

Till now the maximum generation is :- 9036 MW 21:00 Hrs on 30-Jun-16 Reporting Date : 28-Feb-17

The Summary of Yesterday 27-Feb-17		Generation & Demand		Today's Actual Min Gen. & Probable Gen. & Demand		
Day Peak Generation	: 6662.0	MW	Hour :	12:00	Mn. Gen. at	5:00 5125 MW
Evening Peak Generation	: 8011.0	MW	Hour :	19:30	Max Generation	: 9570 MW
E.P. Demand (at gen end)	: 8011.0	MW	Hour :	19:30	Max Demand (Evening)	: 8200 MW
Maximum Generation	: 8011.0	MW	Hour :	19:30	Reserve (Generation end)	: 2770 MW
Total Gen. (MKWH)	: 152.7	System L/ Factor	:	79.45%	Load Shed	: 0 MW

EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR						
Export from East grid to West grid :- Maximum		-360	MW	at	17:00	Energy 7.867 MKWHR.
Import from West grid to East grid :- Maximum		-	MW	at	-	Energy - MKWHR.

Water Level of Kaptai Lake at 28-Feb-17						
Actual :	93.55	Ft.(MSL)	Rule curve :	93.15	Ft.(MSL)	

Gas Consumed : Total	962.69	MMCFD.	Oil Consumed (PDB) :			
			HSD :			Liter
			FO :			Liter

Cost of the Consumed Fuel (F	Gas :	Tk67,128,400	Oil :	Tk288,313,148	Total :	Tk362,511,681
	Coal :	Tk7,070,133				

Load Shedding & Other Information

Area	Yesterday		Estimated Demand (S/S end)	Today		Rates of Shedding (On Estimated Demand)
	MW			MW		
Dhaka	0	0:00	3026	-	-	
Chittagong Area	0	0:00	846	-	-	
Khulna Area	0	0:00	851	-	-	
Rajshahi Area	0	0:00	825	-	-	
Cornilla Area	0	0:00	625	-	-	
Mymensingh Area	0	0:00	476	-	-	
Sylhet Area	0	0:00	300	-	-	
Barisal Area	0	0:00	166	-	-	
Rangpur Area	0	0:00	462	-	-	
Total	0		7577	0		

Information of the Generating Units under shut down.

Planned Shut- Down	Forced Shut- Down
Nil	1) Ghorasal ST: Unit-6 (18/07/2016 to 10) Barapukuria #1 (25/02/2017). 2) Kaptai Unit-2 & 5 11) Baghabari-71 MW 3) Ashuganj ST: Unit- 1, 4) Khulna ST 110 MW (04/11/2014) 5) Ghorasal Unit-2,5 6) Baghabari 100 MW 7) Haripur SBU GT- 1,3 8) Chittagong Unit-1 & 2 9)Thakurgaon (RZ)

Additional Information of Machines, lines, Interruption / Forced Load shed etc.

Description	Comments on Power Interruption
a) Bibiyana Summit-2 tripped at 09:15 due to problem at RMS inlet valve and was synchronized at 11:50. b) Rampura-Haripur 132 kV Ckt-1 was switched on at 11:32. c) Mymensing S/S 132/33 kV T1 transformer was under shut down from 08:40 to 10:02 due to red hot at Y-phase isolator. d) Ishurdi 230 kV 815CB was under shut down at 09:53 due to oil leakage. e) Shahjibazar GT-8 was synchronized at 11:14. f) Chandpur 132/33 kV T1 transformer was under shut down from 07:40 to 12:47 for oil top up. g) Shahjibazar 330 MW CCPP ST was synchronized at 00:35 (28/02/2017) due to problem with control system and was synchronized at 02:20. h) Ashuganj(S) 450 MW CCPP GT was synchronized at 05:58.	About 20 MW power interruption occurred under Mymensing S/S areas from 08:40 to 10:02.
Sub Divisional Engineer Network Operation Division	Executive Engineer Network Operation Division
	Superintendent Engineer Load Dispatch Circle