



Bangladesh Power Development Board
DAILY ELECTRICITY GENERATION REPORT

Office of the Member, Generation
Tel : 9564667, 9551095

| Month: December, 2018 | | | Day : Thursday | | | | Date : 20.12.18 | | | | | | | |
|--|---|------------------------------|-------------------------|--------------------------------|-----------------------------|--------------|--|-------------|------------------------------|-------------------------|------------------------|------------------------|---|--|
| Probable Maximum Demand : | | | 8300 MW | | | | Probable Maximum Generation : 11853 MW | | | | | | | |
| Water Level of Kaptai Lake at 06:00 AM | | | Yesterday = 99.01 ft | | | | Today = 99.01 ft | | | | Rule Curve = 104.30 ft | | | |
| Sl. No. | Name of Power Station | Nos. of Unit X Capacity (MW) | Installed Capacity (MW) | Derated/ Present Capacity (MW) | 19.12.18 (Yesterday) | | 20.12.18 (Today) | | 19.12.18 (Yesterday) | | 20.12.18 (Today) | | Status of Machines under shut-down/ Maintenance | |
| | | | | | Actual Peak Generation (MW) | | Probable Peak Generation (MW) | | Gen. shortfall for : | | Description/ Remarks | Probable start-up date | | |
| | | | | | Day | Evening | Day | Evening | Gas/water/Coal limitation MW | Machines shut down (MW) | | | | |
| (A) Plants in operation: | | | | | | | | | | | | | | |
| 1 | a) Ghorasal ST:Unit -1 | Gas (PDB) | 1 x 55 | 55 | 40 | 38 | 38 | 38 | 38 | | | | | |
| | b) Ghorasal ST:Unit -2 | Gas (PDB) | 1 x 55 | 55 | 45 | 0 | 0 | 0 | 0 | | | | | |
| | c) Ghorasal ST:Unit-3 | Gas (PDB) | 1 x 210 | 210 | 170 | 0 | 0 | 0 | 0 | 170 | | | Gas Shortage | |
| | d) Ghorasal Unit-4 (repowering project) | Gas (PDB) | 1 x 210 | 210 | 180 | 0 | 0 | 0 | 0 | | | | On Test | |
| | (e) Ghorasal ST:Unit-5 | Gas (PDB) | 1 x 210 | 210 | 190 | 120 | 120 | 120 | 120 | | | | | |
| 2 | Ghorasal CCPP:Unit-7 | Gas (PDB) | 1x 254+1x 126 | 365 | 365 | 300 | 300 | 380 | 380 | | | | | |
| 3 | Ghorashal (Regent) | Gas (IPP) | 34x3.35 | 108 | 108 | 101 | 52 | 36 | 50 | | | | | |
| 4 | Ghorasal 78.5MW (Max) | Gas (QRPP) | 2x40 | 78 | 78 | 40 | 40 | 0 | 0 | | | | | |
| 5 | Tongi GT | Gas (PDB) | 1 x 105 | 105 | 105 | 0 | 0 | 0 | 0 | 105 | | | Gas Shortage | |
| 6 | Horipur GT: Unit-1,2 | Gas (PDB) | 2 x 32 | 64 | 40 | 0 | 0 | 0 | 0 | | | | | |
| 7 | Horipur NEPC (HFO) | HFO (IPP) | 8x15 | 110 | 110 | 0 | 0 | 110 | 110 | | | | | |
