



Bangladesh Power Development Board
DAILY ELECTRICITY GENERATION REPORT

Office of the Member, Generation
Tel : 9564667, 9551095

| Month: December, 2017 | | | Day : Monday | | | | Date : 04.12.17 | | | | | |
|--|----------------------------------|------------------------------|---------------------------------------|--------------------------------|-----------------------------|-------------|-------------------------------|-------------|--------------------------|-------------------------|---|------------------------|
| Probable Maximum Demand : 8100 MW | | | Probable Maximum Generation : 9820 MW | | | | Rule Curve = 105.73 ft. | | | | | |
| Water Level of Kaptai Lake at 06:00 AM | | | Yesterday = 103.61 ft | | | | Today = 103.49 ft | | | | | |
| Sl. No. | Name of Power Station | Nos. of Unit X Capacity (MW) | Installed Capacity (MW) | Derated/ Present Capacity (MW) | 03.12.17 (Yesterday) | | 04.12.17 (Today) | | 03.12.17 (Yesterday) | | Status of Machines under shut-down/ Maintenance | |
| | | | | | Actual Peak Generation (MW) | | Probable Peak Generation (MW) | | Gen. shortfall for : | | Description/ Remarks | Probable start-up date |
| | | | | | Day | Evening | Day | Evening | Gas/ water limitation MW | Machines shut down (MW) | | |
| (A) Plants in operation: | | | | | | | | | | | | |
| 1 | a) Ghorasal ST:Unit -1 | Gas (PDB) | 1 x 55 | 55 | 40 | 35 | 35 | 35 | 35 | | | |
| | b) Ghorasal ST:Unit -2 | Gas (PDB) | 1 x 55 | 55 | 45 | 43 | 38 | 38 | 38 | | | |
| | c) Ghorasal ST:Unit-3 | Gas (PDB) | 1 x 210 | 210 | 170 | 0 | 0 | 0 | 0 | 170 | Gas Shortage | |
| | d) Ghorasal ST:Unit-4 | Gas (PDB) | 1 x 210 | 210 | 180 | 0 | 0 | 0 | 0 | 180 | Gas Shortage | |
| | (e) Ghorasal ST:Unit-5 | Gas (PDB) | 1 x 210 | 210 | 190 | 210 | 210 | 210 | 210 | | | |
| | Ghorasal CAPP-Unit-7 | Gas (PDB) | | | | 0 | 0 | 0 | 0 | | On Test | |
| 2 | Ghorasal 100MW (Aggreko) | Gas (QRPP) | 128X0.85 | 100 | 100 | 32 | 97 | 85 | 100 | | | |
| 3 | Ghorasal 45MW (Aggreko) | Gas (QRPP) | 58x0.85 | 45 | 45 | 43 | 46 | 45 | 45 | | | |
| 4 | Ghorasal (Regent) | Gas (IPP) | 34x3.35 | 108 | 108 | 55 | 99 | 80 | 100 | | | |
| 5 | Ghorasal 78.5MW (Max) | Gas (QRPP) | 2x40 | 78 | 78 | 50 | 40 | 78 | 78 | | | |
| 6 | Tongi GT | Gas (PDB) | 1 x 105 | 105 | 105 | 0 | 0 | 0 | 0 | 105 | Under Maintenance | 31.12.17 |
| 7 | Horipur GT: Unit-1,2 | Gas (PDB) | 2 x 32 | 64 | 40 | 30 | 40 | 40 | 40 | | | |
| 8 | Horipur NEPC (HFO) | HFO (IPP) | 8x15 | 110 | 110 | 0 | 13 | 83 | 83 | | | |
| 9 | Horipur Power CAPP | Gas (IPP) | 1x235+1x125 | 360 | 360 | 267 | 155 | 360 | 360 | | | |
| 10 | Meghnaghat CAPP | Gas (IPP) | 2x140+1x170 | 450 | 450 | 435 | 410 | 450 | 450 | | | |
