



Bangladesh Power Development Board
DAILY ELECTRICITY GENERATION REPORT

Office of the Member, Generation
Tel : 9564667, 9551095

| Month : January, 2017 | | | Day : Monday | | | | Date : 09.01.17 | | | | |
|--|---------------------------------|------------------------------|-------------------------|--------------------------------|-------------------------------|-------------|-------------------------------|-------------|--------------------------|-------------------------|---|
| Probable Maximum Demand : | | | 7500 MW | | Probable Maximum Generation : | | | | 8857 MW | | |
| Water Level of Kaptai Lake at 06:00 AM | | | Yesterday = 100.64 ft | | Today = 100.59 ft | | | | Rule Curve = 101.48 ft | | |
| Sl. No. | Name of Power Station | Nos. of Unit X Capacity (MW) | Installed Capacity (MW) | Derated/ Present Capacity (MW) | 08.01.17 (Yesterday) | | 09.01.17 (Today) | | 08.01.17 (Yesterday) | | Status of Machines under shut-down/ Maintenance |
| | | | | | Actual Peak Generation (MW) | | Probable Peak Generation (MW) | | Gen. shortfall for : | | |
| | | | | | Day | Evening | Day | Evening | Gas/ water limitation MW | Machines shut down (MW) | |
| (A) Plants in operation: | | | | | | | | | | | |
| 1 | a) Ghorasal ST:Unit -1 | Gas (PDB) | 1 x 55 | 55 | 40 | 40 | 40 | 40 | | | |
| | b) Ghorasal ST:Unit -2 | Gas (PDB) | 1 x 55 | 55 | 45 | 0 | 0 | 0 | 45 | | Gas Shortage |
| | c) Ghorasal ST:Unit-3 | Gas (PDB) | 1 x 210 | 210 | 170 | 100 | 100 | 100 | | | |
| | d) Ghorasal ST:Unit-4 | Gas (PDB) | 1 x 210 | 210 | 180 | 190 | 120 | 190 | | | |
| 2 | Ghorasal 100MW (Aggreko) | Gas (QRPP) | 128X0.85 | 100 | 100 | 92 | 100 | 91 | 100 | | |
| 3 | Ghorasal 45MW (Aggreko) | Gas (QRPP) | 58x0.85 | 45 | 45 | 40 | 45 | 45 | 45 | | |
| 4 | Ghorasal (Regent) | Gas (IPP) | 34x3.35 | 108 | 108 | 99 | 102 | 101 | 101 | | |
| 5 | Ghorasal 78.5MW (Max) | Gas (QRPP) | 2x40 | 78 | 78 | 40 | 81 | 78 | 78 | | |
| 6 | Tongi GT | Gas (PDB) | 1 x 105 | 105 | 105 | 0 | 0 | 0 | 105 | | Gas Shortage |
| 7 | Horipur GT: Unit-1,2 | Gas (PDB) | 2 x 32 | 64 | 40 | 20 | 20 | 20 | 20 | 20 | Gas Shortage |
| 8 | Horipur NEPC (HFO) | HFO (IPP) | 8x15 | 110 | 110 | 0 | 13 | 110 | 110 | | |
| 9 | Horipur Power CCPP | Gas (IPP) | 1x235+1x125 | 360 | 360 | 234 | 357 | 360 | 360 | | |
| 10 | Meghnaghat CCPP | Gas (IPP) | 2x140+1x170 | 450 | 450 | 430 | 450 | 390 | 450 | | |
| 11 | Shiddirganj ST | Gas (PDB) | 1 x 210 | 210 | 150 | 110 | 115 | 120 | 120 | | |
| 12 | Horipur 412MW CCPP | Gas (EGCB) | 1x273+1x139 | 412 | 412 | 400 | 409 | 412 | 412 | | |