| 8 | Horipur Power CCPP | Gas (IPP) | 1x235+1x125 | 360 | 360 | 300 | 367 | 360 | 360 | | | | | |
| 9 | Meghnaghat CCPP | Gas (IPP) | 2x140+1x170 | 450 | 450 | 380 | 400 | 450 | 450 | | | | | |
| 10 | Shiddirganj ST | Gas (PDB) | 1 x 210 | 210 | 115 | 0 | 0 | 0 | 0 | 115 | | | Gas Shortage | |
| 11 | Horipur 412MW CCPP | Gas (EGCB) | 1x273+1x139 | 412 | 412 | 345 | 348 | 412 | 412 | | | | | |
| 12 | Shiddirganj GT:Unit-1&2 | Gas (EGCB) | 2 x 105 | 210 | 210 | 125 | 89 | 100 | 100 | 121 | | | Gas Shortage | |
| 13 | Siddhirganj CCPP-335 MW GT | Gas (EGCB) | 1 x 217 | 217 | 217 | 150 | 120 | 150 | 150 | 97 | | | Gas Shortage | |
| 14 | Siddirganj (Desh) | HSD (QRPP) | 96x1.2 | 100 | 100 | 0 | 0 | 100 | 100 | | | | | |
| 15 | Siddirganj (Dutch Bangla) | HFO (QRPP) | 12x8.9 | 100 | 100 | 0 | 0 | 100 | 100 | | | | | |
| 16 | Meghnaghat CCPP (Summit) | HSD (IPP) | 2x110+1x110 | 305 | 305 | 0 | 0 | 0 | 0 | | | | | |
| 17 | Meghnaghat (IEL) | HFO (QRPP) | 12x8.9 | 100 | 100 | 0 | 0 | 100 | 100 | | | | | |
| 18 | Madanganj (Summit) | HFO (QRPP) | 6x17 | 102 | 100 | 0 | 30 | 100 | 100 | | | | | |
| 19 | Madanganj-55 MW | HFO (IPP) | 5x17.08+1x11.3 | 55 | 55 | 40 | 55 | 55 | 55 | | | | | |
| 20 | Keraniganj (Powerpac) | HFO (QRPP) | 8x13.45 | 100 | 100 | 0 | 0 | 100 | 100 | | | | | |
| 21 | Gaganraj (Oron) | HFO (IPP) | 12x8.924 | 102 | 102 | 24 | 32 | 102 | 102 | | | | | |
| 22 | Narshingdi (Doreen) | Gas (SIPP, REB) | 8x2.90 | 22 | 22 | 19 | 19 | 22 | 22 | | | | | |
| 23 | Summit Power, (Madhabdi+Ashulia) | Gas (SIPP, REB) | 6x0.67+7x8.73 | 80 | 80 | 47 | 47 | 58 | 58 | | | | | |
| 24 | Summit Power, Maona | Gas (SIPP, REB) | 4x8.73 | 33 | 33 | 33 | 33 | 33 | 33 | | | | | |
| 25 | Summit Power, Rugganj | Gas (SIPP, REB) | 4x8.73 | 33 | 33 | 25 | 25 | 25 | 25 | | | | | |
| 26 | Gazipur (RPCL) | HFO (RPCL) | 6x8.90 | 52 | 52 | 37 | 10 | 43 | 43 | | | | | |
| 27 | Kodda 150MW Power Plant | HFO (BPDB-RPCL) | 9x17.06 | 149 | 149 | 16 | 0 | 118 | 149 | | | | | |
| 28 | Kathpotti 52 MW | HFO (IPP) | 7x7.90 | 51 | 51 | 0 | 47 | 47 | 47 | | | | | |
| 29 | Kamalaghat Munshiganj (Banco Energy) | HFO (IPP) | 3x18.69 | 54 | 54 | 0 | 54 | 54 | 54 | | | | | |
| 30 | Summit Gazipur-2 | HFO (IPP) | 18x17.076 | 300 | 300 | 0 | 55 | 300 | 300 | | | | | |
| 31 | Summit Kodda 149MW | HFO (IPP) | 8x18.415+1x8.97 | 149 | 149 | 73 | 48 | 100 | 130 | | | | | |
| 32 | APR Energy, Keraniganj | HSD (IPP) | 256x1.4 | 300 | 300 | 0 | 0 | 300 | 300 | | | | | |