| 11 | Shiddirganj ST | Gas (PDB) | 1 x 210 | 210 | 115 | 110 | 115 | 110 | 115 | | | |
| 12 | Horipur 412MW CAPP | Gas (EGCB) | 1x273+1x139 | 412 | 412 | 360 | 390 | 400 | 412 | | | |
| 13 | Shiddirganj GT:Unit-1&2 | Gas (EGCB) | 2 x 105 | 210 | 210 | 100 | 63 | 40 | 40 | 147 | Gas Shortage | |
| | Siddhirganj CAPP-335 MW GT | Gas (EGCB) | | | | 0 | 0 | 0 | 0 | | On Test | |
| 14 | Siddirganj (Desh) | HSD (QRPP) | 96x1.2 | 100 | 100 | 0 | 0 | 100 | 100 | | | |
| 15 | Siddirganj (Dutch Bangla) | HFO (QRPP) | 12x8.9 | 100 | 100 | 7 | 50 | 80 | 83 | | | |
| 16 | Pagla (DPA) | HSD (QRPP) | 100x0.5 | 50 | 50 | 41 | 10 | 50 | 50 | | | |
| 17 | Meghnaghat CAPP (Summit) | HSD (IPP) | 2x110+1x110 | 305 | 305 | 0 | 0 | 305 | 305 | | | |
| 18 | Meghnaghat (IEL) | HFO (QRPP) | 12x8.9 | 100 | 100 | 7 | 90 | 100 | 90 | | | |
| 19 | Madanganj (Summit) | HFO (QRPP) | 6x17 | 102 | 100 | 13 | 48 | 100 | 100 | | | |
| 20 | Madanganj-55 MW | HFO (IPP) | 5x17.08+1x11.3 | 55 | 55 | 15 | 55 | 55 | 55 | | | |
| 21 | Keraniganj (Powerpac) | HFO (QRPP) | 8x13.45 | 100 | 100 | 30 | 65 | 80 | 80 | | | |
| 22 | Gagnagar (Orion) | HFO (IPP) | 12x8.924 | 102 | 102 | 16 | 102 | 90 | 102 | | | |
| 23 | Narshingdi (Doreen) | Gas (SIPP, REB) | 8x2.90 | 22 | 22 | 16 | 16 | 16 | 16 | | | |
| 24 | Summit Power, (Madhabdi+Ashulia) | Gas (SIPP, REB) | 6x3.67+7x8.73 | 80 | 80 | 32 | 31 | 58 | 55 | | | |
| 25 | Summit Power, Maona | Gas (SIPP, REB) | 4x8.73 | 33 | 33 | 25 | 25 | 33 | 33 | | | |
| 26 | Summit Power, Rugganj | Gas (SIPP, REB) | 4x8.73 | 33 | 33 | 31 | 31 | 31 | 33 | | | |
| 27 | Gazipur (RPCL) | HFO (RPCL) | 6x8.90 | 52 | 52 | 43 | 42 | 43 | 42 | | | |
| 28 | Kodda, Gajipur | HFO (BPDB-RPCL) | 9x17.06 | 149 | 149 | 48 | 95 | 132 | 132 | | | |
| 29 | Kathpotti 52 MW | HFO (IPP) | 7x7.90 | 51 | 51 | 0 | 30 | 35 | 42 | | | |
| | Banco Energy 54MW | HFO (IPP) | | | | 18 | 54 | 18 | 54 | | On Test | |
| 30 | Southern Power | HFO (IPP) | 3x19.3 | 55 | 55 | 17 | 55 | 55 | 55 | | | |
| 31 | Northern 55 MW | HFO (IPP) | 3x19.3 | 55 | 55 | 18 | 55 | 55 | 55 | | | |
| 32 | Bosila 108 MW (CLC) | HFO (IPP) | 12x8.775+1x3.5 | 108 | 108 | 24 | 94 | 64 | 94 | | COD 22.02.2017 | |
| Dhaka Zone Total | | | 4644 | 4408 | 2171 | 2699 | 3554 | 3682 | 497 | 105 | | |
| 33 | Kaptai Hydro:Unit -1,2,3,4, 5 | Hydro (PDB) | 2x40, 3x50 | 230 | 230 | 82 | 83 | 150 | 175 | | | |
| 34 | a) Chittagong ST:Unit -1 | Gas (PDB) | 1 x 210 | 210 | 180 | 0 | 0 | 0 | 0 | 180 | Gas Shortage | |
| | b) Chittagong ST:Unit -2 | Gas (PDB) | 1 x 210 | 210 | 180 | 0 | 0 | 0 | 0 | 180 | Gas Shortage | |
| 35 | Raozan 25 MW (RPCL) | HFO (RPCL) | 3x8.9 | 25 | 25 | 9 | 26 | 25 | 25 | | | |