| 13 | Shiddirganj GT:Unit-1&2 | Gas (EGCB) | 2 x 105 | 210 | 210 | 0 | 0 | 0 | 0 | | |
| 14 | Siddirganj (Desh) | HSD (QRPP) | 96x1.2 | 96 | 98 | 0 | 5 | 98 | 98 | | |
| 15 | Siddirganj (Dutch Bangla) | HFO (QRPP) | 12x8.9 | 100 | 100 | 50 | 90 | 100 | 100 | | |
| 16 | Pagla (DPA) | HSD (QRPP) | 100x0.5 | 50 | 50 | 0 | 0 | 50 | 50 | | |
| 17 | Meghnaghat CCPP (Summit) | HSD (IPP) | 2x110+1x110 | 305 | 305 | 0 | 0 | 305 | 305 | | |
| 18 | Meghnaghat (IEL) | HFO (QRPP) | 12x8.9 | 100 | 100 | 7 | 86 | 100 | 100 | | |
| 19 | Madanganj (Summit) | HFO (QRPP) | 6x17 | 102 | 100 | 65 | 83 | 90 | 100 | | |
| 20 | Madanganj-55 MW | HFO (IPP) | 5x17.08+1x11.3 | 55 | 55 | 15 | 52 | 55 | 55 | | |
| 21 | Keranigonj (Powerpac) | HFO (QRPP) | 8x13.45 | 100 | 100 | 40 | 93 | 93 | 93 | | |
| 22 | Gagnagar (Orion) | HFO (IPP) | 12x8.924 | 102 | 102 | 40 | 102 | 102 | 102 | | |
| 23 | Narshingdi (Doreen) | Gas (SIPP, REB) | 8x2.90 | 22 | 22 | 22 | 0 | 22 | 22 | | |
| 24 | Summit Power,(Madhabdi+Ashulia) | Gas (SIPP, REB) | 6x3.67+1x6.73 | 80 | 80 | 58 | 58 | 57 | 57 | | |
| 25 | Summit Power, Maona | Gas (SIPP, REB) | 4x8.73 | 33 | 33 | 33 | 33 | 33 | 33 | | |
| 26 | Summit Power, Rugganj | Gas (SIPP, REB) | 4x8.73 | 33 | 33 | 30 | 30 | 33 | 33 | | |
| 27 | Gazipur (RPCL) | HFO (RPCL) | 6x8.90 | 52 | 52 | 43 | 43 | 43 | 43 | | |
| 28 | Kodda, Gajipur | HFO (BPDB-RPCL) | 9x17.06 | 149 | 149 | 33 | 100 | 149 | 149 | | |
| 29 | Kathpotti 52 MW | HFO (IPP) | 7x7.90 | 51 | 51 | 18 | 41 | 41 | 42 | | |
| 30 | Southern Power | HFO (IPP) | 3x19.3 | 55 | 55 | 17 | 55 | 55 | 55 | | |
| 31 | Northern 55 MW | HFO (IPP) | 3x19.3 | 55 | 55 | 18 | 54 | 55 | 55 | | |
| | CLCPK Keranigonj 108 MW | HFO (IPP) | | | | 0 | 0 | 0 | 0 | | On Test |
| Dhaka Zone Total | | | | 4322 | 4143 | 2284 | 2877 | 3538 | 3618 | 170 | 0 |
| 32 | Kaptai Hydro:Unit -1,2,3,4,5 | Hydro (PDB) | 2x40, 3x50 | 230 | 230 | 40 | 96 | 100 | 100 | | Unit-5 Under Maintenance 15.03.17 |
| 33 | a) Chittagong ST:Unit -1 | Gas (PDB) | 1 x 210 | 210 | 180 | 0 | 0 | 0 | 180 | | Gas Shortage |
| | b) Chittagong ST:Unit -2 | Gas (PDB) | 1 x 210 | 210 | 180 | 110 | 100 | 130 | 130 | 80 | Gas Shortage |
| 34 | Raozan 25 MW (RPCL) | HFO (RPCL) | 3x8.9 | 25 | 25 | 9 | 26 | 25 | 25 | | |
| 35 | Patelnga 50MW (Barakatullah) | HFO (IPP) | 8x6.89 | 50 | 50 | 27 | 51 | 50 | 50 | | |
| 36 | Shikalbaha ST | Gas (PDB) | 1 x 60 | 60 | 40 | 0 | 0 | 0 | 40 | | Gas Shortage |
| 37 | Shikalbaha Peaking GT | Gas (PDB) | 1 x 150 | 150 | 150 | 0 | 0 | 0 | 150 | | Dual Fuel Conversion 30.01.17 |