| 33 | Bramhangaoan 100MW (Aggreco) | HSD (IPP) | 23x0.85+91x.959 | 100 | 100 | 0 | 0 | 0 | 100 | | | | | |
| 34 | Aourahati 100MW (Aggreco) | HSD (IPP) | 23x0.85+91x.959 | 100 | 100 | 0 | 0 | 100 | 100 | | | | | |
| 35 | Southern Power | HFO (IPP) | 3x19.3 | 55 | 55 | 0 | 0 | 36 | 36 | | | | | |
| 36 | Northern 55 MW | HFO (IPP) | 3x19.3 | 55 | 55 | 18 | 56 | 55 | 55 | | | | | |
| 37 | Bosila 108 MW (CLC) | HFO (IPP) | 12x8.775+1x3.5 | 108 | 108 | 8 | 47 | 45 | 47 | | | | | |
| Dhaka Zone Total | | | | 6034 | 5798 | 2239 | 2432 | 4149 | 4326 | 608 | 0 | | | |
| 38 | Kaptai Hydro Unit -1,2,3,4, 5 | Hydro (PDB) | 2x40, 3x50 | 230 | 230 | 33 | 33 | 63 | 63 | 197 | | | Water Level Low | |
| 39 | a) Chattogram ST:Unit -1 | Gas (PDB) | 1 x 210 | 210 | 180 | 0 | 0 | 0 | 0 | 180 | | | Gas Shortage | |
| | b) Chattogram ST:Unit -2 | Gas (PDB) | 1 x 210 | 210 | 180 | 180 | 150 | 180 | 180 | | | | | |
| 40 | Raozan 25 MW (RPCL) | HFO (RPCL) | 3x8.9 | 25 | 25 | 8 | 25 | 25 | 25 | | | | | |
| 41 | Teknaf Solarattech 20MW | Solar (IPP) | 1x20 | 20 | 20 | 13.7 | 0 | 20 | 0 | | | | | |
| 42 | Patenga 50MW (Barakatullah) | HFO (IPP) | 8x6.89 | 50 | 50 | 6 | 50 | 50 | 50 | | | | | |
| 43 | Shikalbaha ST | Gas (PDB) | 1 x 60 | 60 | 40 | 0 | 0 | 0 | 0 | 40 | | | Gas Shortage | |
| 44 | Shikalbaha Peaking GT | Gas (PDB) | 1 x 150 | 150 | 150 | 140 | 120 | 140 | 140 | | | | | |
| 45 | Sikalbaha 225 MW CCPP (Dual Fuel) | Gas (PDB) | 1 x 150+1 x 75 | 225 | 225 | 0 | 0 | 0 | 0 | 225 | | | Gas Shortage | |
| 46 | Sikalbaha (Energis) | HFO (RPP) | 4x12.5+2x11.9+1x3+1x1.5 | 51 | 51 | 40 | 45 | 40 | 45 | | | | | |
| 47 | Julda (Acom) | HFO (QRPP) | 8x13.45 | 100 | 100 | 0 | 46 | 90 | 90 | | | | | |
| 48 | Juldah (Acom) 100 MW Unit-3 | HFO (IPP) | 8x13.45 | 100 | 100 | 90 | 100 | 100 | 100 | | | | | |
| 49 | Dohazari-Kalaish Peaking | HFO (PDB) | 6x17.0 | 102 | 102 | 0 | 68 | 68 | 68 | | | | | |
| 50 | Hathazari Peaking | HFO (PDB) | 11x8.9 | 98 | 98 | 0 | 0 | 81 | 81 | | | | | |
| 51 | Barabkunda (Regent) | Gas (SIPP, PDB) | 8x2.90 | 22 | 22 | 19 | 22 | 22 | 22 | | | | | |
| * | Malancha, Ctg,EPZ (United) | Gas | 5x8.73+3x9.34 | | | 3 | 24 | 5 | 20 | | | | | |
| 52 | Chattogram ECPV 108 MW | HFO (IPP) | 16x7.00 | 108 | 108 | 0 | 45 | 90 | 92 | | | | | |
| Chattogram Zone Total | | | | 1761 | 1681 | 532.7 | 728 | 944 | 976 | 642 | 0 | | | |