| 36 | Patenga 50MW (Barakatullah) | HFO (IPP) | 8x6.89 | 50 | 50 | 6 | 45 | 35 | 45 | | | |
| 37 | Shikalbaha ST | Gas (PDB) | 1 x 60 | 60 | 40 | 0 | 0 | 0 | 0 | 40 | Gas Shortage | |
| 38 | Shikalbaha Peaking GT | HSD (PDB) | 1 x 150 | 150 | 150 | 0 | 0 | 100 | 100 | | | |
| | Sikalbaha 225 MW GT | HSD (PDB) | | | | 251 | 146 | 0 | 0 | | On Test | |
| 39 | Sikalbaha (Energis) | HFO (RPP) | 4x12.5+2x11.9+1x3+1x1.5 | 51 | 51 | 12 | 51 | 51 | 51 | | | |
| 40 | Julda (Acorn) | HFO (QRPP) | 8x13.45 | 100 | 100 | 58 | 75 | 60 | 75 | | | |
| 41 | Dohazari-Kalaish Peaking | HFO (PDB) | 6x17.0 | 102 | 102 | 17 | 85 | 17 | 102 | | | |
| 42 | Hathazari Peaking | HFO (PDB) | 11x8.9 | 98 | 98 | 0 | 85 | 0 | 85 | | | |
| 43 | Barabkunda (Regent) | Gas (SIPP, PDB) | 8x2.90 | 22 | 22 | 16 | 17 | 20 | 17 | | | |
| * | Malancha, Ctg.EPZ (United) | Gas | 5x8.73+3x9.34 | | | 2 | 15 | 10 | 15 | | | |
| 44 | Chittagong (ECPV) | HFO (IPP) | 16x7.00 | 108 | 108 | 53 | 79 | 90 | 90 | | | |
| Chittagong Zone Total | | | 1416 | 1336 | 506 | 707 | 558 | 780 | 400 | 0 | | |
| 45 | a) Ashuganj ST: Unit-2 | Gas (APSCL) | 1 x 64 | 64 | 53 | 0 | 0 | 0 | 0 | 53 | Gas Shortage | |
| | b) Ashuganj ST:Unit-3 | Gas (APSCL) | 1 x 150 | 150 | 135 | 148 | 148 | 148 | 148 | | | |
| | c) Ashuganj ST:Unit-4 | Gas (APSCL) | 1 x 150 | 150 | 129 | 150 | 150 | 150 | 150 | | | |
| | d) Ashuganj ST:Unit-5 | Gas (APSCL) | 1 x 150 | 150 | 134 | 135 | 135 | 135 | 135 | | | |
| 46 | Ashuganj Engines | Gas (APSCL) | 14x3.968 | 53 | 45 | 37 | 40 | 40 | 40 | | | |
| 47 | Ashuganj CAPP 225 MW | Gas (APSCL) | 1x142+1*75 | 221 | 221 | 0 | 0 | 0 | 221 | | | |
| 48 | Ashuganj CAPP(South) | Gas (APSCL) | 1x360 | 360 | 360 | 330 | 300 | 360 | 360 | | | |
| 49 | Ashuganj CAPP(North) | Gas (APSCL) | 1x361 | 360 | 360 | 0 | 0 | 0 | 0 | 360 | Under Maintenance | 05.12.17 |
| 50 | Ashuganj (Precision) | Gas (RPP) | 15*4 | 55 | 55 | 5 | 20 | 5 | 20 | | | |
| 51 | Ashuganj (United) | Gas (QRPP) | 14x4.00 | 53 | 53 | 5 | 5 | 20 | 5 | | | |
| 52 | Ashuganj Modular 195 MW | Gas (IPP) | 20*9.73+1*16 | 195 | 195 | 67 | 67 | 67 | 67 | | | |
| 53 | Ashuganj (Midland) | Gas (IPP) | 6x9.34 | 51 | 51 | 10 | 24 | 6 | 24 | | | |
| 54 | Brahmanbaria (Aggreko) | Gas (QRPP) | 86x1.10 | 85 | 85 | 0 | 61 | 60 | 85 | | | |
| 55 | Titas (Daudkandi) Peaking | HFO (PDB) | 6x8.92 | 52 | 52 | 0 | 0 | 0 | 40 | | | |
| 56 | Chandpur CAPP | Gas (PDB) | 1X106+1x57 | 163 | 163 | 0 | 0 | 50 | 90 | | | |
| 57 | Feni (Doreen) | Gas (SIPP, PDB) | 8x2.90 | 22 | 22 | 19 | 19 | 21 | 21 | | | |
| 58 | Feni, Mohipal (Doreen) | Gas (SIPP, REB) | 4x2.90 | 11 | 11 | 11 | 11 | 11 | 11 | | | |