| 38 | Sikalbaha (Energis) | HFO (RPP) | 4x12.5+2x11.9+1x3+1x1.5 | 51 | 51 | 42 | 51 | 51 | 51 | | |
| 39 | Julda (Acorn) | HFO (QRPP) | 8x13.45 | 100 | 100 | 92 | 100 | 100 | 100 | | |
| 40 | Dohazari-Kalaish Peaking | HFO (PDB) | 6x17.0 | 102 | 102 | 16 | 102 | 16 | 102 | | |
| 41 | Hathazari Peaking | HFO (PDB) | 11x8.9 | 98 | 98 | 0 | 0 | 0 | 68 | | |
| 42 | Barabkunda (Regent) | Gas (SIPP, PDB) | 8x2.90 | 22 | 22 | 13 | 16 | 16 | 16 | | |
| | * Malancha, Ctg.EPZ (United) | Gas | 5x8.73+3x9.34 | | | 2 | 10 | 30 | 30 | | |
| 43 | Chittagong (ECPV) | HFO (IPP) | 16x7.00 | 108 | 108 | 98 | 95 | 100 | 105 | | |
| Chittagong Zone Total | | | | 1416 | 1336 | 449 | 647 | 618 | 777 | 300 | 200 |
| 44 | a) Ashuganj ST: Unit-2 | Gas (APSCL) | 1 x 64 | 64 | 53 | 52 | 52 | 52 | 52 | | |
| | b) Ashuganj ST:Unit-3 | Gas (APSCL) | 1 x 150 | 150 | 135 | 100 | 132 | 132 | 132 | | |
| | c) Ashuganj ST:Unit-4 | Gas (APSCL) | 1 x 150 | 150 | 129 | 150 | 150 | 150 | 150 | | |
| | d) Ashuganj ST:Unit-5 | Gas (APSCL) | 1 x 150 | 150 | 134 | 125 | 135 | 135 | 125 | | |
| | e) Ashuganj : GT-2 | Gas (APSCL) | 1 x 56 | 56 | 40 | 20 | 30 | 30 | 0 | | |
| 45 | Ashuganj Engines | Gas (APSCL) | 14x3.968 | 53 | 45 | 29 | 29 | 29 | 29 | | |
| 46 | Ashuganj CCPP 225 MW | Gas (APSCL) | 1x142+1*75 | 217 | 217 | 0 | 0 | 200 | 200 | | |
| 47 | Ashuganj CCPP(South) | Gas (APSCL) | 1x360 | 360 | 360 | 378 | 386 | 397 | 360 | | |
| 48 | Ashuganj (Precision) | Gas (RPP) | 15*4 | 55 | 55 | 10 | 40 | 10 | 10 | | |
| 49 | Ashuganj (United) | Gas (QRPP) | 14x4.00 | 53 | 53 | 5 | 53 | 10 | 10 | | |
| 50 | Ashuganj Modular 195 MW | Gas (IPP) | 20*9.73+1*16 | 195 | 195 | 150 | 166 | 120 | 119 | | |
| 51 | Ashuganj (Aggreko) | Gas (QRPP) | 96x1.10 | 95 | 95 | 0 | 0 | 0 | 0 | | |
| 52 | Ashuganj (Midland) | Gas (IPP) | 6x9.34 | 51 | 51 | 51 | 52 | 51 | 51 | | |
| 53 | Brahmanbaria (Aggreko) | Gas (QRPP) | 86x1.10 | 85 | 85 | 85 | 85 | 85 | 85 | | |
| 54 | Titas (Daudkandi) Peaking | HFO (PDB) | 6x8.92 | 52 | 52 | 0 | 0 | 0 | 42 | | |
| 55 | Chandpur CCPP | Gas (PDB) | 1X106+1x57 | 163 | 163 | 90 | 90 | 90 | 90 | | |
| 56 | Feni (Doreen) | Gas (SIPP, PDB) | 8x2.90 | 22 | 22 | 19 | 19 | 22 | 22 | | |
| 57 | Feni, Mohipal (Doreen) | Gas (SIPP, REB) | 4x2.90 | 11 | 11 | 11 | 11 | 11 | 11 | | |
| 58 | Jangalia (Summit) | Gas (SIPP, PDB) | 4x8.73 | 33 | 33 | 25 | 30 | 28 | 25 | | |
| 59 | Jangalia (Lakdanavi) | HFO (IPP) | 6x8.92 | 52 | 52 | 0 | 52 | 52 | 52 | | |