| 53 | a) Ashuganj ST:Unit-3 | Gas (APSCL) | 1 x 150 | 150 | 135 | 0 | 0 | 0 | 0 | 135 | | | Gas Shortage | |
| | b) Ashuganj ST:Unit-4 | Gas (APSCL) | 1 x 150 | 150 | 129 | 100 | 100 | 100 | 100 | | | | | |
| | c) Ashuganj ST:Unit-5 | Gas (APSCL) | 1 x 150 | 150 | 134 | 100 | 120 | 100 | 120 | | | | | |
| 54 | Ashuganj Engines | Gas (APSCL) | 14x3.968 | 53 | 45 | 37 | 37 | 35 | 37 | | | | | |
| 55 | Ashuganj CCPP 225 MW | Gas (APSCL) | 1x142+1x75 | 221 | 221 | 192 | 184 | 221 | 221 | | | | | |
| 56 | Ashuganj CCPP(South) | Gas (APSCL) | 1x360 | 360 | 360 | 316 | 305 | 360 | 360 | | | | | |
| 57 | Ashuganj CCPP(North) | Gas (APSCL) | 1x361 | 360 | 360 | 260 | 260 | 265 | 265 | | | | | |
| 58 | Ashuganj (Precision) | Gas (RPP) | 15x4 | 55 | 55 | 5 | 5 | 5 | 5 | | | | | |
| 59 | Ashuganj (United) | Gas (QRPP) | 14x4.00 | 53 | 53 | 5 | 5 | 5 | 5 | | | | | |
| 60 | Ashuganj Modular 195 MW | Gas (IPP) | 20x9.73+1x116 | 195 | 195 | 8 | 8 | 8 | 8 | | | | | |
| 61 | Ashuganj (Midland) | Gas (IPP) | 6x9.34 | 51 | 51 | 20 | 51 | 51 | 51 | | | | | |
| 62 | Ashuganj 150MW Midland | HFO (IPP) | 23x7.015 | 150 | 150 | 0 | 51 | 100 | 150 | | | | | |
| 63 | Brahmanbaria (Aggreco) | Gas (QRPP) | 86x1.10 | 85 | 85 | 20 | 85 | 85 | 85 | | | | | |
| 64 | Titas (Daudkandi) Peaking | HFO (PDB) | 6x8.92 | 52 | 52 | 0 | 0 | 0 | 40 | | | | | |
| 65 | Chandpur CCPP | Gas (PDB) | 1X106+1x57 | 163 | 163 | 100 | 95 | 100 | 100 | | | | | |
| 66 | Chandpur 200MW Desh energy | HFO (IPP) | 12x18.415 | 200 | 200 | 50 | 70 | 180 | 180 | | | | | |
| 67 | Feni (Doreen) | Gas (SIPP, PDB) | 8x2.90 | 22 | 22 | 22 | 22 | 22 | 22 | | | | | |
| 68 | Feni, Mohipal (Doreen) | Gas (SIPP, REB) | 4x2.90 | 11 | 11 | 11 | 11 | 11 | 11 | | | | | |
| 69 | Jangalia (Summit) | Gas (SIPP, PDB) | 4x8.73 | 33 | 33 | 8 | 33 | 33 | 33 | | | | | |
| 70 | Jangalia (Lakdanavi) | HFO (IPP) | 6x8.92 | 52 | 52 | 0 | 0 | 0 | 52 | | | | | |
| 71 | Summit Power, Cumilla | Gas (SIPP, REB) | 3x3.67+2x6.97 | 25 | 25 | 18 | 22 | 22 | 22 | | | | | |
| 72 | Daudkandi 200 MW | HSD (IPP) | 6x1.4+40x1.515+1x1.05 | 200 | 200 | 0 | 0 | 100 | 200 | | | | | |
| ** | Tripara | India | | 160 | 160 | 98 | 116 | 88 | 111 | | | | | |
| Cumilla Zone Total | | | | 2951 | 2891 | 1370 | 1580 | 1891 | 2178 | 135 | 0 | | | |
| 73 | RPCL CCPP | Gas (IPP) | 4x35+1x70 | 210 | 202 | 132 | 158 | 160 | 160 | 44 | | | Gas Shortage | |
| 74 | Tangal (Doreen) | Gas (SIPP, PDB) | 8x2.90 | 22 | 22 | 20 | 20 | 22 | 22 | | | | | |
