 162.49 MKWh						
03.	Maximum Shortage	: -3147 MW (Generation end)	06.	Probable Max. Temperature in Dhaka :	: 25.8° C						

* Captive Power ** Imported Power

#Remarks: Highest Generation 11623MW on 19-09-2018 at 19:30

(MONIRUZAMAN)
Deputy Secretary, Generation