| 60 | Summit Power, Comilla | Gas (SIPP, REB) | 3x3.67+2x6.97 | 25 | 25 | 17 | 24 | 23 | 24 | | |
| ** | Tripura | India | | 100 | 100 | 66 | 102 | 79 | 100 | | |
| Comilla Zone Total | | | | 2192 | 2105 | 1383 | 1638 | 1706 | 1689 | 0 | 0 |
| 61 | RPCL CCPP | Gas (IPP) | 4x35+1x70 | 210 | 202 | 83 | 91 | 113 | 113 | 111 | Gas Shortage |
| 62 | Tangail (Doreen) | Gas (SIPP, PDB) | 8x2.90 | 22 | 22 | 20 | 0 | 20 | 20 | | |
| 63 | Jamalpur IPP | HFO (IPP) | 12x8.924 | 95 | 95 | 74 | 88 | 95 | 95 | | COD on 29.11.16 |
| Mymensingh Zone Total | | | | 327 | 319 | 177 | 179 | 228 | 228 | 111 | 0 |

| Sl. No. | Name of Power Station | | Nos. of Unit X Capacity (MW) | Installed Capacity (MW) | Derated/ Present Capacity (MW) | 08.01.17 (Yesterday) | | 09.01.17 (Today) | | 08.01.17 (Yesterday) | | Status of Machines under shut-down/ Maintenance | |
|--|-------------------------------|-----------------|------------------------------|-------------------------|--------------------------------|-----------------------------|-------------|-------------------------------|-------------|--------------------------|-------------------------|---|------------------------|
| | | | | | | Actual Peak Generation (MW) | | Probable Peak Generation (MW) | | Gen. shortfall for : | | Description/ Remarks | Probable start-up date |
| | | | | | | Day | Evening | Day | Evening | Gas/ water limitation MW | Machines shut down (MW) | | |
| 64 | Fenchuganj CAPP-1 | Gas (PDB) | 2x32+1x33 | 97 | 80 | 40 | 60 | 60 | 60 | | | | |
| 65 | Fenchuganj CAPP-2 | Gas (PDB) | 2x35+1x35 | 104 | 90 | 0 | 18 | 18 | 18 | | | | |
| 66 | Fenchuganj (Barakatullah) | Gas (RPP) | 19x2.90 | 51 | 51 | 45 | 50 | 50 | 50 | | | | |
| 67 | Fenchuganj (Energyprima) | Gas (RPP) | 12x3.3+5x2.0 | 44 | 44 | 50 | 45 | 45 | 44 | | | | |
| 68 | Hobiganj (Confidence-EP) | Gas (SIPP, REB) | 4x2.90 | 11 | 11 | 8 | 10 | 10 | 10 | | | | |
| 69 | Shajibazar GT-Unit-8,9 | Gas (PDB) | 2x35 | 70 | 66 | 0 | 0 | 0 | 0 | 66 | | Gas Shortage | |
| 70 | Shajibazar 330 MW CAPP | Gas (PDB) | 2x110+2x110 | 330 | 330 | 0 | 0 | 0 | 0 | | 330 | Under Maintenance | 12.01.17 |
| 71 | Shajibazar (Shajibazar) | Gas (RPP) | 32x2.90 | 86 | 86 | 84 | 84 | 86 | 86 | | | | |
| 72 | Shajibazar (Energyprima) | Gas (RPP) | 27x2.0 | 50 | 50 | 0 | 0 | 0 | 0 | | | | |
| 73 | Sylhet 150MW GT | Gas (PDB) | 1x142 | 142 | 142 | 0 | 0 | 0 | 0 | | 142 | Under Maintenance | 15.01.17 |
| 74 | Sylhet 20MW GT | Gas (PDB) | 1 x 20 | 20 | 20 | 19 | 19 | 20 | 20 | | | | |