| 75 | Jamalpur IPP | HFO (IPP) | 12x8.924 | 95 | 95 | 0 | 79 | 80 | 81 | | | | | |
| 76 | Mymensingh 200MW (United) | HFO (IPP) | 21x9.780 | 200 | 200 | 7 | 40 | 150 | 200 | | | | | |
| 77 | Sarishabari Solar Plant | Solar (IPP) | 12x8.924 | 3 | 3 | 1.1 | 0 | 2 | 0 | | | | | |
| Mymensingh Zone Total | | | | 530 | 522 | 160.1 | 297 | 414 | 463 | 44 | 0 | | | |

| Sl. No. | Name of Power Station | Nos. of Unit X Capacity (MW) | Installed Capacity (MW) | Derated/ Present Capacity (MW) | 19.12.18 (Yesterday) | | 20.12.18 (Today) | | 19.12.18 (Yesterday) | | Status of Machines under shut-down/ Maintenance | | |
|---|-------------------------------|------------------------------|-------------------------|--------------------------------|-----------------------------|-------------|-------------------------------|--------------|------------------------------|-------------------------|---|------------------------|----------|
| | | | | | Actual Peak Generation (MW) | | Probable Peak Generation (MW) | | Gen. shortfall for : | | Description/ Remarks | Probable start-up date | |
| | | | | | Day | Evening | Day | Evening | Gas/water/Coal limitation MW | Machines shut down (MW) | | | |
| 78 | Fenchuganj CAPP-1 | Gas (PDB) | 2x32+1x33 | 97 | 70 | 57 | 54 | 57 | 57 | | | | |
| 79 | Fenchuganj CAPP-2 | Gas (PDB) | 2x35+1x35 | 104 | 90 | 63 | 68 | 63 | 63 | | | | |
| 80 | Fenchuganj (Barakatullah) | Gas (RPP) | 19x2.90 | 51 | 51 | 22 | 53 | 51 | 51 | | | | |
| 81 | Fenchuganj (Energyprima) | Gas (RPP) | 12x3.3+5x2.0 | 44 | 44 | 21 | 21 | 40 | 40 | | | | |
| 82 | Kushiera 163 MW CAPP | Gas (IPP) | 1x109+1x54 | 163 | 163 | 100 | 100 | 163 | 163 | | | | |
| 83 | Hobiganj (Confidence-EP) | Gas (SIPP, REB) | 4x2.90 | 11 | 11 | 8 | 8 | 11 | 11 | | | | |
| 84 | Shajibazar GT:Unit-8,9 | Gas (PDB) | 2x35 | 70 | 66 | 52 | 50 | 66 | 66 | | | | |
| 85 | Shajibazar 330 MW CAPP | Gas (PDB) | 2x110+2x110 | 330 | 330 | 294 | 283 | 300 | 300 | | | | |
| 86 | Shajibazar (Shajibazar) | Gas (RPP) | 32x2.90 | 86 | 86 | 20 | 86 | 86 | 86 | | | | |
| 87 | Shajibazar (Energyprima) | Gas (RPP) | 27x2.0 | 50 | 50 | 48 | 48 | 50 | 50 | | | | |
| 88 | Sylhet 150MW GT | Gas (PDB) | 1x142 | 142 | 142 | 77 | 80 | 100 | 130 | | | | |
| 89 | Sylhet 20MW GT | Gas (PDB) | 1 x 20 | 20 | 20 | 0 | 0 | 0 | 0 | | | | |
| 90 | Sylhet (Energyprima) | Gas (RPP) | 27x2.0 | 50 | 50 | 42 | 47 | 50 | 50 | | | | |