| 59 | Jangalia (Summit) | Gas (SIPP, PDB) | 4x8.73 | 33 | 33 | 8 | 33 | 33 | 33 | | | |
| 60 | Jangalia (Lakdanavi) | HFO (IPP) | 6x8.92 | 52 | 52 | 0 | 41 | 42 | 42 | | | |
| 61 | Summit Power, Comilla | Gas (SIPP, REB) | 3x3.67+2x6.97 | 25 | 25 | 0 | 23 | 22 | 23 | | | |
| ** | Tripura | India | | 160 | 160 | 88 | 122 | 100 | 122 | | | |
| Comilla Zone Total | | | 2465 | 2394 | 1013 | 1199 | 1270 | 1637 | 53 | 360 | | |
| 62 | RPCL CAPP | Gas (IPP) | 4x35+1x70 | 210 | 202 | 145 | 147 | 149 | 150 | 55 | Gas Shortage | |
| 63 | Tangail (Doreen) | Gas (SIPP, PDB) | 8x2.90 | 22 | 22 | 22 | 22 | 22 | 22 | | | |
| 64 | Jamalpur IPP | HFO (IPP) | 12x8.924 | 95 | 95 | 16 | 95 | 95 | 95 | | | |
| 65 | Saishabari Solar Plant | Solar (IPP) | 12x8.924 | 3 | 3 | 2 | 0 | 2 | 0 | | COD on 03.08.17 | |
| Mymensingh Zone Total | | | 330 | 322 | 185 | 264 | 268 | 267 | 55 | 0 | | |

| Sl. No. | Name of Power Station | | | Nos. of Unit X Capacity (MW) | Installed Capacity (MW) | Derated/ Present Capacity (MW) | 03.12.17 (Yesterday) | | 04.12.17 (Today) | | 03.12.17 (Yesterday) | | Status of Machines under shut-down/ Maintenance | |
|---|-------------------------------|-----------------|--------------|------------------------------|-------------------------|--------------------------------|-----------------------------|-------------|-------------------------------|-------------|----------------------------------|-------------------|---|------------------------|
| | | | | | | | Actual Peak Generation (MW) | | Probable Peak Generation (MW) | | Gen. shortfall for : Machines | | Description/ Remarks | Probable start-up date |
| | | | | | | | Day | Evening | Day | Evening | Gas/ water limitation MW | shut down (MW) | | |
| 66 | Fenchuganj CCGP-1 | Gas (PDB) | 2x32+1x33 | 97 | 70 | 69 | 70 | 69 | 70 | | | | | |
| 67 | Fenchuganj CCGP-2 | Gas (PDB) | 2x35+1x35 | 104 | 90 | 74 | 79 | 74 | 79 | | | | | |
| 68 | Fenchuganj (Barakatullah) | Gas (RPP) | 19x2.90 | 51 | 51 | 5 | 48 | 42 | 51 | | | | | |
| 69 | Fenchuganj (Energyprima) | Gas (RPP) | 12x3.3+5x2.0 | 44 | 44 | 15 | 50 | 50 | 44 | | | | | |
| 70 | Kushiara 163 MW Fenchuganj | Gas (IPP) | 1x109 | 109 | 109 | 30 | 70 | 109 | 109 | | | COD on 25.07.17 | | |
| 71 | Hobiganj (Confidence-EP) | Gas (SIPP, REB) | 4x2.90 | 11 | 11 | 8 | 11 | 11 | 11 | | | | | |
| 72 | Shajibazar GT:Unit-8,9 | Gas (PDB) | 2x35 | 70 | 66 | 64 | 50 | 66 | 66 | | | | | |
| 73 | Shajibazar 330 MW CCGP | Gas (PDB) | 2x110+2x110 | 330 | 330 | 99 | 85 | 110 | 110 | | | | | |
| 74 | Shajibazar (Shajibazar) | Gas (RPP) | 32x2.90 | 86 | 86 | 10 | 86 | 60 | 86 | | | | | |
| 75 | Shajibazar (Energyprima) | Gas (RPP) | 27x2.0 | 50 | 50 | 5 | 42 | 40 | 50 | | | | | |
