

Reporting Date : 28-May-17

Till now the maximum generation is 9471 MW

22:00 Hrs on 27-May-17

The Summary of Yest	27-May-17	Generation & Demand	Today's Actual Min Gen. & Probable Gen. & Demand					
Day Peak Generation	7849.0	MW	Ho	12:00	Min. Gen. at	7:00	7646	MW
Evening Peak Generatio	9356.0	MW	Ho	21:00	Max Generation	:	10090	MW
E.P. Demand (at gen en	9356.0	MW	Ho	21:00	Max Demand (Evening)	:	9800	MW
Maximum Generation	9471.0	MW	Ho	22:00	Reserve (Generation end)	:	290	MW
Total Gen. (MKWH)	191.9	System L/ Factor	:	84.42%	Load Shed	:	0	MW

**EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR**

Export from East grid to West grid :- M	-20	MW	at	6:00	Energy	7.867	MKWHR.
Import from West grid to East grid :- M	-	MW	at	-	Energy	-	MKWHR.

Water Level of Kaptai Lal 28-May-17

Actual : 74.07 Ft.(MSL) , Rule curve : 76.80 Ft.(MSL)

Gas Consumed Total	1053.73	MCMCFD.	Oil Consumed (PDB) :	HSD :	Liter
				FO :	Liter
Cost of the Consumed f	Gas :	Tk80,371,476	Oil :	Tk453,849,533	Total : Tk548,048,791
	Coal :	Tk13,827,782			

**Load Shedding & Other Information**

Area	Yesterday		Estimated Demand (S/S end)	Today		Rates of Shedding (On Estimated Demand)
	MW	0:00		MW	MW	
Dhaka	0	0:00	3399	0	0%	
Chittagong Ar	0	0:00	1172	0	0%	
Khulna Area	0	0:00	959	0	0%	
Rajshahi Area	0	0:00	912	0	0%	
Comilla Area	0	0:00	902	0	0%	
Mymensingh	0	0:00	737	0	0%	
Sylhet Area	0	0:00	310	0	0%	
Barisal Area	0	0:00	192	0	0%	
Rangpur Area	0	0:00	558	0	0%	
<b>Total</b>	<b>0</b>		<b>9141</b>	<b>0</b>		

Information of the Generating Units under shut down.

Planned Shut-Down

Nil

Forced Shut-Down

- 1) Ghorasal ST: Unit-6 (18/078) Haripur SBU-3
- 2) Kaptai Unit- 5
- 3) Khulna ST 110 MW (04/11/10) Shahjibazar 330 MW ST
- 4) Ghorasal Unit-1,5
- 5) Baghabari 100 MW
- 6) Tongi GT
- 7) Chittagong Unit-1

Additional Information of Machines, lines, Interruption / Forced Load shed etc.

Description

Comments on Power Interruption

- a) Menghnaghat-450 MW CAPP STG was synchronized at 09:44.  
b) Ashuganj-Kishorganj 132 kV Ckt-2 was shut down at 06:20 for OPGW maintenance work and was switched on at 17:20.  
c) Ashuganj North CAPP was synchronized at 09:20.  
d) Bashundhara-Tongi 132 kV Ckt-1 was shut down at 09:48 for red hot maintenance at Tongi end and was switched on at 12:07.  
e) Hasnabad-Shyampur 132 kV Ckt tripped at 11:29 from Hasnabad end showing dist.Z1,B-phase and was switched on at 11:39.  
f) Hathazari-Madunaghat 132 kV Ckt-2 was shut down at 05:58 for maintenance work and was switched on at 08:53.  
g) Khulna-Noapara 132 kV Ckt-1 & 2 tripped at 14:50 from Khulna end showing E/F About 230 MW power interruption occurred under Noapara, Jessore, Jhenidah & M at 15:03 & 15:02 respectively. At the same time KPCL-2 & Noapara-40 MW also tri area from 14:50 to 15:02. 15:30 & 15:23 respectively.  
h) Raozan #1 was synchronized at 20:05 and was shut down at 00:16(28/5/17) due to burner problem.  
i) Bogra 132/33 kV T-3 & T-4 transformer tripped at 04:34(28/5/17) due to 33 kV DS of About 96 MW power interruption occurred under Bogra S/S area from 04:34 to 04:1-3 transformer was switched on at 04:55(28/5/17).  
j) NEPC-110 MW, Desh Energy-100 MW, Katpatti-50 MW, Madanganj-55 MW & Madanganj-102 MW tripped at 05:00(28/5/17) due to PT of Madanganj-102 MW burst and were synchronized at 08:48,08:26,08:01 & 09:05 respectively.

Sub Divisional Engineer  
Network Operation DivisionExecutive Engineer  
Network Operation DivisionSuperintendent Engineer  
Load Dispatch Circle