| 91 | Sylhet (Desh) | Gas (RPP) | 6x1.95 | 10 | 10 | 0 | 9 | 10 | 10 | | | | |
| 92 | Shahjahanulla 25MW | Gas (CIPP, REB) | 3x9.34 | 25 | 25 | 0 | 25 | 25 | 25 | | | | |
| 93 | Summit Bibiana- 2 | Gas (IPP) | 1x222+1x119 | 341 | 341 | 0 | 0 | 0 | 0 | 341 | Under Maintenance | 26.12.18 | |
| | Bibiana- 3 | Gas (PDB) | | | | 0 | 0 | 0 | 0 | | On Test | | |
| Sylhet Zone Total | | | | 1594 | 1549 | 804 | 932 | 1072 | 1102 | 0 | 341 | | |
| 94 | Bheramara GT: Unit-1,2,3 | HSD (PDB) | 3 x 20 | 60 | 46 | 0 | 0 | 0 | 46 | | | | |
| 95 | Bheramara 360 MW CAPP | Gas (NWPGLCL) | 1 x 278+1 x 132 | 410 | 410 | 240 | 312 | 300 | 300 | | | | |
| 96 | Faridpur Peaking | HFO (PDB) | 8x6.98 | 54 | 54 | 0 | 36 | 0 | 40 | | | | |
| 97 | Gopalganj Peaking | HFO (PDB) | 16x6.98 | 109 | 109 | 5 | 40 | 0 | 80 | | | | |
| 98 | Khulna CAPP | HSD (NWPGLCL) | 1 x 150+1x75 | 230 | 230 | 0 | 0 | 0 | 0 | | | | |
| 99 | Khulna (KPCL-2) | HFO (QRPP) | 7x17 | 115 | 115 | 0 | 49 | 115 | 115 | | | | |
| 100 | Bangla Trac (Noapara) | HSD (IPP) | 70x1.4+7x1.515 | 100 | 100 | 0 | 0 | 100 | 100 | | | | |
| 101 | Noapara (Khanjahan Ali) | HFO (QRPP) | 5x8.5 | 40 | 40 | 40 | 40 | 40 | 40 | | | | |
| 102 | Labon Chora 105 MW | HFO (IPP) | 6x18.445 | 105 | 105 | 0 | 91 | 105 | 105 | | | | |
| ** | Bheramara HVDC Interconnector | India | | 1000 | 1000 | 525 | 658 | 518 | 666 | | | | |
| Khulna Zone Total | | | | 2223 | 2209 | 810 | 1226 | 1178 | 1492 | 0 | 0 | | |
| 103 | Barisal GT :Unit -1, 2 | HSD (PDB) | 2 x 20 | 40 | 30 | 0 | 0 | 0 | 30 | | | | |
| 104 | Summit Barisal 110 MW | HFO (IPP) | 7 x 17.076 | 110 | 110 | 0 | 24 | 110 | 110 | | | | |
| 105 | Bhola (Venture) | Gas (RPP) | 1x34.50 | 33 | 33 | 18 | 25 | 20 | 26 | | | | |
| 106 | Bhola CAPP GT-1,2,ST | Gas (PDB) | 2x63+1x68 | 194 | 194 | 203 | 198 | 190 | 190 | | | | |
| 107 | Bhola Agreko 95 MW | Gas (QRPP) | 1.1x96 | 95 | 95 | 20 | 98 | 95 | 95 | | | | |
| Barishal Zone Total | | | | 472 | 462 | 241 | 345 | 415 | 451 | 0 | 0 | | |
| 108 | a) Baghabari GT | Gas (PDB) | 1 x 71 | 71 | 71 | 0 | 0 | 0 | 0 | 71 | Gas Shortage | | |
| | b) Baghabari GT | Gas (PDB) | 1 x 100 | 100 | 100 | 0 | 0 | 0 | 0 | 100 | Gas Shortage | | |
| 109 | Baghabari Peaking | HFO (PDB) | 6x8.9 | 52 | 52 | 0 | 26 | 0 | 50 | | | | |
| 110 | Bera Peaking | HFO (PDB) | 9x8.29 | 71 | 71 | 0 | 0 | 0 | 42 | | | | |
| 111 | Amnura | HFO (QRPP) | 7x7.79 | 50 | 50 | 0 | 50 | 50 | 50 | | | | |