| 76 | Sylhet 150MW GT | Gas (PDB) | 1x142 | 142 | 142 | 110 | 67 | 100 | 120 | | | | | |
| 77 | Sylhet 20MW GT | Gas (PDB) | 1 x 20 | 20 | 20 | 0 | 0 | 0 | 0 | | 20 | Under Overhauling | 25.12.17 | |
| 78 | Sylhet (Desh) | Gas (RPP) | 6x1.95 | 10 | 10 | 10 | 10 | 10 | 10 | | | | | |
| 79 | Shahjahanulla 25MW | Gas (CIPP, REB) | 3x9.34 | 25 | 25 | 8 | 16 | 16 | 24 | | | | | |
| 80 | Summit Bibiana- 2 | Gas (IPP) | 1x222+1x119 | 341 | 341 | 285 | 275 | 341 | 341 | | | | | |
| Sylhet Zone Total | | | | 1490 | 1445 | 792 | 959 | 1098 | 1171 | 0 | 20 | | | |
| 81 | Bheramara GT: Unit-1,2,3 | HSD (PDB) | 3 x 20 | 60 | 46 | 0 | 0 | 0 | 30 | | | | | |
| 82 | Bheramara 360 MW CCGP | Gas (NWPGL) | 1 x 278 | 278 | 278 | 18 | 68 | 80 | 200 | | | | | |
| 83 | Faridpur Peaking | HFO (PDB) | 8x6.89 | 54 | 54 | 0 | 43 | 0 | 44 | | | | | |
| 84 | Gopalganj Peaking | HFO (PDB) | 16x6.98 | 109 | 109 | 0 | 62 | 0 | 62 | | | | | |
| 85 | Khulna CCGP | HSD (NWPGL) | 1 x 150+1x75 | 230 | 230 | 180 | 160 | 180 | 230 | | | | | |
| 86 | Khulna (KPCL-I) | HFO (IPP) | 19x6.5 | 110 | 110 | 10 | 95 | 110 | 110 | | | | | |
| 87 | Khulna (KPCL-II) | HFO (QRPP) | 7x17 | 115 | 115 | 16 | 115 | 115 | 115 | | | | | |
| 88 | Khulna (Aggreko) 55MW | HSD (QRPP) | 71x0.85 | 55 | 55 | 0 | 11 | 0 | 45 | | | | | |
| 89 | Noapara (Khanjahan Ali) | HFO (QRPP) | 5x8.5 | 40 | 40 | 8 | 40 | 40 | 40 | | | | | |
| ** | Bheramara HVDC Interconnector | India | | 500 | 500 | 475 | 475 | 480 | 480 | | | | | |
| Khulna Zone Total | | | | 1551 | 1537 | 707 | 1069 | 1005 | 1356 | 0 | 0 | | | |
| 90 | Barisal GT :Unit -1, 2 | HSD (PDB) | 2 x 20 | 40 | 30 | 0 | 0 | 0 | 30 | | | | | |
| 91 | Summit Barisal 110 MW | HFO (IPP) | 7 x 17.076 | 110 | 110 | 16 | 110 | 110 | 110 | | | | | |
| 92 | Bhola (Venture) | Gas (RPP) | 1x34.50 | 33 | 33 | 11 | 26 | 17 | 26 | | | | | |
| 93 | Bhola CCGP GT-1,2,ST | Gas (PDB) | 2x63+1x68 | 194 | 194 | 155 | 188 | 194 | 194 | | | | | |
| Barisal Zone Total | | | | 377 | 367 | 182 | 324 | 321 | 360 | 0 | 0 | | | |
| 94 | a) Baghabari GT | Gas (PDB) | 1 x 71 | 71 | 71 | 0 | 0 | 0 | 0 | 71 | | Gas Shortage | | |
| | b) Baghabari GT | Gas (PDB) | 1 x 100 | 100 | 100 | 0 | 0 | 0 | 0 | | 100 | Under Maintenance | 31.12.17 | |
| 95 | Baghabari Peaking | HFO (PDB) | 6x8.9 | 52 | 52 | 0 | 32 | 0 | 32 | | | | | |
| 96 | Bera Peaking | HFO (PDB) | 9x8.29 | 71 | 71 | 0 | 43 | 0 | 43 | | | | | |
| 97 | Amnura | HFO (QRPP) | 7x7.79 | 50 | 50 | 12 | 50 | 50 | 50 | | | | | |
| 98 | Chapainawabganj-100 MW | HFO (PDB) | 12x8.924 | 104 | 104 | 0 | 51 | 100 | 100 | | | COD on 12.08.17 | | |