| 75 | Sylhet (Energyprima) | Gas (RPP) | 27x2.0 | 50 | 50 | 43 | 48 | 46 | 47 | | | | |
| 76 | Sylhet (Desh) | Gas (RPP) | 6x1.95 | 10 | 10 | 10 | 10 | 10 | 10 | | | | |
| 77 | Shahjahanulla 25MW | Gas (CIPP, REB) | 3x9.34 | 25 | 25 | 5 | 16 | 15 | 16 | | | | |
| 78 | Summit Bibiana- 2 | Gas (IPP) | 1x222+1x119 | 341 | 341 | 0 | 0 | 0 | 0 | | 341 | Under Maintenance | 21.01.17 |
| Sylhet Zone Total | | | | 1431 | 1396 | 304 | 360 | 360 | 361 | 66 | 813 | | |
| 79 | Bheramara GT-Unit-1,2,3 | HSD (PDB) | 3 x 20 | 60 | 46 | 0 | 16 | 0 | 17 | | | | |
| 80 | Faridpur Peaking | HFO (PDB) | 8x6.89 | 54 | 54 | 0 | 45 | 0 | 44 | | | | |
| 81 | Gopalganj Peaking | HFO (PDB) | 16x6.98 | 109 | 109 | 0 | 80 | 35 | 75 | | | | |
| 82 | Khulna CAPP | HSD (NWPGL) | 1 x 150+1x75 | 230 | 230 | 0 | 0 | 230 | 230 | | | | |
| 83 | Khulna (KPCL-I) | HFO (IPP) | 19x6.5 | 110 | 110 | 33 | 111 | 110 | 110 | | | | |
| 84 | Khulna (KPCL-II) | HFO (QRPP) | 7x17 | 115 | 115 | 49 | 99 | 115 | 115 | | | | |
| 85 | Khulna (Aggreko) 55MW | HSD (QRPP) | 71x0.85 | 55 | 55 | 0 | 0 | 45 | 45 | | | | |
| 86 | Noapara (Khanjahan Ali) | HFO (QRPP) | 5x8.5 | 40 | 40 | 40 | 40 | 40 | 40 | | | | |
| ** | Bheramara HVDC Interconnector | India | | 500 | 500 | 367 | 500 | 369 | 504 | | | | |
| Khulna Zone Total | | | | 1273 | 1259 | 489 | 891 | 944 | 1180 | 0 | 0 | | |
| 87 | Barisal GT-Unit-1, 2 | HSD (PDB) | 2 x 20 | 40 | 30 | 0 | 27 | 0 | 15 | | | | |
| 88 | Summit Barisal 110 MW | HFO (IPP) | 7 x 17.076 | 110 | 110 | 100 | 110 | 110 | 110 | | | | |
| 89 | Bhola (Venture) | Gas (RPP) | 1x34.50 | 33 | 33 | 9 | 13 | 14 | 14 | | | | |
| 90 | Bhola CAPP GT-1,2,ST | Gas (PDB) | 2x63+1x68 | 194 | 194 | 65 | 59 | 69 | 69 | | | | |
| Barisal Zone Total | | | | 377 | 367 | 174 | 209 | 193 | 208 | 0 | 0 | | |
| 91 | a) Baghabari GT | Gas (PDB) | 1 x 71 | 71 | 71 | 41 | 62 | 71 | 71 | | | | |
| | b) Baghabari GT | Gas (PDB) | 1 x 100 | 100 | 100 | 0 | 0 | 0 | 0 | | 100 | Under Maintenance | 17.01.17 |
| 92 | Baghabari Peaking | HFO (PDB) | 6x8.9 | 52 | 52 | 0 | 16 | 0 | 50 | | | | |
| 93 | Bera Peaking | HFO (PDB) | 9x8.29 | 71 | 71 | 0 | 0 | 0 | 57 | | | | |
| 94 | Amnura | HFO (QRPP) | 7x7.79 | 50 | 50 | 0 | 50 | 50 | 50 | | | | |
| 95 | Katakhali Peaking | HFO (PDB) | 6x8.7 | 50 | 50 | 0 | 38 | 0 | 46 | | | | |
| 96 | Katakhali (Northern) | HFO (QRPP) | 6x8.9 | 50 | 50 | 0 | 16 | 50 | 50 | | | | |
| 97 | Santahar Peaking | HFO (PDB) | 6x8.7 | 50 | 50 | 0 | 35 | 0 | 35 | | | | |
| 98 | Sirajganj CAPP | Gas (NWPGL) | 1x150+1x75 | 210 | 210 | 205 | 195 | 210 | 210 | | | | |