| 112 | Chapainawabganj-100 MW | HFO (PDB) | 12x8.924 | 104 | 104 | 0 | 60 | 90 | 102 | | | | |
| 113 | Katakhal Peaking | HFO (PDB) | 6x8.7 | 50 | 50 | 0 | 0 | 0 | 35 | | | | |
| 114 | Katakhal (Northern) | HFO (QRPP) | 6x8.9 | 50 | 50 | 0 | 0 | 50 | 50 | | | | |
| 115 | Santahar Peaking | HFO (PDB) | 6x8.7 | 50 | 50 | 0 | 39 | 0 | 40 | | | | |
| 116 | Sirajganj CAPP 1 | Gas (NWPGLCL) | 1x150+1x75 | 210 | 210 | 0 | 0 | 0 | 0 | 210 | Gas Shortage | | |
| 117 | Sirajganj CAPP 2 | Gas (NWPGLCL) | 1x150 + 1x75 | 220 | 220 | 181 | 178 | 220 | 220 | | | | |
| 118 | Sirajganj CAPP-3 GT | Gas (NWPGLCL) | 1x141 | 141 | 141 | 0 | 0 | 0 | 0 | 141 | Gas Shortage | | |
| 119 | Sirajganj Unit-4 GT(Gas) | Gas (IPP) | 1x282 | 282 | 282 | 0 | 0 | 0 | 0 | 282 | Gas Shortage | | |
| 120 | Bogura (GBB) | Gas (RPP) | 6x4.0 | 22 | 22 | 22 | 22 | 22 | 22 | | | | |
| 121 | Bogura (Engergyprima) | Gas (RPP) | 5x3.3+5x2.0 | 20 | 10 | 5 | 5 | 5 | 5 | | | | |
| 122 | Lullapara (Summit) | Gas (SIPP, REB) | 4x2.90 | 11 | 11 | 5 | 11 | 11 | 11 | | | | |
| 123 | Rajshahi 52 MW | HFO (IPP) | 6x8.92 | 52 | 52 | 45 | 52 | 52 | 52 | | | | |
| Rajshahi Zone Total | | | | 1556 | 1546 | 258 | 443 | 500 | 679 | 804 | 0 | | |
| 124 | a) Barapukuria ST:Unit-1 | Coal (PDB) | 1 x 125 | 125 | 85 | 0 | 0 | 0 | 0 | | 85 | Under Overhauling | 30.12.18 |
| | b) Barapukuria ST:Unit - 2 | Coal (PDB) | 1 x 125 | 125 | 85 | 0 | 0 | 0 | 0 | 85 | Coal Shortage | | |
| 125 | Barapukuria ST:Unit - 3 | Coal (PDB) | 1 x 274 | 274 | 274 | 150 | 150 | 150 | 150 | 124 | Coal Shortage | | |
| 126 | Rangpur GT | HSD (PDB) | 1 x 20 | 20 | 20 | 0 | 17 | 0 | 18 | | | | |
| 127 | Syedpur GT | HSD (PDB) | 1 x 20 | 20 | 20 | 0 | 0 | 0 | 18 | | | | |
| Rangpur Zone Total | | | | 564 | 484 | 150 | 167 | 150 | 186 | 209 | 85 | | |
| Sub-total: Plants in operation | | | | 17685 | 17142 | 6565 | 8150 | 10713 | 11853 | 2442 | 426 | | |
| Available Power at Sub-station end excluding P/S auxiliary use and Transmission loss | | | | | | 6207 | 7706 | 10129 | 11207 | | | | |
| Gross Total | | | | 17685 | 17142 | 6565 | 8150 | 10713 | 11853 | 2442 | 426 | | |

| (B) Actual data of 19.12.18 (Yesterday) Wednesday : | | | | | | | | | | | |
|--|---|------------------------------|-----|--|--|-----------|--------------|------------|-----------|-----------|--------------|