| 99 | Katakali Peaking | HFO (PDB) | 6x8.7 | 50 | 50 | 0 | 46 | 0 | 46 | | | | | |
| 100 | Katakali (Northern) | HFO (QRPP) | 6x8.9 | 50 | 50 | 8 | 43 | 43 | 43 | | | | | |
| 101 | Santahar Peaking | HFO (PDB) | 6x8.7 | 50 | 50 | 34 | 43 | 31 | 43 | | | | | |
| 102 | Sirajganj CCGP 1 | Gas (NWPGL) | 1x150+1x75 | 210 | 210 | 0 | 0 | 0 | 0 | 210 | | Gas Shortage | | |
| | Sirajganj CCGP 2 | Gas (NWPGL) | | | | 0 | 0 | 0 | 0 | | | On Test | | |
| 103 | Bogra (GBB) | Gas (RPP) | 6x4.0 | 22 | 22 | 22 | 22 | 22 | 22 | | | | | |
| 104 | Bogra (Energyprima) | Gas (RPP) | 5x3.3+5x2.0 | 20 | 10 | 12 | 15 | 15 | 15 | | | | | |
| 105 | Ullapara (Summit) | Gas (SIPP, REB) | 4x2.90 | 11 | 11 | 5 | 11 | 8 | 11 | | | | | |
| 106 | Rajlanka 52 MW | HFO (IPP) | 6x8.92 | 52 | 52 | 8 | 52 | 52 | 52 | | | | | |
| Rajshahi Zone Total | | | | 913 | 903 | 101 | 408 | 321 | 457 | 281 | 100 | | | |
| 107 | a) Barapurkuria ST:Unit -1 | Coal (PDB) | 1 x 125 | 125 | 85 | 0 | 0 | 0 | 0 | | 85 | Under Overhauling | 10.01.18 | |
| | b) Barapurkuria ST:Unit - 2 | Coal (PDB) | 1 x 125 | 125 | 85 | 74 | 73 | 75 | 73 | | | | | |
| | Barapurkuria ST:Unit - 3 | Coal (PDB) | | | | 0 | 0 | 0 | 0 | | | On Test | | |
| 108 | Rangpur GT | HSD (PDB) | 1 x 20 | 20 | 20 | 0 | 17 | 0 | 17 | | | | | |
| 109 | Syedpur GT | HSD (PDB) | 1 x 20 | 20 | 20 | 0 | 20 | 0 | 20 | | | | | |
| Rangpur Zone Total | | | | 290 | 210 | 74 | 110 | 75 | 110 | 0 | 85 | | | |
| Sub-total: Plants in operation | | | | 13476 | 12922 | 5731 | 7739 | 8470 | 9820 | 1286 | 670 | | | |
| Available Power at Sub-station end excluding P/S auxiliary use and Transmission loss | | | | | | 5419 | 7318 | 8009 | 9286 | | | | | |

| (B) List of Contract Expired Power Plants : | | | | | | | | | | | | | |
|--|----------------------|------------|---------|--------------|--------------|-------------|-------------|-------------|-------------|-------------|------------|------------------|-----------|
| 110 | Sylhet (Energyprima) | Gas (RPP) | 27x2.0 | 50 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | Contract Expired | Uncertain |
| 111 | Ashuganj (Aggreko) | Gas (QRPP) | 96x1.10 | 95 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | Contract Expired | Uncertain |
| Sub-total: Plants under long term maintenance | | | | 145 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | |
| Gross Total | | | | 13621 | 12922 | 5731 | 7739 | 8470 | 9820 | 1286 | 670 | | |

| (C) Actual data of 03.12.17 (Yesterday) Monday : | | | | | | | | | | | | | |
|---|---|------|-----------------|--------------------|-----|--|---|---------------------|-----------|--------------------------|-------------|-------------|-----------|