| 99 | Bogra (GBB) | Gas (RPP) | 6x4.0 | 22 | 22 | 21 | 22 | 22 | 22 | | | | |
| 100 | Bogra (Energyprima) | Gas (RPP) | 5x3.3+5x2.0 | 20 | 10 | 6 | 9 | 9 | 9 | | | | |
| 101 | Ullapara (Summit) | Gas (SIPP, REB) | 4x2.90 | 11 | 11 | 8 | 11 | 9 | 11 | | | | |
| 102 | Rajshahi 52 MW | HFO (IPP) | 6x8.92 | 52 | 52 | 0 | 8 | 52 | 52 | | | | |
| Rajshahi Zone Total | | | | 809 | 799 | 281 | 462 | 473 | 663 | 0 | 100 | | |
| 103 | a) Barapukuria ST-Unit-1 | Coal (PDB) | 1 x 125 | 125 | 100 | 0 | 0 | 0 | 0 | | 100 | Under Maintenance | 14.01.17 |
| | b) Barapukuria ST-Unit- 2 | Coal (PDB) | 1 x 125 | 125 | 100 | 85 | 85 | 86 | 83 | | | | |
| 104 | Rangpur GT | HSD (PDB) | 1 x 20 | 20 | 20 | 0 | 0 | 0 | 20 | | | | |
| 105 | Syedpur GT | HSD (PDB) | 1 x 20 | 20 | 20 | 0 | 18 | 0 | 20 | | | | |
| 106 | Thakurgaon (RZ) | HSD (RPP) | 20x1.5+21x1.1 | 47 | 23 | 0 | 10 | 10 | 10 | | | | |
| Rangpur Zone Total | | | | 337 | 263 | 85 | 113 | 96 | 133 | 0 | 100 | | |
| Sub-total: Plants in operation | | | | 12484 | 11987 | 5626 | 7376 | 8156 | 8857 | 647 | 1213 | | |
| Available Power at Sub-station end excluding P/S auxiliary use and Transmission loss | | | | | | 5194 | 6810 | 7530 | 8177 | | | | |

| (B) Plants under long term maintenance : | | | | | | | | | | | | | | |
|--|---------------------|-----------|-----------------|--------------|--------------|-------------|-------------|-------------|-------------|------------|-------------|---------------------------|-----------|--|
| 1 (e) | Ghorasal ST-Unit-5 | Gas (PDB) | 1 x 210 | 210 | 190 | 0 | 0 | 0 | 0 | | 190 | Under Overhauling | 01.03.17 | |
| 1 (f) | Ghorasal ST-Unit-6 | Gas (PDB) | 1 x 210 | 210 | 190 | 0 | 0 | 0 | 0 | | 190 | Under repowering process | Uncertain | |
| 6 (c) | Horipur GT- Unit-3 | Gas (PDB) | 1 x 32 | 32 | 20 | 0 | 0 | 0 | 0 | | 20 | Under Turbine maintenance | Uncertain | |
| 107 | Bheramara (Quantum) | HSD (RPP) | 12x8.5+2x6+2x13 | 105 | 105 | 0 | 0 | 0 | 0 | | 105 | Old machines | Uncertain | |
| 108 | Khulna ST 110 MW | HFO (PDB) | 1 x 110 | 110 | 55 | 0 | 0 | 0 | 0 | | 55 | Old machines | Uncertain | |
| Sub-total: Plants under long term maintenance | | | | 667 | 560 | 0 | 0 | 0 | 0 | 0 | 0 | 560 | | |
| Gross Total | | | | 13151 | 12547 | 5626 | 7376 | 8156 | 8857 | 647 | 1773 | | | |

| (D) Actual data of 08.01.17 (Yesterday) Sunday : | | | | | | | | | | | | | |
|---|---|------------------------------|--|-----------|-----------|--------------|------------|-----------|-----------|--------------|--|--|--|