| 01. | Max. Demand (Generation end) | : 8150.00 MW, at = 19:00 hrs | 11. | Zone wise Demand and Load-shed at Evening Peak (Sub-station end) : | | | | | | | |
| 02. | Max. Demand (Sub-station end) | : 7706.00 MW, at = 19:00 hrs | | Zone | Demand MW | Supply MW | Load Shed MW | Zone | Demand MW | Supply MW | Load Shed MW |
| 03. | Highest Generation (Generation end) | : 8150.00 MW, at = 19:00 hrs | | Dhaka | 2779 | 2779 | 0 | Mymensingh | 554 | 554 | 0 |
| 04. | Minimum Generation (Generation end) | : 4750.00 MW, at = 5:00 hrs | | Chattogram | 899 | 899 | 0 | Sylhet | 311 | 311 | 0 |
| 05. | Day-peak Generation (Generation end) | : 6564.80 MW, at = 12:00 hrs | | Khulna | 957 | 957 | 0 | Barishal | 196 | 196 | 0 |
| 06. | Evening-peak Generation (Generation end) | : 8150.00 MW, at = 19:00 hrs | | Rajshahi | 821 | 821 | 0 | Rangpur | 531 | 531 | 0 |
| 07. | Evening Peak Load-shed (Sub-station end) | : 0.00 MW, at = 19:00 hrs | | Cumilla | 658 | 658 | 0 | Total | 7706 | 7706 | 0 |
| 08. | Generation shortfall at evening peak due to : | | | 12. | Fuel cost : (a) Gas = 90534004 Taka (c) Coal = 14148058 Taka | | | | | | |
| | a) Gas limitation | : 2036 MW | | | (b) Oil = 80107804 Taka Total = 184789865 Taka | | | | | | |
| | b) Low water level in Kaptai lake | : 197 MW | | | | | | | | | |
| | c) Plants under shut down/ maintenance | : 426 MW | | 13. | Maximum Temperature in Dhaka was : 20.0° C | | | | | | |
| 09. | Total Energy (Generation + India Import) | : 151.77 MKWh | 14. | Export through East-West interconnections : | | | | | | | |
| | By Gas = 121.081 MKWh | By Oil = 12.258 MKWh | | At evening peak-hour : -580 MW, at 19:00 hrs | | | | | | | |
| | By Coal = 3.665 MKWh | By Hydro = 0.753 MKWh | | Maximum : -600 MW, at 18:00 hrs | | | | | | | |
| | By Solar = 0.070 MKWh | | | | | | | | | | |
| 10. | Total Gas Supplied | : 1064.14 MMCFD | | Energy | : 5.6645 MKWh | | | | | | |
| (C) Forecast of 20.12.18 (Today) Thursday : | | | | | | | | | | | |
| 01. | Maximum Demand | : 8300 MW (Generation end) | 04. | Maximum Load-shed | : 0 MW At evening peak (Sub-station end) | | | | | | |
| 02. | Maximum Generation | : 11853 MW (Generation end) | 05. | Total Generation | : 154.56 MKWh | | | | | | |
| 03. | Maximum Shortage | : -3553 MW (Generation end) | 06. | Probable Max. Temperature in Dhaka | : 24.3° C | | | | | | |

* Captive Power ** Imported Power
#Remarks: Highest Generation 11623MW on 19-09-2018 at 19:30

(MONIRUZAMAN)
Deputy Secretary, Generation