

Till now the maximum generation is :- **9036 MW** **21:00** Hrs on **30-Jun-16** Reporting Date : 14-Mar-17

The Summary of Yesterday 13-Mar-17		Generation & Demand		Today's Actual Min Gen. & Probable Gen. & Demand			
Day Peak Generation	: 6163.0	MW	Hour : 12:00	Min. Gen. at	5:00	4996	MW
Evening Peak Generation	: 7890.0	MW	Hour : 19:00	Max Generation	:	9369	MW
E.P. Demand (at gen end)	: 7890.0	MW	Hour : 19:00	Max Demand (Evening)	:	8100	MW
Maximum Generation	: 7890.0	MW	Hour : 19:00	Reserve (Generation end)	:	1269	MW
Total Gen. (MKWH)	: 146.0	System L/ Factor	:	Load Shed	:	0	MW
			77.12%				

**EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR**

Export from East grid to West grid :- Maximum	-360	MW	at 10:00	Energy	7.867	MKWHR.
Import from West grid to East grid :- Maximum	-	MW	at -	Energy	-	MKWHR.

Water Level of Kaptai Lake at 14-Mar-17

Actual : 91.55 Ft.(MSL) , Rule curve : 90.92 Ft.(MSL)

Gas Consumed : Total	887.45	MMCFD.	Oil Consumed (PDB) :	HSD :	Liter
				FO :	Liter
Cost of the Consumed Fuel (F	Gas :	Tk55,403,415	Oil :	Tk292,309,699	Total : Tk363,142,414
	Coal :	Tk15,429,301			

**Load Shedding & Other Information**

Area	Yesterday		Estimated Demand (S/S end)	Today		Rates of Shedding (On Estimated Demand)
	MW	0:00		Estimated Shedding (S/S end)	MW	
Dhaka	0	0:00	3008	-	-	
Chittagong Area	0	0:00	841	-	-	
Khulna Area	0	0:00	846	-	-	
Rajshahi Area	0	0:00	819	-	-	
Comilla Area	0	0:00	622	-	-	
Mymensingh Area	0	0:00	473	-	-	
Sylhet Area	0	0:00	298	-	-	
Barisal Area	0	0:00	165	-	-	
Rangpur Area	0	0:00	459	-	-	
<b>Total</b>	<b>0</b>		<b>7531</b>	<b>0</b>		

Information of the Generating Units under shut down.

Planned Shut-Down

Nil

Forced Shut-Down

- 1) Ghorasal ST: Unit-6 (18/07/2016)
- 2) Kaptai Unit-2 & 5
- 3) Ashuganj ST: Unit- 1,
- 4) Khulna ST 110 MW (04/11/2014)
- 5) Ghorasal Unit-5
- 6) Baghabari 100 MW
- 7) Sylhet 20 MW GT
- 8) Chittagong Unit-2
- 9)Thakurgaon (RZ)
- 10) Baghabari-71 MW
- 11) Sikalbaha ST
- 12) Sikalbaha Peaking GT
- 13) Ghorasal ST: Unit-3
- 14) Tongi GT
- 15) Siddhirgonj ST

Additional Information of Machines, lines, Interruption / Forced Load shed etc.

Description

Comments on Power Interruption

- a) Shahjibazar 132/33 kV T2 transformer was under shut down from 08:07 to 13:02 for development work.
- b) Sonargaon-Daudkandi 132 kV Ckt-1 & 2 were shut down from 09:40 and are still under development work.
- c) After maintenance Haripur 360 MW CCPP GT was synchronized at 09:55.
- d) Siddhirganj 210 MW ST was forced shut down at 14:45 due to water conductivity level High.
- e) Ghorasal-Ashuganj 132 kV Ckt-2 switched off at 16:47 due to A-phase loop tom from dead-end tower at Ghorasal end and after maintenance the Ckt was switched on at 07:33 (14/03/2017).
- f) After maintenance Khulna (C) - NWPGL 132 kV Ckt-1 was switched on at 16:01.
- g) After maintenance Haripur 412 MW EGCB GT was synchronized at 21:17.
- h) After maintenance AES Haripur 360 MW ST was synchronized at 00:50 (14/03/2017).
- i) Barisal (N) 230/132 kV T2 transformer was shut down at 07:33 (14/03/2017) for project work.

Sub Divisional Engineer  
Network Operation DivisionExecutive Engineer  
Network Operation DivisionSuperintendent Engineer  
Load Dispatch Circle