| 01. | Max. Demand (Generation end) | : 7376.00 MW, at = 19:00 hrs | 11. Zone wise Demand and Load-shed at Evening Peak (Sub-station end) : | | | | | | | | | | |
| 02. | Max. Demand (Sub-station end) | : 6810.00 MW, at = 19:00 hrs | Zone | Demand MW | Supply MW | Load Shed MW | Zone | Demand MW | Supply MW | Load Shed MW | | | |
| 03. | Highest Generation (Generation end) | : 7376.00 MW, at = 19:00 hrs | Dhaka | 2463 | 2463 | 0 | Mymensingh | 489 | 489 | 0 | | | |
| 04. | Minimum Generation (Generation end) | : 4191.00 MW, at = 5:00 hrs | Chittagong | 764 | 764 | 0 | Sylhet | 259 | 259 | 0 | | | |
| 05. | Day-peak Generation (Generation end) | : 5626.00 MW, at = 12:00 hrs | Khulna | 871 | 871 | 0 | Barisal | 146 | 146 | 0 | | | |
| 06. | Evening-peak Generation (Generation end) | : 7376.00 MW, at = 19:00 hrs | Rajshahi | 761 | 761 | 0 | Rangpur | 438 | 438 | 0 | | | |
| 07. | Evening Peak Load-shed (Sub-station end) | : 0.00 MW, at = 19:00 hrs | Comilla | 619 | 619 | 0 | Total | 6810 | 6810 | 0 | | | |
| 08. | Generation shortfall at evening peak due to : | | 12. Fuel cost : (a) Gas = 64946975 Taka (c) Coal = 8281040 Taka | | | | | | | | | | |
| | a) Gas limitation | : 647 MW | (b) Oil = 198430093 Taka Total = 271658108 Taka | | | | | | | | | | |
| | b) Low water level in Kaptai lake | : 0 MW | 13. Maximum Temperature in Dhaka was : 27° C | | | | | | | | | | |
| | c) Plants under shut down/ maintenance | : 1773 MW | 14. Export through East-West interconnections : | | | | | | | | | | |
| 09. | Total Energy (Generation + India Import) | : 132.45 MKWh | At evening peak-hour : -660 MW, at 19:00 hrs | | | | | | | | | | |
| | By Gas = 96.10 MKWh | By Oil = 23.23 MKWh | Maximum : -420 MW, at 17:00 hrs | | | | | | | | | | |
| | By Coal = 2.13 MKWh | By Hydro = 0.91 MKWh | Energy : 7.8675 MKWh | | | | | | | | | | |
| 10. | Total Gas Supplied | : 882.90 MMCFD | | | | | | | | | | | |

| (E) Forecast of 09.01.17 (Today) Monday : | | | | | |
|--|--------------------|-----------------------------|-----|------------------------------------|--|
| 01. | Maximum Demand | : 7500 MW (Generation end) | 04. | Maximum Load-shed | : 0 MW At evening peak (Sub-station end) |
| 02. | Maximum Generation | : 8857 MW (Generation end) | 05. | Total Generation | : 132.45 MKWh |
| 03. | Maximum Shortage | : -1357 MW (Generation end) | 06. | Probable Max. Temperature in Dhaka | : 28° C |

* Captive Power ** Imported Power

#Remarks: Highest Generation 9036MW on 30-06-2016

(MONIRUZZAMAN)
Deputy Secretary, Generation