| 01. | Max. Demand (Generation end) | : | 7739.00 | MW, at = 19:00 hrs | 11. | Zone wise Demand and Load-shed at Evening Peak (Sub-station end) : | | | | | | | |
| 02. | Max. Demand (Sub-station end) | : | 7318.00 | MW, at = 19:00 hrs | | Zone | Demand | Supply | Load Shed | Zone | Demand | Supply | Load Shed |
| 03. | Highest Generation (Generation end) | : | 7739.00 | MW, at = 19:00 hrs | | MW | MW | MW | MW | MW | MW | MW | MW |
| 04. | Minimum Generation (Generation end) | : | 4425.00 | MW, at = 5:00 hrs | | Dhaka | 2785 | 2785 | 0 | Mymensingh | 512 | 512 | 0 |
| 05. | Day-peak Generation (Generation end) | : | 5731.00 | MW, at = 12:00 hrs | | Chittagong | 781 | 781 | 0 | Sylhet | 292 | 292 | 0 |
| 06. | Evening-peak Generation (Generation end) | : | 7739.00 | MW, at = 19:00 hrs | | Khulna | 911 | 911 | 0 | Barisal | 168 | 168 | 0 |
| 07. | Evening Peak Load-shed (Sub-station end) | : | 0.00 | MW, at = 19:00 hrs | | Rajshahi | 763 | 763 | 0 | Rangpur | 474 | 474 | 0 |
| 08. | Generation shortfall at evening peak due to : | | | | | Comilla | 632 | 632 | 0 | Total | 7318 | 7318 | 0 |
| | a) Gas limitation | : | 1286 | MW | | 12. | Fuel cost : | (a) Gas = 76505125 | Taka | (c) Coal = 9162196 | Taka | | |
| | b) Low water level in Kaptai lake | : | 0 | MW | | | | (b) Oil = 240805004 | Taka | Total = 326472324 | Taka | | |
| | c) Plants under shut down/ maintenance | : | 670 | MW | | 13. | Maximum Temperature in Dhaka was : | 28.5° C | | | | | |
| 09. | Total Energy (Generation + India Import) | : | 139.66 | MKWh | | 14. | Export through East-West interconnections : | | | | | | |
| | By Gas = 99.34 | MKWh | By Oil = 24.88 | MKWh | | | At evening peak-hour | : | -660 | MW, at | 19:00 hrs | | |
| | By Coal = 1.80 | MKWh | By Hydro = 1.76 | MKWh | | | Maximum | : | -310 | MW, at | 16:00 hrs | | |
| 10. | Total Gas Supplied | : | 897.43 | MMCFD | | | Energy | : | 7.8675 | MKWh | | | |

| (D) Forecast of 04.12.17 (Today) Monday : | | | | | | | | | | | | | |
|--|--------------------|---|-------|---------------------|-----|------------------------------------|---|---------|------|-----------------------------------|--|--|--|
| 01. | Maximum Demand | : | 8100 | MW (Generation end) | 04. | Maximum Load-shed | : | 0 | MW | At evening peak (Sub-station end) | | | |
| 02. | Maximum Generation | : | 9820 | MW (Generation end) | 05. | Total Generation | : | 140.00 | MKWh | | | | |
| 03. | Maximum Shortage | : | -1720 | MW (Generation end) | 06. | Probable Max. Temperature in Dhaka | : | 26.2° C | | | | | |

* Captive Power ** Imported Power

#Remarks: Highest Generation 9507MW on 18-10-2017 at 19:30

(MONIRUZZAMAN)
Deputy Secretary, Generation